


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER LC TRIBAL 15-26-56					
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR BERRY PETROLEUM COMPANY						7. OPERATOR PHONE 303 999-4044					
8. ADDRESS OF OPERATOR 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066						9. OPERATOR E-MAIL kao@bry.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 20G-000-5500			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
13. NAME OF SURFACE OWNER (if box 12 = 'fee') BETTE PYLES TRUST						14. SURFACE OWNER PHONE (if box 12 = 'fee') 760-772-7245					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1423 SOUTH SUNRISE WAY, PALM SPRINGS, CA 92264						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') UTE			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE		582 FSL 1848 FEL		SWSE	26	5.0 S	6.0 W	U			
Top of Uppermost Producing Zone		582 FSL 1848 FEL		SWSE	26	5.0 S	6.0 W	U			
At Total Depth		582 FSL 1848 FEL		SWSE	26	5.0 S	6.0 W	U			
21. COUNTY DUCESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 582			23. NUMBER OF ACRES IN DRILLING UNIT 640					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 0			26. PROPOSED DEPTH MD: 7400 TVD: 7400					
27. ELEVATION - GROUND LEVEL 7951			28. BOND NUMBER RLB0005647			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-11041					
Hole, Casing, and Cement Information											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
Surf	12.25	8.625	0 - 550	24.0	J-55 ST&C	9.5	Class G	360	1.15	15.8	
Prod	7.875	5.5	0 - 7400	15.5	J-55 LT&C	9.5	Type V	180	3.82	11.0	
							Class G	460	1.7	13.1	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN						
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER						
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP						
NAME Kathy K. Fieldsted			TITLE Sr. Regulatory & Permitting Tech.				PHONE 435 722-1325				
SIGNATURE			DATE 07/05/2011				EMAIL kkf@bry.com				
API NUMBER ASSIGNED 43013508710000			APPROVAL  Permit Manager								

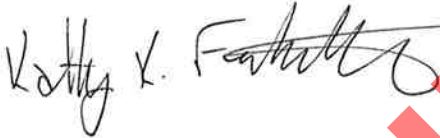
SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 15-26-56
SW ¼, SE ¼, 582' FSL 1848' FEL, SEC. 26, T5S, R6W, U.S.B. & M.
Lease: 2OG0005500
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.



Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
435-722-1325

BERRY PETROLEUM COMPANY
 LC TRIBAL 15-26-56
 SW ¼, SE ¼, 582' FSL 1848' FEL, SEC. 26, T5S, R6W, U.S.B.& M.
 Duchesne, County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River Fm	1,462'
Green River Upper	2,175'
Mahogany	2,751'
Tgr3 Marker	3,721'
Douglas Creek Mbr	4,387'
*Black Shale Mbr	4,989'
*Castle Peak Mbr	5,383'
Uteland Butte Mbr	5,703'
Wasatch	5,950'
CR-6 (Base U Wasatch)	7,237'
TD	7,400'
Base of Moderate Saline H2O	6,460'

*PROSPECTIVE PAY

Berry Petroleum Company
LC TRIBAL 15-26-56

Drilling Program
Duchesne County, UT

3 Proposed Casing and Cementing Program

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight
Surface	550'	12.25"	8-5/8"	J-55	ST&C	24#
Production	7400'	7.875"	5-1/2"	J-55	LT&C	15.5#

Surface	Fill	Type & Amount
0' – 550'	550'	Approximately 360 sks Premium Plus (TypeG) + additives or similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)
Production		Type & Amount
0' – 3500'		Lead: +/- 180 sks Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx
3500' – 7400'		Tail: +/- 460 sks Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk.

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

4 Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' – 550'	8.4 – 9.5	27	NC	DAP Mud
550' -7400'	8.4 – 9.5	27	NC	DAP Water

5 Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 2M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to representative upon request.

Mud volumes will be monitored visually.
Upper and Lower Kelly cocks will be utilized.
A gas buster will be utilized, if necessary.

Berry Petroleum Company
LC TRIBAL 15-26-56

Drilling Program
Duchesne County, UT

Depth Intervals

BOP Equipment

0 – 550'

No Pressure Control

550' – 7400'

11" 2000# Ram Type BOP

11" 2000# Annular BOP

6 Evaluation Program

Logging Program:

HRI-GR-SP with SDL-DSN-PE: surface casing to TD.
Preserve samples from all show intervals.

Sampling:

10' dry cut samples: Douglas Creek to TD. Preserve samples
From all show intervals.

Surveys:

As deemed necessary

Mud Logger:

As deemed necessary

Drill Stem Tests:

As deemed necessary

Cores:

As deemed necessary

7 Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3626 psi* and maximum anticipated surface pressure equals approximately 1998**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TVD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22xTVD)

8 Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:

Upon approval of the APD.

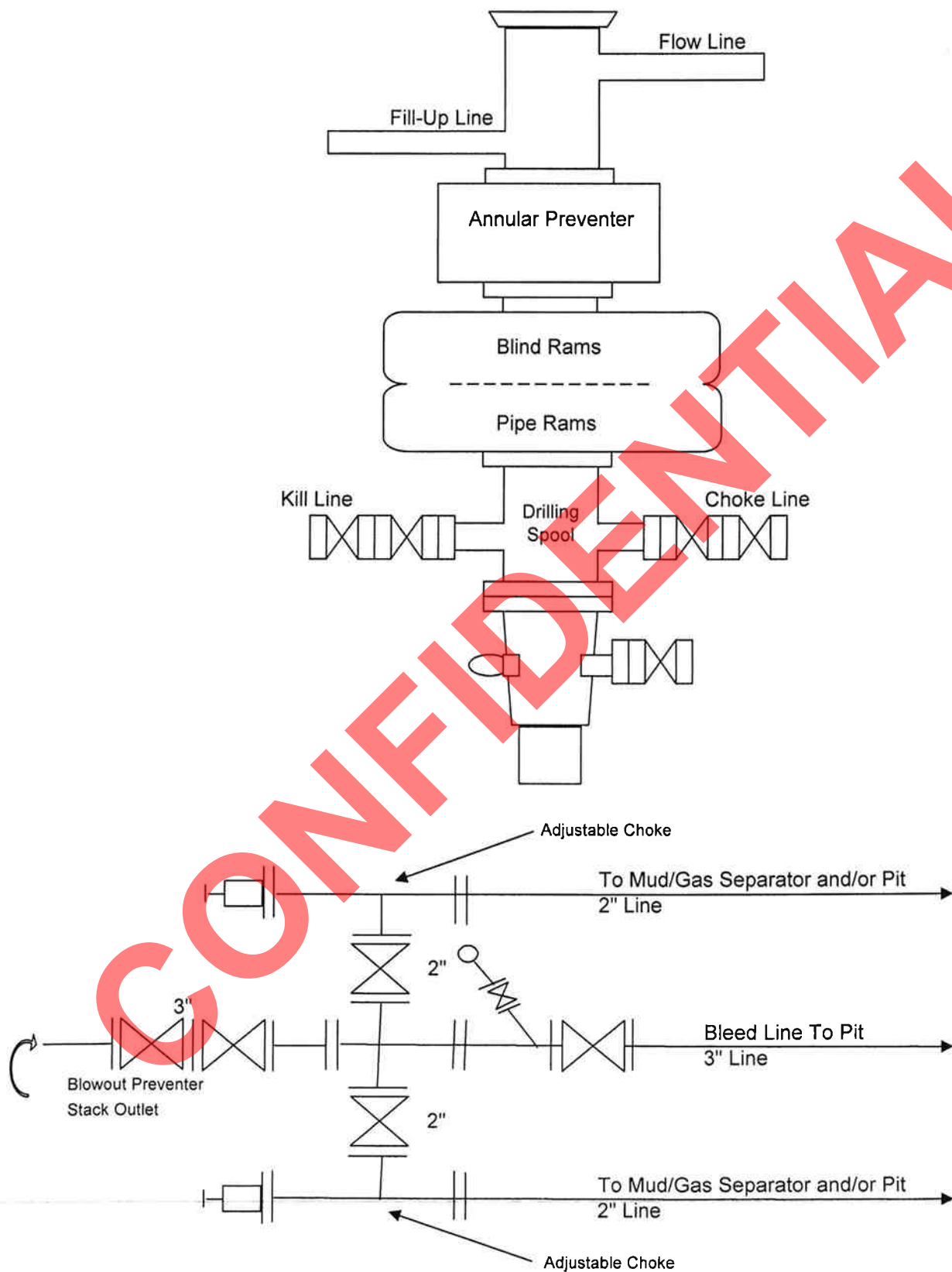
Drilling Days:

Approximately 10 days.

Completion Days:

Approximately 7 days.

SCHEMATIC DIAGRAM OF 2,000 PSI BOP STACK





Berry Petroleum

Lake Canyon Project

8 5/8 Surface Casing

Well Name: LC Tribal 15-26 -56

TD	550 ft
Hole Size	12 ¼ in
Casing Size	8 5/8 in
Casing Weight	24 lb/ft
Cement Coverage	550 ft to surface
Cement Excess	75 %

Premium Class G Cmt	360 sks	15.8 #/gal	1.15 cuft/sk	5.0 gal/sk
Premium Class G Cmt	100 %			
Calcium Chloride	2 % (BWOC)			
Flocele	¼ #/sk			

Total mix water	43 bbl (1800 gal)
Water ahead	30 bbl
Gel sweep	20 bbl
360 sks Cement	73.7 bbl (15.8 ppg)
Drop Top Plug	
Displacement	32.3 bbl



Berry Petroleum
Lake Canyon Project
5 ½ Production String
Well Name: LC Tribal 15-26 -56
With Loss Circulation

TD	7400 ft
Hole Size	7 7/8 in
Casing Size	5 ½ in
Casing Weight	15.5 lb/ft
Tail Cement Coverage	7400 ft to 3500 ft
Tail Cement Excess	15 %
Lead Cement Coverage	3500 ft to surface
Lead Cement Excess	15 %

Hifill Lead Cmt 180 sks 11.0 #/gal 3.82 cuft/sk 23.0 gal/sk

Premium Type V Cmt	100 % (BWOC)
Gel	16 % (BWOC)
Gilsonite	10 #/sk
GR 3	3 #/sk
Salt	3 % (BWOC)
Flocele	¼ #/sk

Premium Lite Tail 460 sks 13.1 #/gal 1.70 cuft/sk 7.7 gal/sk

Premium G Cmt	65 % (BWOC)
Poz	35 % (BWOP)
Gel	6 % (BWOC)
Gilsonite	10 #/sk
CDI 33	.2 % (BWOC)
CFL 175	.2 % (BWOC)
Flocele	¼ #/sk
Salt	10 % (BWOW)

Total Mix Water (cement only) 7682 gal

Water Ahead	10 bbl
Mud Flush	20 bbl
Water Spacer	10 bbl
Lead Cement	122.5 bbls (11.0 ppg)
Tail Cement	139.3 bbl (13.1 ppg)
Wash Pump and Lines	
Drop Top Plug	
Displacement (KCL)	175.1 bbl



Berry Petroleum
Lake Canyon Project
5 ½ Production String
Well Name: LC Tribal 15-26D-56
Without loss of circulation

TD	7400 ft
Hole Size	7 7/8 in
Casing Size	5 ½ in
Casing Weight	15.5 lb/ft
Tail Cement Coverage	7400 ft to 3500 ft
Tail Cement Excess	15 %
Lead Cement Coverage	3500 ft to Surface
Lead Cement Excess	15 %

Hifill Lead Cmt 180 sks 11.0 #/gal 3.82 cuft/sk 23.0 gal/sk

Premium Type V Cmt	100 % (BWOC)
Gel	16 % (BWOC)
Gilsonite	10 #/sk
GR 3	3 #/sk
Salt	3 % (BWOC)
Flocele	¼ #/sk

50/50 Poz Tail Cmt 620 sks 14.2 #/gal 1.26 cuft/sk 5.75 gal/sk

Premium G Cmt	50 % (BWOC)
Poz	50 % (BWOP)
Gel	2 % (BWOC)
Salt	10 % (BWOW)
CDI 33	.2 % (BWOC)
CFL 175	.2 % (BWOC)
Flocele	¼ #/sk

Total Mix Water (cement only)	7705 gal
Water ahead	10 bbl
Mud flush	20 bbl
Water Spacer	10 bbl
Lead Cement	122.5 bbl (11 ppg)
Tail Cement	139.1 bbl (14.2 ppg)
Wash pump and lines	
Drop Top Plug	
Displacement (KCL)	175.1 bbl

BERRY PETROLEUM COMPANY
LC TRIBAL 15-26-56
SW ¼, SE ¼, 582' FSL 1848' FEL, SEC. 26, T5S, R6W, U.S.B. & M.
Duchesne, County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, LC Tribal 15-26-56, in Section 26-T5S-R6W:

Start in Duchesne, Utah. Proceed Southwest up Indian Canyon (US 191) and go 2.3 miles to the Cottonwood Ridge road turnoff, turn east and proceed 1.8 miles then turn back southwest and follow the main road 11.2 miles to the access road. Follow the access road southwest 2,477' +/- to the LC Tribal 15-26-56 location.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "A & B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "D" for the location of existing wells within a 1mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

All permanent (on site for six months or longer) structures constructed or installed will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

A description of the proposed pipeline and a map illustrating the proposed route is attached.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Berry Petroleum Company
LC TRIBAL 15-26-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W .

6 Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform with 43 CFR 3610.2-3.

7 Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

Berry Petroleum Company
LC TRIBAL 15-26-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

8 Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

9 Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road, will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

Berry Petroleum Company
LC TRIBAL 15-26-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

11 Surface Ownership

Bette Pyles Trust
1423 S. Sunrise Way
Palm Springs, CA 92264-8565

12 Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to only approved travel routes.

A class III archaeological survey will be conducted on all lands, unless landowner waives rights for archaeological survey. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, the Operator is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

Whether the materials appear eligible for the National Historic Register of Historic Places; The mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and, the time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

Berry Petroleum Company
LC TRIBAL 15-26-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, the Operator will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter/quarter section, the section, township, and range).

13 Operator's Representative and Certification

A) Representative

NAME: Kathy K. Fieldsted
ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

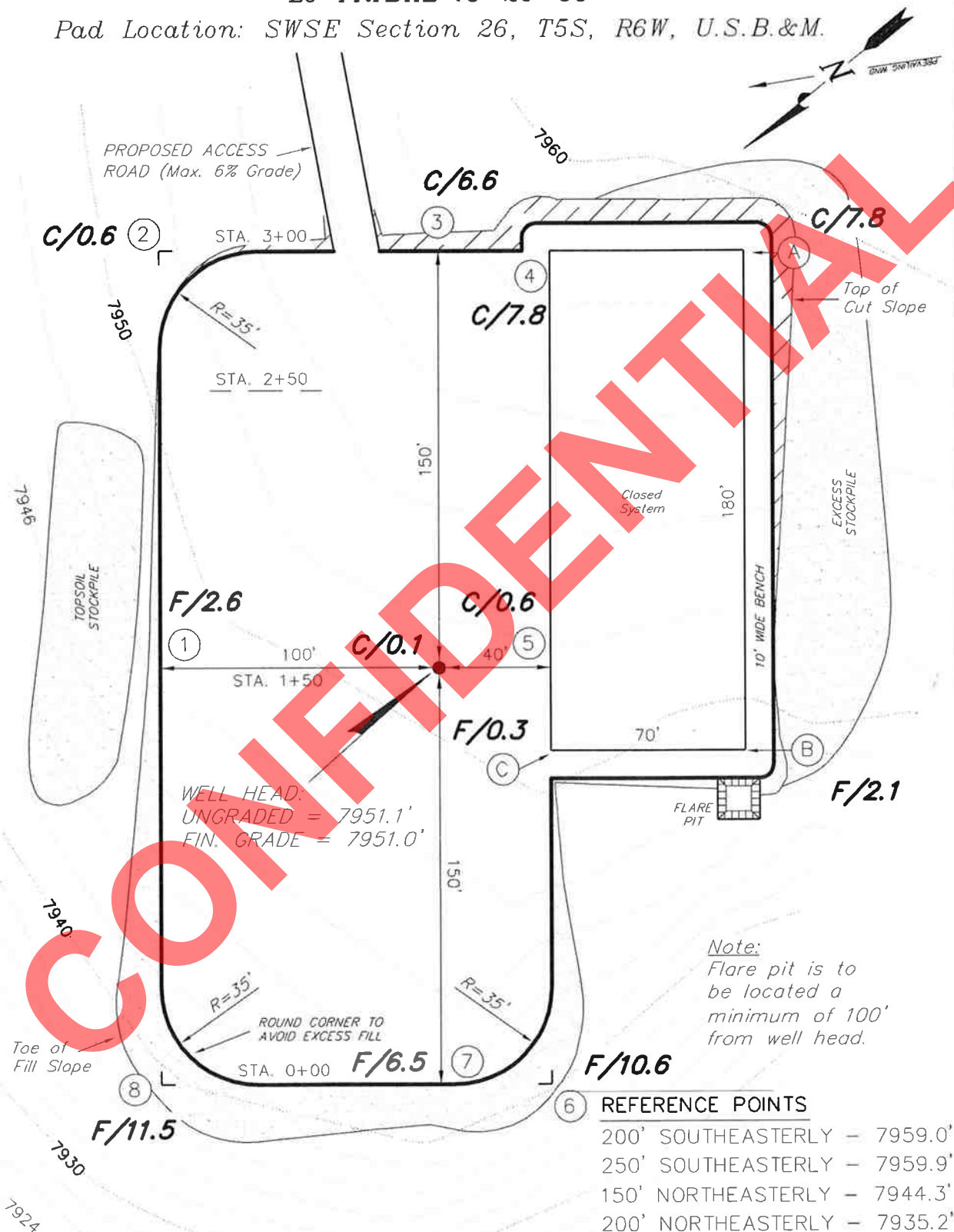
DATE

July 1, 2011

Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company

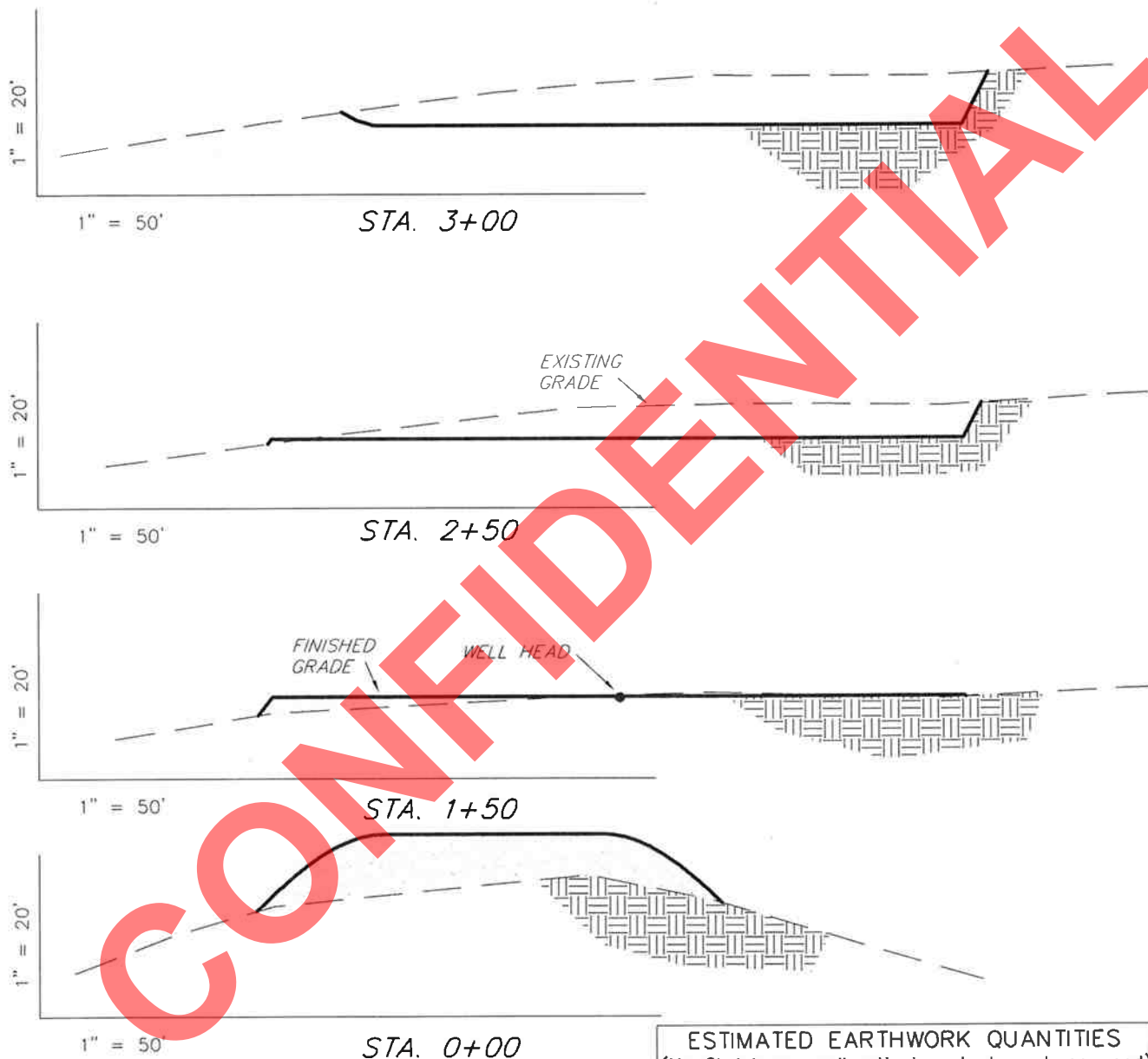
BERRY PETROLEUM COMPANY**LOCATION LAYOUT
LC TRIBAL 15-26-56**

Pad Location: SWSE Section 26, T5S, R6W, U.S.B.&M.



SURVEYED BY: S.H.	DATE SURVEYED: 01-07-11
DRAWN BY: L.C.S.	DATE DRAWN: 04-25-11
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

BERRY PETROLEUM COMPANY**CROSS SECTIONS
LC TRIBAL 15-26-56***Pad Location: SWSE Section 26, T5S, R6W, U.S.B.&M.*
ESTIMATED EARTHWORK QUANTITIES
 (No Shrink or swell adjustments have been used)
 (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	4,220	4,220	Topsoil is not included in Pad Cut	0
PIT	0	0		0
TOTALS	4,220	4,220	1,210	0

SURVEYED BY: S.H.	DATE SURVEYED: 01-07-11
DRAWN BY: L.C.S.	DATE DRAWN: 04-25-11
SCALE: 1" = 50'	REVISED:

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE VERNAL, UTAH 84078
 (435) 781-2501

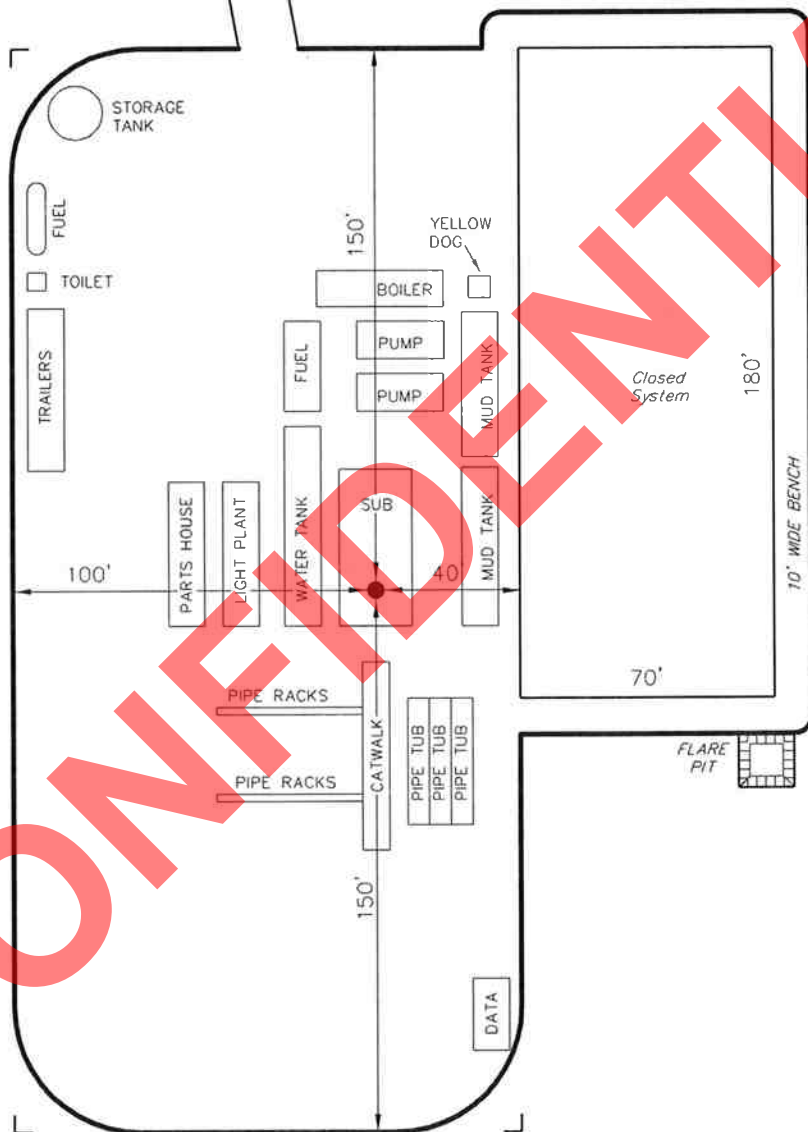
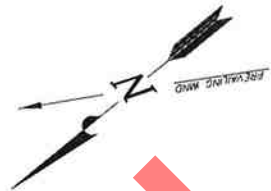
BERRY PETROLEUM COMPANY

TYPICAL RIG LAYOUT

LC TRIBAL 15-26-56

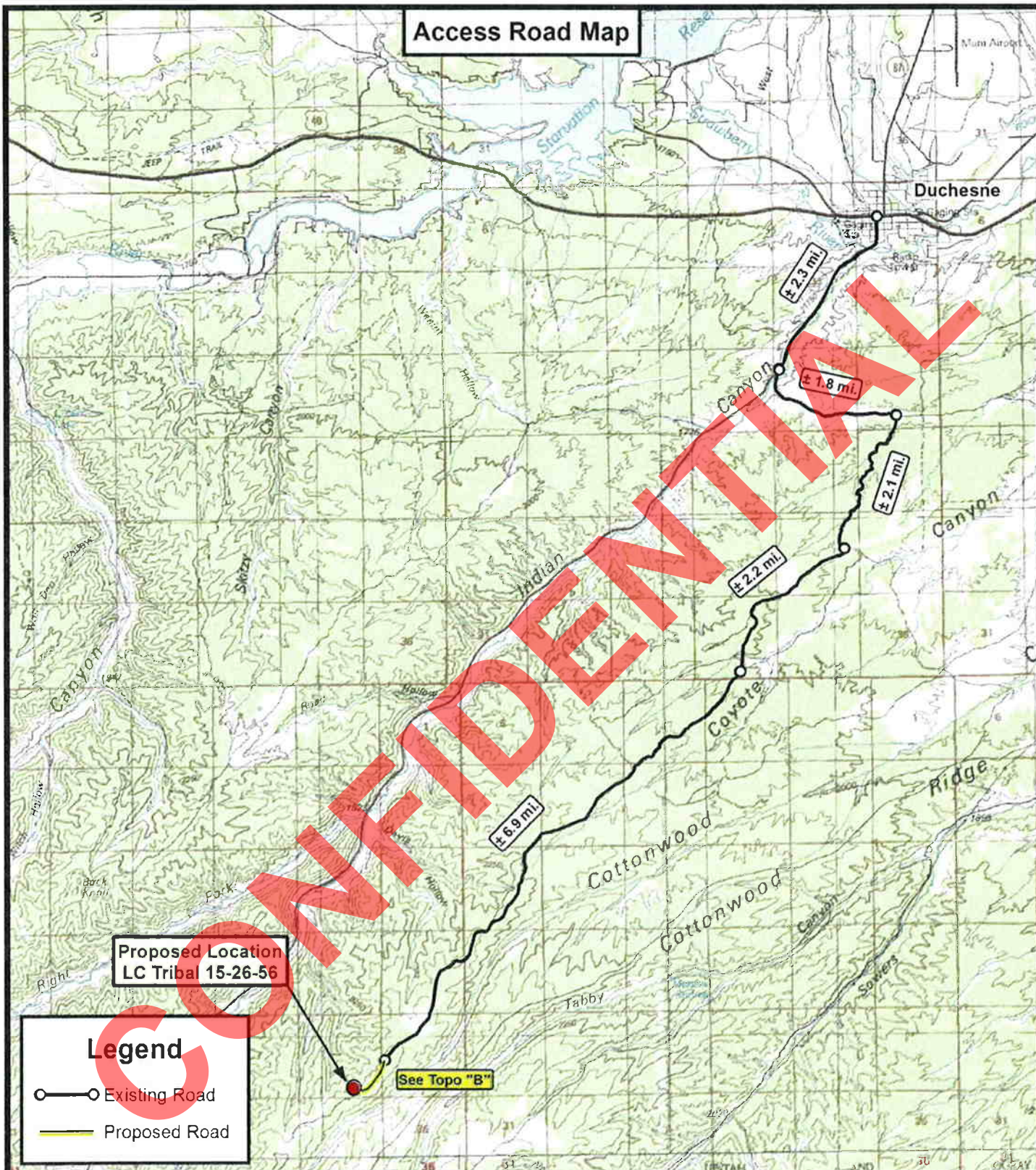
Pad Location: SWSE Section 26, T5S, R6W, U.S.B.&M.

PROPOSED ACCESS
ROAD (Max. 6% Grade)



SURVEYED BY: S.H.	DATE SURVEYED: 01-07-11
DRAWN BY: L.C.S.	DATE DRAWN: 04-25-11
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
(435) 791-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078



Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BERRY PETROLEUM COMPANY

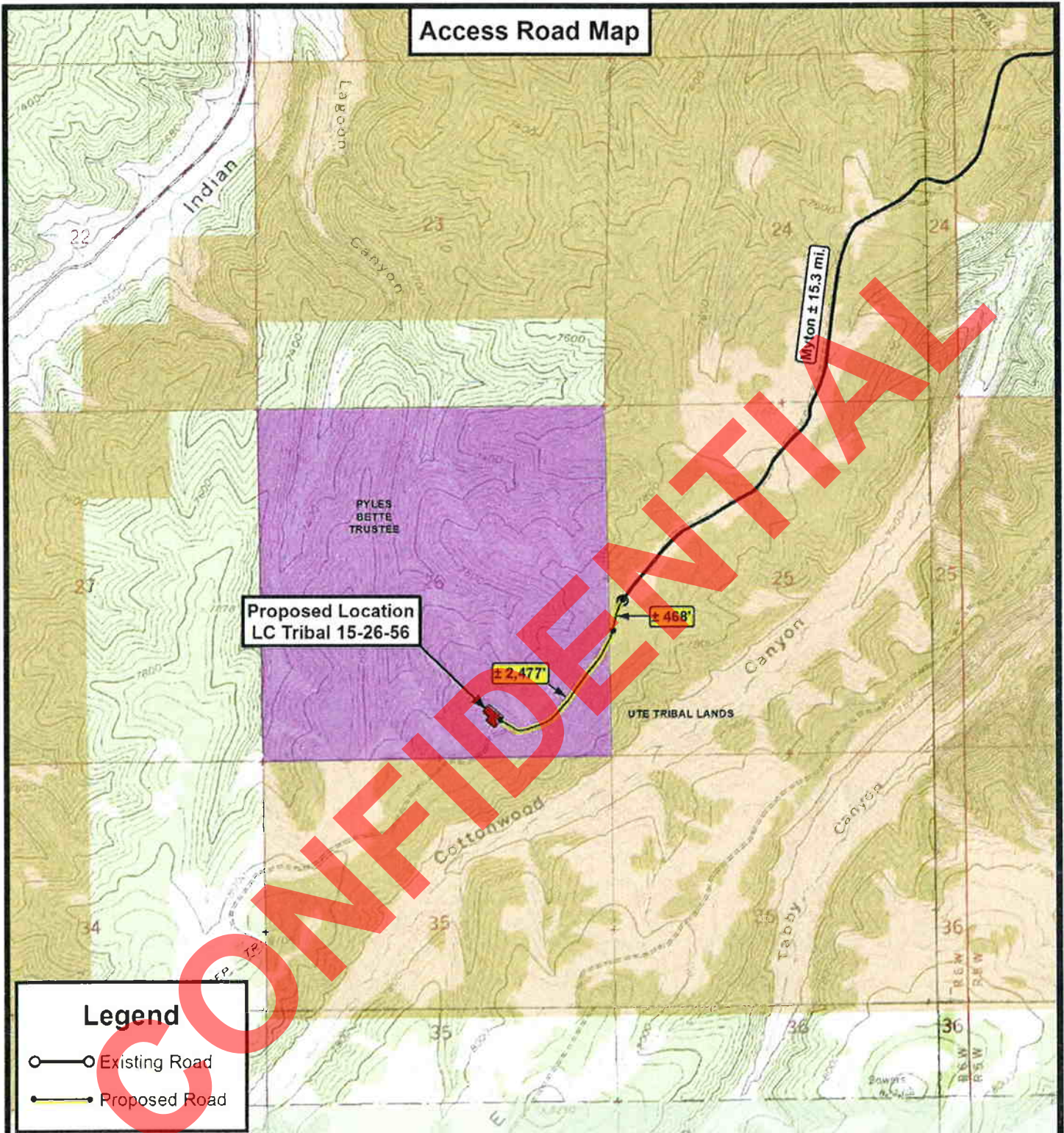
LC Tribal 15-26-56
SEC. 26, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY: C.H.M.
DATE: 04-29-2011
SCALE: 1:100,000

TOPOGRAPHIC MAP

SHEET

A



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Land Surveying, Inc.
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P: (435) 781-2501
F: (435) 781-2518



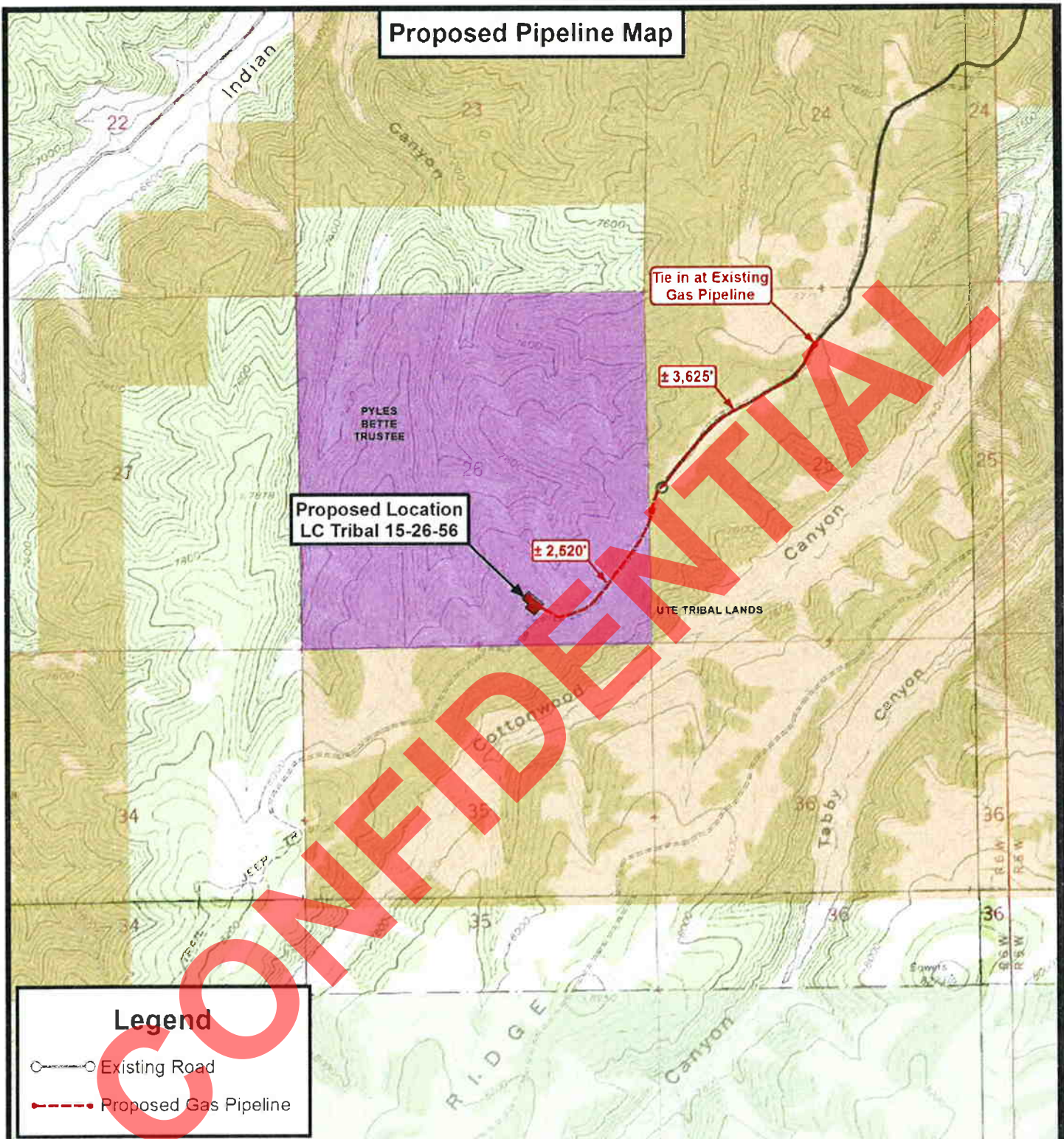
BERRY PETROLEUM COMPANY

LC Tribal 15-26-56
SEC. 26, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY: C.H.M.
DATE: 04-29-2011
SCALE: 1" = 2,000'

TOPOGRAPHIC MAP

SHEET
B



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BERRY PETROLEUM COMPANY

LC Tribal 15-26-56
SEC. 26, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY: C.H.M.
DATE: 04-29-2011
SCALE: 1" = 2,000'

TOPOGRAPHIC MAP

SHEET

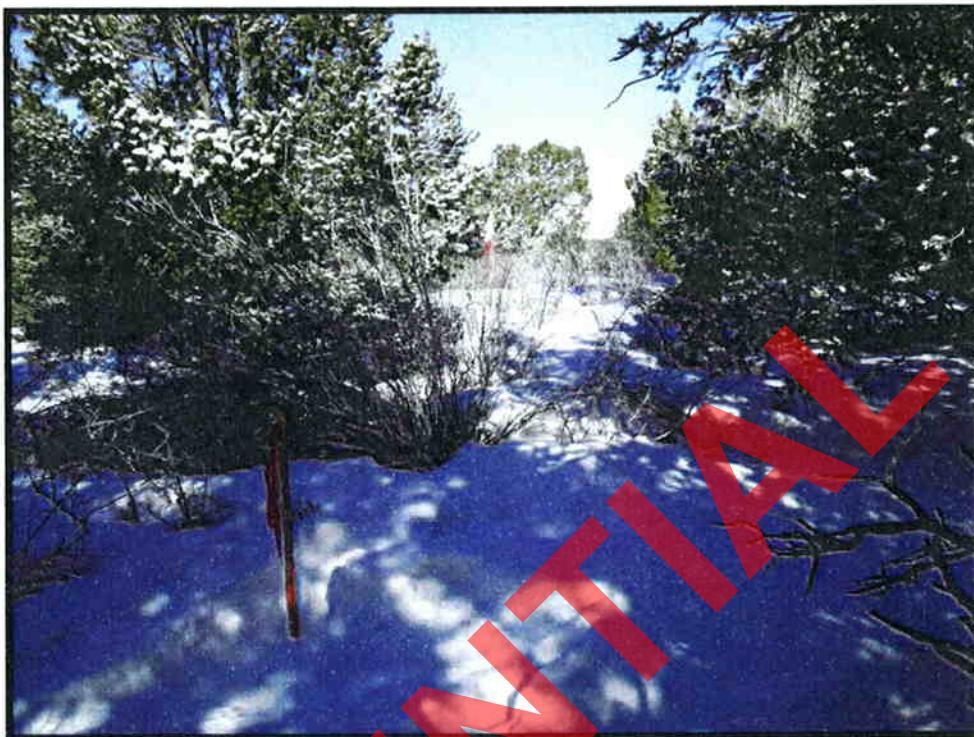
C

**Location
Photos**

Center Stake
Looking Northeasterly

Date Photographed: 01/07/2011

Photographed By : S. Hawk



Access
Looking Southwesterly

Date Photographed: 01/07/2011

Photographed By : S. Hawk



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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BERRY PETROLEUM COMPANY

LC Tribal 15-26-56
SEC. 26, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY: C.H.M.

DATE: 04-29-2011

COLOR PHOTOGRAPHS

SHEET

P

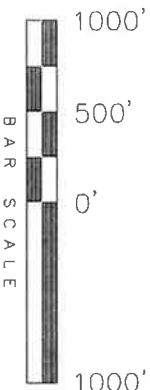
T5S, R6W, U.S.B.&M.

N89°58'W - 80.26 (G.L.O.)

S89°24'45"W - 5232.87' (Meas.)

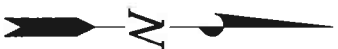
BERRY PETROLEUM COMPANY

WELL LOCATION, LC TRIBAL 15-26-56,
LOCATED AS SHOWN IN THE SW 1/4 SE
1/4 OF SECTION 26, T5S, R6W,
U.S.B.&M. DUCHESNE COUNTY, UTAH.



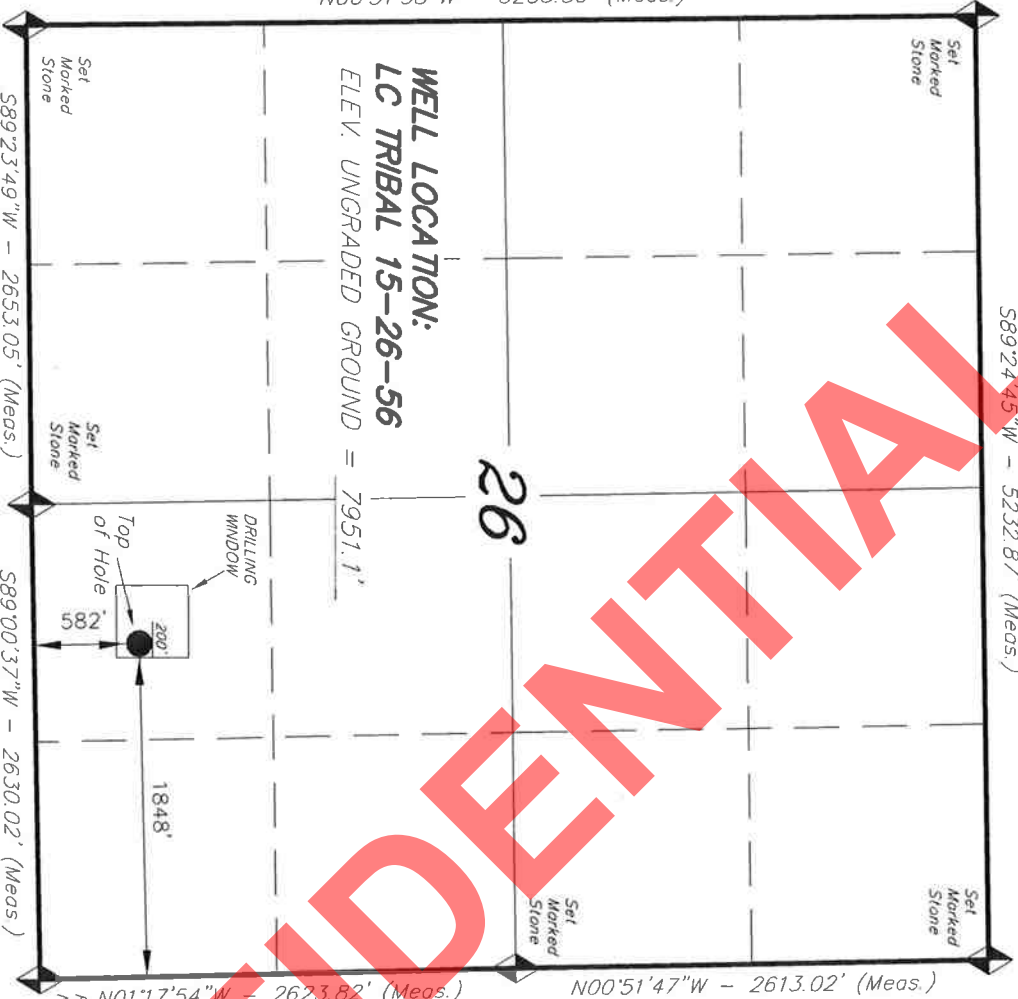
NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.



N00°02'W (G.L.O.)
N00°31'58"W - 5255.80' (Meas.)

WELL LOCATION:
LC TRIBAL 15-26-56
ELEV. UNGRADED GROUND = 7951.1'



S89°59'W - 80.14 (G.L.O.)

S89°00'37"W - 2630.02' (Meas.)

N01°17'54"W - 2623.82' (Meas.)

N00°51'47"W - 2613.02' (Meas.)

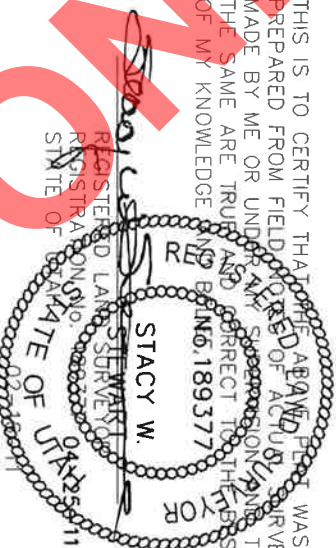
N0°01'W (G.L.O.)

SECTION CORNERS LOCATED

BASIS OF ELEV. Elevations are base on an
N.G.S. OPUS Correction, LOCATION:
LAT. 39°58'55.06" LONG. 110°22'05.00"
(Tristate Aluminum Cap) Elev. 7307.99'

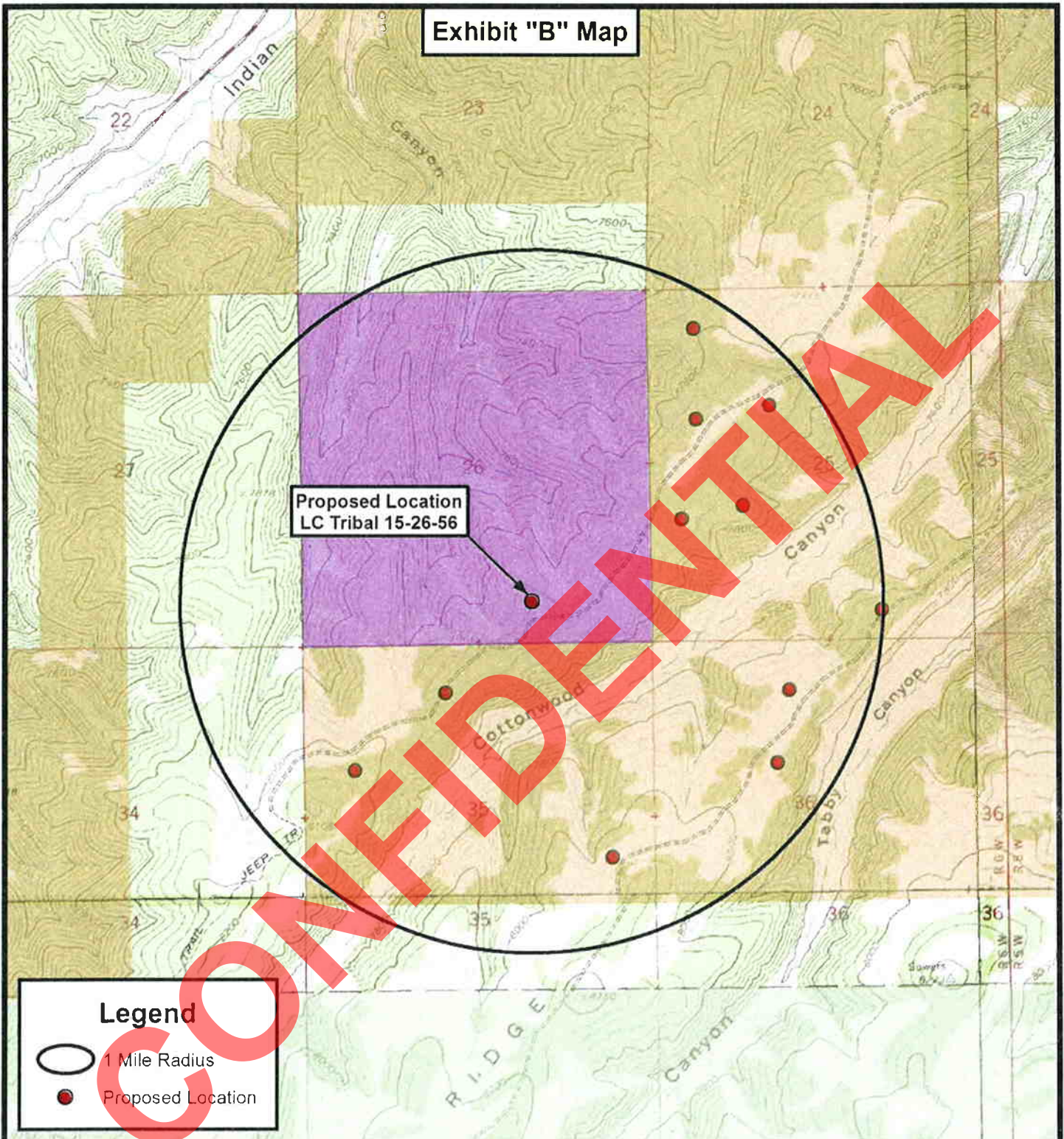
NAD 83 (SURFACE LOCATION)	
LATITUDE = 40°00'43.33" (40.012036)	
LONGITUDE = 110°31'27.88" (110.524411)	
NAD 27 (SURFACE LOCATION)	
LATITUDE = 40°00'43.47" (40.012075)	
LONGITUDE = 110°31'25.32" (110.523701)	

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST
OF MY KNOWLEDGE.



TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 01-7-11	SURVEYED BY: S.H.
DATE DRAWN: 04-25-11	DRAWN BY: L.C.S.
REVISED:	SCALE: 1" = 1000'



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BERRY PETROLEUM COMPANY

LC Tribal 15-26-56
SEC. 26, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

TOPOGRAPHIC MAP

SHEET

D

DRAWN BY:	C.H.M.
DATE:	04-29-2011
SCALE:	1" = 2,000'

SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, Bette Pyles Trust whose address is 1423 S. Sunrise Way, Palm Springs, CA. 92264-8565 (hereinafter referred to as GRANTOR, whether one or more), is the owner of the surface of the following described property (hereinafter Land), located in Duchesne County, Utah, to-wit:

LC TRIBAL 15-26-56 (Well Site, Road and Pipelines Corridor)

TOWNSHIP 5 SOUTH, RANGE 6 WEST, USM
Section 26: SW1/4SE1/4

See Exhibit "A" Attached (Tri State Land Surveying Inc. map)

and Berry Petroleum Company, whose address is 1999 Broadway, Suite 3700, Denver Colorado, 80202 (hereinafter referred to as GRANTEE), owns leases covering oil, gas and mineral rights in, under and upon said property; and

WHEREAS, GRANTEE desires to construct and maintain a well site or well sites, an access road and a pipeline or pipelines and appurtenances thereto on a portion of said property.

NOW THEREFORE, for and in consideration of the sum of ten dollars (\$10.00) and other valuable considerations, the receipt and sufficiency of which is hereby acknowledged, GRANTOR does hereby GRANT, SELL and CONVEY unto GRANTEE, its successors and assigns, the easement and right to use that portion of the herein above described property as may be necessary to construct, use, maintain a well site or well sites (including location of additional wells on each well site in the case of directional or horizontal drilling) for the drilling, completion and operation of an oil and gas well or wells (including but not limited to pumping facilities and tank batteries) and to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well sites, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the Land described in the attached Exhibit "A".

Further, GRANTOR does hereby GRANT, SELL, and CONVEY unto GRANTEE exclusive surface use rights in the well site together with the right of ingress and egress to enter upon and use the well site or well sites for the purposes of exploring for, drilling and producing oil, gas and other minerals in, on or under the Land, lands pooled or communitized therewith or offsetting properties which have not been pooled or communitized therewith from the well site by way of vertical, directional, or horizontal drilling from the well site through the subsurface of the Land for all purposes incident to the exploration, drilling, operating, and production of oil, gas, and other minerals.

Further, GRANTOR does hereby GRANT, SELL and CONVEY unto GRANTEE an exclusive subsurface easement under the Land for the purpose of creating in GRANTEE the exclusive right of ingress and egress to enter upon and use the easement for the purposes of exploring for, drilling and producing, oil, gas, and other minerals in, on or under the Land, lands pooled or communitized therewith or offsetting properties which have not been pooled or communitized therewith from the well site or well sites by way of vertical, directional, or horizontal drilling through the subsurface of the Land for all purposes incident to the exploration, drilling, operating, and production of oil, gas and other minerals.

GRANTOR acknowledges the receipt and sufficiency of the above described consideration as payment for all damages to GRANTOR's trees, timber, growing crops, and other vegetation being cultivated on said Land by the undersigned or their respective lessees, tenants or assigns caused by the construction, maintenance, protection, repair, replacement or removal of the facilities as described in the attached exhibits and agrees that the payment and acceptance of the consideration set forth above is in full and complete payment, settlement, compromise and satisfaction of any and all of the above-mentioned losses, liabilities, claims, damages, demands and causes of action for any and all injuries and damage to the surface of the Land and to any appurtenances or improvements thereon, and for any and all claims including but not limited to loss of potential rental income, damages to and/or loss of livestock and wildlife, arising directly or indirectly in connection with the operations thereon by GRANTEE, its employees, agents, contractors, or subcontractors in connection with the above-mentioned operations of GRANTEE.

GRANTEE shall have the free right of ingress and egress to, over, upon, through and across said right-of-way and easement for any and all purposes that may be necessary or incidental to the maintenance of the right-of-way and easement, with the right to use existing roads which enter GRANTOR's property for the purpose of constructing, inspecting, repairing and maintaining the facilities and the removal or replacement of same at will, either in whole or in part, and the replacement of said pipeline or pipelines with either like or different size pipe. During temporary periods, GRANTEE may use such portions of the property along and adjacent to said right-of-way as may be necessary in connection with construction, maintenance, repair, removal or replacement of the facilities and if such use cause any damages to

GRANTOR's lands outside of the above described right-of-way, GRANTEE shall pay GRANTOR for such damages.

GRANTOR reserves the right to the use and enjoyment of said property except for the purposes herein granted, but such use shall not hinder, conflict or interfere with GRANTEE's surface or subsurface rights hereunder or disturb its facilities. No road, reservoir, excavation, obstruction or structure shall be constructed, created or maintained on, over, along or within the lands covered by this right-of-way without GRANTEE's prior written consent.

If GRANTEE desires to remove any trees adjacent to said right-of-way at a later date which may be hazardous to the maintenance and use of the facilities on the right-of-way, GRANTEE shall first obtain approval from GRANTOR in writing, GRANTOR's approval not to be unreasonably withheld, and after receipt of such approval, may proceed to cut and remove such trees subject to payment of additional timber damages, if any are determined.

The undersigned GRANTOR hereby covenants and warrants that he is the surface owner of the above-described land, and has the right to enter into this Agreement.

FOR THE SAME CONSIDERATION RECITED ABOVE, GRANTOR and GRANTEE do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface or subsurface of said Land or to any third parties arising out of or being the result of their or, their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. GRANTEE shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an uncluttered condition.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the facilities on the well sites and over the right-of-way hereby granted unto the said GRANTEE, its successors and assigns, until such time as the well sites, right-of-way and easement is abandoned under the terms stipulated herein. The GRANTEE may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and shall be binding upon GRANTOR, GRANTOR's heirs, legal representatives and successors in title. Upon abandonment, at the request of the GRANTOR, GRANTEE shall execute and deliver to GRANTOR a document in recordable form evidencing said abandonment. Also, upon abandonment, at the request of the GRANTOR, GRANTEE shall restore the surface used under the terms of this Agreement to as near its original condition as is possible.

The making, execution and delivery of this document by GRANTOR has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

GRANTEE shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to insure adequate drainage from all roads. GRANTEE shall also install cattle guards where the roads go thru fences, if any.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

IN WITNESS WHEREOF, the parties have executed this Surface Damage and Right-of-Way Settlement Agreement effective as of the 21st day of May, 2011.

GRANTORS

By: Bette Pyles

Bette Pyles Trust

GRANTEE

BERRY PETROLEUM COMPANY

By: Fred Goodrich

Fred Goodrich - Production Superintendent

STATE OF UTAH)

COUNTY OF DUCHESNE)

BEFORE ME, the undersigned, a Notary Public, in and for said County and State on this 21st day of

June, 2011, Bette Miles personally appeared to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

David Strigloff
Notary Public

My Commission Expires: 3-13-13



STATE OF UTAH)
)
COUNTY OF DUCHESNE)

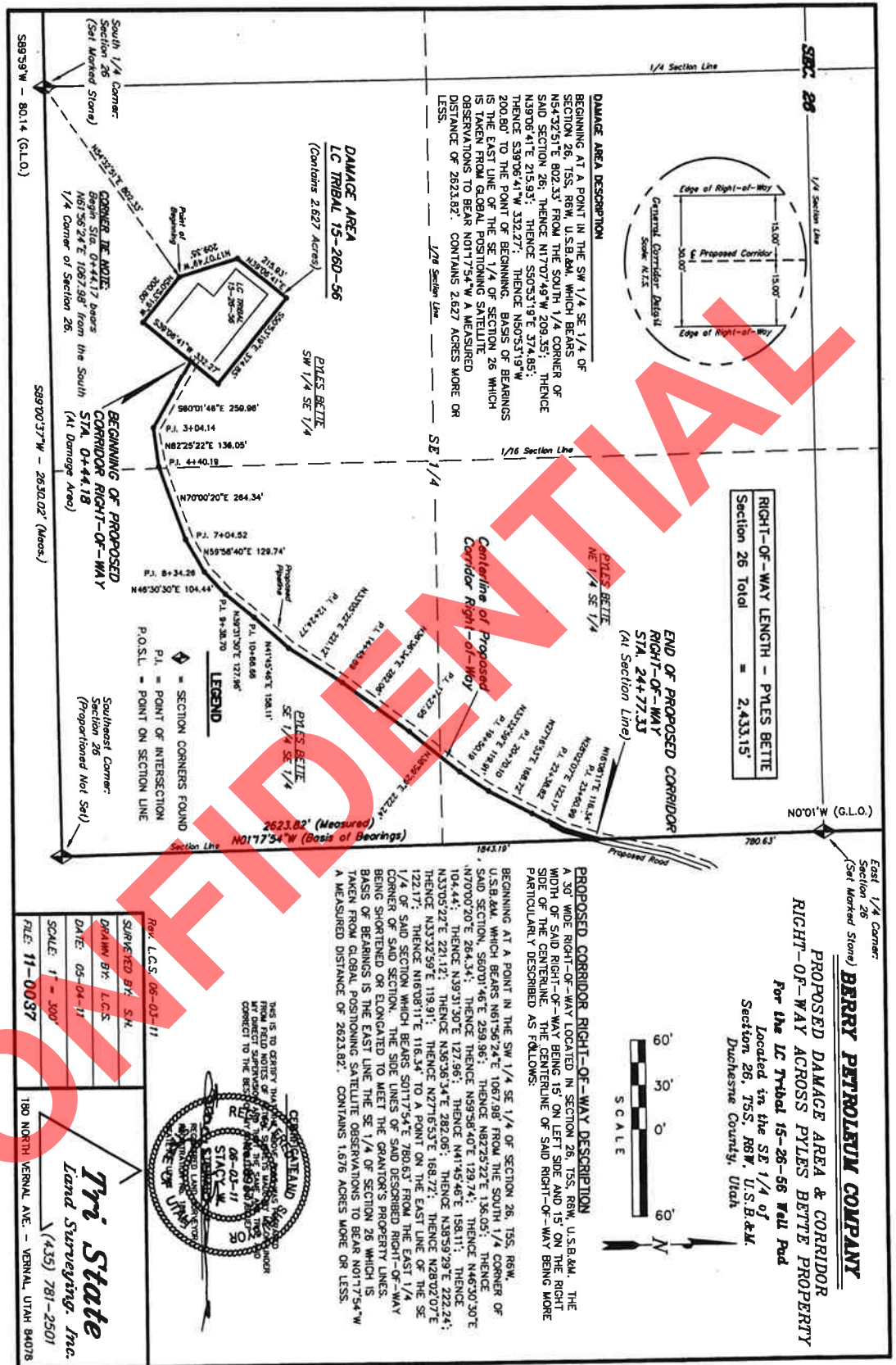
BEFORE ME, the undersigned, a Notary Public, in and for said County and State on this 21st day of June, 2011, Fred Goodrich personally appeared to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that she duly executed the same as her free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

Taralee Kinney
Notary Public

My Commission Expires: 8/7/2012



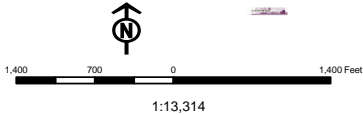




API Number: 4301350871
Well Name: LC TRIBAL 15-26-56
Township T0.5 . Range R0.6 . Section 26
Meridian: UBM
Operator: BERRY PETROLEUM COMPANY

Map Prepared:
Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERMAL | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields | SGW - Shut-in Gas Well |
| Unknown | SOW - Shut-in Oil Well |
| ABANDONED | TA - Temp. Abandoned |
| ACTIVE | TW - Test Well |
| COMBINED | WDW - Water Disposal |
| INACTIVE | WIW - Water Injection Well |
| STORAGE | WSW - Water Supply Well |
| TERMINATED | |
| Sections | |
| Township | |



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	BERRY PETROLEUM COMPANY				
Well Name	LC TRIBAL 15-26-56				
API Number	43013508710000	APD No	4154	Field/Unit	UNDESIGNATED
Location: 1/4,1/4	SWSE	Sec	26	Tw	5.0S
		Rng	6.0W	582	FSL 1848 FEL
GPS Coord (UTM)		Surface Owner	BETTE PYLES TRUST		

Participants

Bart Kettle-Division of Oil Gas and Mining (DOGM), Brad Mechum-Berry Petroleum Company, Jeff Crozier-Berry Petroleum, Chuck MacDonald-Vernal BLM and Shawn Hawk-Tri State Land Surveying, Inc.

Regional/Local Setting & Topography

As proposed the LC TRIBAL 15-26-56 is situated at the top of a steep slope in the headwaters of Lagoon Canyon, Duchesne County Utah. The closest community is Duchesne Utah located ~15 miles northeast. Topography in the immediate area consists of deeply cut canyons running in an easterly direction. Slopes in this area are steep shale/clay mixtures dissected by many small to medium shale and silt stone ledges. Canyon bottoms are generally narrow, with small or no depositional flood plains. Soils are poorly developed, with many sites containing a large percentage of shale fragments. A perennial stream in the Left Fork of Indian Canyon is located 1.5 miles from the proposed well pad. No perennial water sources were observed in close proximity to the proposed project area. Wildlife habitat is the primary uses of lands at the local setting.

On a Regional setting the proposed project is located on the northern portions of the Colorado Plateau on the western edge of the Uintah Basin. Drainage flows to the east entering the Left Fork of Indian Canyon within 1.5 miles and the Strawberry River within 15 miles. Topography is a series of narrow ridges and canyon gradually flattening out into a broad valley to the east. Vegetation would be described as a mixture of montane forest and pinyon/juniper woodlands. Range cattle grazing, farming, recreation, and oil and gas development are the primary uses of lands within the Uintah Basin.

Surface Use Plan

Current Surface Use

Wildlife Habitat
Grazing

**New Road
Miles**

0.01

Well Pad

Width 210 **Length** 300

Src Const Material

Surface Formation

GRRV

Ancillary Facilities N

Waste Management Plan Adequate?

Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Flora:

Noxious Weeds: None noted at proposed site. Musk thistle, Canadian thistle and common mullin noted along access road.

Grass: Salina wild rye, Indian rice grass, elk sedge, June grass.

Forbs: Lambs quarter, sego lily, dandelion, aster spp., sweat vetch, scarlet gila, prickly lettuce, arrow leaf balsam root.

Shrubs: True mountain mahogany, phlox spp., antelope bitter brush, common snowberry, buckwheat, black sage, Douglas rabbit brush.

Trees: Utah juniper, pinyon.

Succulents: none

Fauna: Potential large mammals include Rocky mountain elk, mule deer, black bear, mountain lion, bobcat, coyote, gray fox, raccoon, striped skunk, spotted skunk and ring tailed cat. Sage brush obligate bird species possible including sage thrasher, sage sparrow. Other birds likely include chipping sparrow, meadow lark, lark sparrow, American kestrel, red tailed hawk, golden eagle, raven, king bird and American Robin. Host of small mammals and reptiles possible.

Soil Type and Characteristics

Soil survey not available. Mixture of light brown clays and large shale/sandstone fragments.

Erosion Issues Y

Soils prone to wind and water erosion on steep slopes of proposed site.

Sedimentation Issues N

Site Stability Issues N

Site appears adequate for proposed drilling program.

Drainage Diversion Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

On steep slope erosion/sedimentation cannot be controlled. Toe slope portions of fill should be armored with large shale fragments to aid in controlling erosion and slumping of well pad.

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)
Distance to Surface Water (feet)
Dist. Nearest Municipal Well (ft)
Distance to Other Wells (feet)
Native Soil Type
Fluid Type
Drill Cuttings
Annual Precipitation (inches)
Affected Populations

Presence Nearby Utility Conduits**Final Score**

Sensitivity Level

Characteristics / Requirements

No reserve pit is being proposed. Currently drilling program is a closed loop system using steel mud tanks provided by drilling contractors.

Closed Loop Mud Required? Liner Required? Liner Thickness Pit Underlayment Required?**Other Observations / Comments**

Contacted Mr Parry, legal representation for the Bette Pyles Trust on 07/11/2011. Mr. Parry indicated attendance at on-site evaluation was not anticipated but requested announcement be sent to his e-mail address, parry.law@hotmail.com which was completed on 07/11/2011.

Bart Kettle
Evaluator

7/19/2011
Date / Time

CONFIDENTIAL

Application for Permit to Drill Statement of Basis

8/1/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4154	43013508710000	LOCKED	OW	P	No
Operator	BERRY PETROLEUM COMPANY		Surface Owner-APD	BETTE PYLES TRUST	
Well Name	LC TRIBAL 15-26-56		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	SWSE 26 5S 6W U 582 FSL 1848 FEL GPS Coord (UTM)			540639E	4428987N

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

8/1/2011
Date / Time

Surface Statement of Basis

On-site evaluation completed on July 19, 2011. In attendance: Bart Kettle-Division of Oil Gas and Mining (DOGM), Brad Mechum-Berry Petroleum Company, Jeff Crozier-Berry Petroleum Company, Shawn Hawk-Tri State Land Surveying, Inc., Chuck MacDonald-Vernal BLM. Invited and Choosing not to Attend: Tom Parry-legal representation for Bette Pyles Trust.

Selected site appear adequate for proposed drilling program. Fill corner #8 should be armored on the toe slope with rock fragments to control erosion/sedimentation.

As proposed drilling program will utilize a closed loop drilling system. Fluids and drilling mediums will be contained in steel mud tanks. Use of a reserve pit or storage pit is not being requested.

Bart Kettle
Onsite Evaluator

7/19/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A closed loop mud circulation system is required for this location.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/5/2011

API NO. ASSIGNED: 43013508710000

WELL NAME: LC TRIBAL 15-26-56

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

PHONE NUMBER: 435 722-1325

CONTACT: Kathy K. Fieldsted

PROPOSED LOCATION: SWSE 26 050S 060W

Permit Tech Review: ☒

SURFACE: 0582 FSL 1848 FEL

Engineering Review: ☐

BOTTOM: 0582 FSL 1848 FEL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.01199

LONGITUDE: -110.52384

UTM SURF EASTINGS: 540639.00

NORTHINGS: 4428987.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G-000-5500

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: INDIAN - RLB0005647☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 43-11041☐ RDCC Review:☐ Fee Surface Agreement☐ Intent to Commingle

Commingling Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☐ R649-3-3. Exception☒ Drilling Unit

Board Cause No: R649-3-2

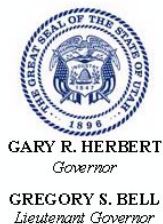
Effective Date:

Siting:

☐ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: LC TRIBAL 15-26-56
API Well Number: 43013508710000
Lease Number: 2OG-000-5500
Surface Owner: FEE (PRIVATE)
Approval Date: 8/1/2011

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 05 2011

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

5. Lease Serial No.
20G0005500

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
LC TRIBAL 15-26-56

9. API Well No.

43-013-50871

10. Field and Pool, or Exploratory
LAKE CANYON

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 26 T5S R6W Mer UBM

12. County or Parish
DUCHESE

13. State
UT

17. Spacing Unit dedicated to this well

0.00

20. BLM/BIA Bond No. on file

RLB0005647

23. Estimated duration

1a. Type of Work: ☒ DRILL ☐ REENTER

CONFIDENTIAL

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
BERRY PETROLEUM COMPANY Contact: KATHY K FIELDSTED
E-Mail: kkf@bry.com

3a. Address
4000 SOUTH 4028 WEST ROUTE 2 BOX 7735
ROOSEVELT, UT 84066

3b. Phone No. (include area code)
Ph: 435-722-1325
Fx: 435-722-1321

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface SWSE 582FSL 1848FEL

At proposed prod. zone SWSE 582FSL 1848FEL

14. Distance in miles and direction from nearest town or post office*
15

15. Distance from proposed location to nearest property or
lease line, ft. (Also to nearest drig. unit line, if any)
582

16. No. of Acres in Lease
640.00

18. Distance from proposed location to nearest well, drilling,
completed, applied for, on this lease, ft.
0

19. Proposed Depth
7400 MD
7400 TVD

21. Elevations (Show whether DF, KB, RT, GL, etc.)
7951 GL

22. Approximate date work will start
10/01/2011

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
KATHY K FIELDSTED Ph: 435-722-1325

Date
07/05/2011

Title
SR. REG & PERMITTING TECH

Approved by (Signature)

Name (Printed/Typed)

Jerry Kenczka

Date

DEC 14 2

Title
Assistant Field Manager
Lands & Mineral Resources

Office

VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #112222 verified by the BLM Well Information System
For BERRY PETROLEUM COMPANY, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 07/07/2011 ()

RECEIVED

DEC 19 2011

DIV. OF OIL, GAS & MINING

UDOGM

NOTICE OF APPROVAL OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

11SS0158AE

NOS 6/30/2011



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Berry Petroleum Company
Well No: LC Tribal 15-26-56
API No: 43-013-50871

Location: SWSE, Sec. 26, T5S, R6W
Lease No: 20G0005500
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Beetle
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- To effectively protect useable water, cement for the long string is required to be brought 200 feet above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of

each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 15-26-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0582 FSL 1848 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 26 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013508710000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 1/13/2012	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE LC TRIBAL 15-26-56 WAS SPUD ON JANUARY 13, 2012 AT APPROX 12:00 PM BY LEON ROSS DRILLING.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 17, 2012

NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 1/17/2012	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BERRY PETROLEUM COMPANY Operator Account Number: N 2480
Address: 4000 S. 4028 W.
city ROOSEVELT
state UT zip 84066 Phone Number: (435) 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350871	LC TRIBAL 15-26-56		SWSE	26	5S	6W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18377	1/13/2012			1/31/12	
Comments: <u>SPUD BY LEON ROSS DRILLING</u> <u>GRRV</u>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: 							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

BROOKE KENNEDY

Name (Please Print)

Brooke Kennedy

Signature

REGULATORY ASSISTANT

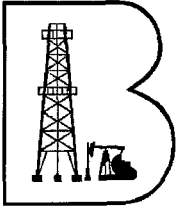
Title

1/17/2012

Date

RECEIVED

JAN 17 2012



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

43-013-50871

January 28, 2012

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Rig Move Notice

Begin at approx. 07:00 am on Sunday January 29, 2012

LC Tribal 15-26-56 582' FSL, 1848' FEL SWSE

Section 26 T5S R6W

Lease # 2OG0005500

If you have any questions or need more information, please call me at 970-361-3297

Sincerely,
Kim D. Gritz
Drilling Consultant

RECEIVED

JAN 31 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500			
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0582 FSL 1848 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 26 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013508710000			
9. FIELD and POOL or WILDCAT: UNDESIGNATED		COUNTY: DUCHESNE			
STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/15/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p style="text-align: center;">IN ACCORDANCE WITH UTAH DIVISION OF OIL, GAS AND MINING RULE R649-3-22 COMPLETION INTO TWO OR MORE POOLS, BERRY PETROLEUM IS SUBMITTING THIS SUNDRY FOR COMINGLING THE WASATCH AND GREEN RIVER FORMATIONS AS ALLOWED UNDER UTE TRIBAL EDA #5500.</p> </div> <div style="width: 25%; text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: February 16, 2012</p> <p>By: <u>Derek Quist</u></p> </div> </div>					
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.			
SIGNATURE N/A	DATE 1/23/2012				

AFFIDAVIT OF NOTICE

I, **Joe W. Judd**, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states to the best of my knowledge as follows:

Joe W. Judd is a landman for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation.

Berry Petroleum Company has submitted sundry notices to commingle production from the Wasatch and Green River formations in the following wells lying within the boundaries of the Ute Tribal Lake Canyon Exploration and Development Agreement – BIA Lease # 14-20-H62-5500:

LC Tribal 15-26-56


This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22. As operator, Berry Petroleum Company has provided sundry notices to the owner(s) of all contiguous oil and gas leases or drilling units overlying the pool for the aforementioned wells to the parties listed below:

FIML Natural Resources, LLC
410 17th Street, Suite 900
Denver, Colorado 80202
Attn: Mark D. Bingham, Senior Vice President

This instrument is executed this 23rdth day of January, 2012.


Berry Petroleum Company


By: _____



Joe W. Judd
Landman





PRINTED 1/18/2012 9:29:09 AM


Well of Interest


Berry Ute Tribal Leases


Berry FEE Leases



Drilling Units to Commingle

**BERRY PETROLEUM COMPANY**

Commingle Plat

Wells LC Tribal 15-26-56

Duchesne Co, UT


0 1,000 2,000
FEET

By: ccc

January 18, 2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 15-26-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0582 FSL 1848 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 26 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013508710000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/12/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 PLEASE SEE THE ATTACHED DRILLING HISTORY FOR THE LC TRIBAL 15-26-56.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 February 21, 2012

NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 2/21/2012	



Berry Daily Drilling Report

Report Date: 1/28/2012

Report #: 1, DFS:

Depth Progress:

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 69,145		Cum Cost To Date 69,145	
Operations at Report Time Rig down & Prepare to mob				Operations Next 24 Hours Mob. to LCT 15-26-55 25.5 miles.				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary Rigging down: Set BOP stack out, rigged down floor, mud tanks, front yard, back yard, half mast derrick. Hauled 1 Frac tank to LCT 15-26-56. Ready for trucks.								Depth Start (ftKB) 0		Depth End (ftKB) 0	
Remarks Saftey Meeting: Rigging down								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
Weather Clear		Temperature (°F) 18.0		Road Condition Frozen / Muddy		Hole Condition Cased		Target Formation CR-6		Target Depth (ftKB) 7,400	
Last Casing Set								Daily Contacts			
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Job Contact		Mobile	
Kim D. Gritz								970-361-3297			
Chad D. Beath								866-910-9236			
Time Log								Rigs			
Start Time		End Time		Dur (hrs)		Operation		Contractor		Rig Number	
06:00		18:00		12.00		Rig Up & Tear Down		Patterson / UTI		779	
Rigging down: Set BOP stack out, rigged down floor, mud tanks, front yard, back yard, half mast derrick. Hauled 1 Frac tank to LCT 15-26-56. Ready for trucks.								Mud Pumps			
18:00								06:00		12.00	
inactive								Wait on daylight			
Mud Checks								# 1, MAXUM, M-1000			
Type		Time		Depth (ftKB)		Density (lb/gal)		Vis (s/qt)		PV Calc (cp)	
Gel (10s) (lb/100ft³)		Gel (10m) (lb/10...		Gel (30m) (lb/10...		Filtrate (mL/30min)		Filter Cake (/32")		pH	
MBT (lb/bbl)		Percent Oil (%)		Percent Water (%)		Chlorides (mg/L)		Calcium (mg/L)		KCL (%)	
CEC for Cuttings		Whole Mud Add (bbl)		Mud Lost to Hole (bbl)		Mud Lost (Surf) (bbl)		Mud Vol (Res) (bbl)		Mud Vol (Act) (bbl)	
Yield Point (lb/100ft²)								Stroke Length (in) 10.00			
Pressure (psi)								Slow Spd No		Strokes (spm)	
Eff (%)								Vol/Stk OR (bbl/stk) 0.083			
# 2, BOMCO, F-1000											
Pump Rating (hp)		Rod Diameter (in)		Stroke Length (in)		Liner Size (in)		Vol/Stk OR (bbl/stk)		Eff (%)	
1,000.0		6		10.00		6		0.083		No	
Pressure (psi)								Slow Spd No		Strokes (spm)	
Eff (%)								Vol/Stk OR (bbl/stk) 0.083			
Air Data								Mud Additive Amounts			
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		Description		Consumed	
										Daily Cost	
Corrosion Inhibitor Injected in 24hr Period								Job Supplies			
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)				Diesel Fuel, gal us		Unit Label	
								Supply Item Description		gal us	
								Diesel Fuel			
Drill Strings								Total Received		Total Consumed	
								34,882.0		32,155.0	
Drill String Components								Diesel Fuel Consumption			
Bit Run		Drill Bit		IADC Bit Dull		TFA (incl Noz) (in²)		Date		Consumed	
Nozzles (/32")		String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)		1/31/2012		650.0	
								2/1/2012		1,028.0	
								2/2/2012		1,170.0	
								2/3/2012		1,731.0	
								2/4/2012		925.0	
								2/5/2012		923.0	
								2/6/2012		819.0	
								2/7/2012		982.0	
								2/8/2012		945.0	
								2/9/2012		1,609.0	
								2/10/2012		1,383.0	
								2/11/2012		1,063.0	
								2/12/2012		1,621.0	
								2/13/2012		2,198.0	
								2/14/2012		2,387.0	
								2/15/2012		1,874.0	
								2/16/2012		2,370.0	
								2/17/2012		2,676.0	
								2/18/2012		2,263.0	
								2/19/2012		1,564.0	
								2/20/2012		1,333.0	
								2/20/2012		641.0	
Drilling Parameters											
Wellbore		Start (ftKB)		Depth End (ftKB)		Cum Depth (ft)		Drill Time (hrs)		Cum Drill Time ...	
WOB (1000lbf)		RPM (rpm)		SPP (psi)		Rot HL (1000lbf)		PU HL (1000lbf)		SO HL (1000lbf)	
Q (g inj) (ft³/...)		Motor RPM (rpm)		T (Inj) (°F)		P (BH Ann) (...)		T (bh) (°F)		P(Surf Ann) ...	
										Q (liq rtn) (g...)	
										Q (g return) ...	
Deviation Surveys											
Teledrift survey											
Azim...		Date		Description		EWTie In...		Inclin...		MD Tie In (ft...)	
2/1/2012		Teledrift survey								NSTie In ...	
										TVDTie In (ft...)	
Survey Data											
MD (ftKB)		Incl (°)		Azm (°)		TVD (ftKB)		NS (ft)		EW (ft)	
										VS (ft)	
										DLS (°/100ft)	
Wireline survey											
Azim...		Date		Description		EWTie In...		Inclin...		MD Tie In (ft...)	
2/2/2012		Wireline survey								NSTie In ...	
										TVDTie In (ft...)	
Survey Data											
MD (ftKB)		Incl (°)		Azm (°)		TVD (ftKB)		NS (ft)		EW (ft)	
										VS (ft)	
										DLS (°/100ft)	

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**Berry Daily Drilling Report****Report Date: 1/28/2012****Report #: 1, DFS:****Depth Progress:****Well Name: LC TRIBAL 15-26-56****Deviation Surveys****MWD**

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 1/29/2012

Report #: 2, DFS:

Depth Progress:

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 19,381		Cum Cost To Date 88,526	
Operations at Report Time Mob. to LCT 15-26-56				Operations Next 24 Hours Mob. to LCT 15-26-55 25.5 miles & Rig up				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary Rig 779 is off of UT 12-29D-55 except man camps. Loads on the LCT 15-26-56: We were able to drive the unit to the LCT 15-26-56 with the help of a dozer coming down off of Tabby Ridge & up Cottonwood. Matting boards "T" sub, Mud boat, The suction tank, pipe tubs, the truck hauling the sub had tire issues & had to set sub down on Tabby. We will be ready for the sub when it gets to the LCT 15-26-56.								Depth Start (ftKB) 0		Depth End (ftKB) 0	
								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
Remarks Safety Meeting: Rig move w/ Trucking crew.								Target Formation CR-6		Target Depth (ftKB) 7,400	
Weather Clear				Temperature (°F) 10.0		Road Condition Frozen / Muddy		Hole Condition Cased		Daily Contacts	
								Job Contact		Mobile	
								Kim D. Gritz		970-361-3297	
								Chad D. Beath		866-910-9236	
Last Casing Set								Rigs			
Casing Description Surface				Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Contractor Patterson / UTI	
										Rig Number 779	
Time Log								Mud Pumps			
Start Time	End Time	Dur (hrs)	Operation			Comment					
06:00	19:00	13.00	Rig Up & Tear Down			Rig 779 is off of UT 12-29D-55 except man camps. Loads on the LCT 15-26-56: We were able to drive the unit to the LCT 15-26-56 with the help of a dozer coming down off of Tabby Ridge & up Cottonwood. Matting boards "T" sub, Mud boat, The suction tank, pipe tubs, the truck hauling the sub had tire issues & had to set sub down on Tabby. We will be ready for the sub when it gets to the LCT 15-26-56.					
19:00	06:00	11.00	inactive			Wait on Daylight					
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100f...	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)			gls Injected in Mud (gal)			gls Biocide Injected in Mud (gal)					
Drill Strings											
Bit Run	Drill Bit			IADC Bit Dull			TFA (incl Noz) (in²)				
Nozzles (/32")				String Length (ft)		String Wt (1000lb)		BHA ROP (ft...			
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...			
Deviation Surveys											
Teledrift survey											
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...		
	2/1/2012	Teledrift survey									
Survey Data											
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				

RECEIVED: Feb. 21, 2012



Berry Daily Drilling Report

Report Date: 1/29/2012

Report #: 2, DFS:

Depth Progress:

Well Name: LC TRIBAL 15-26-56

Deviation Surveys

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 1/30/2012

Report #: 3, DFS:

Depth Progress:

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 19,381		Cum Cost To Date 107,907	
Operations at Report Time Wait on daylight.				Operations Next 24 Hours Rig up, nipple up and test BOPE.				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary Finish moving rig to new location and rig up.								Depth Start (ftKB) 0		Depth End (ftKB) 0	
Remarks Safety meeting: Working with trucks.								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
Weather Clear		Temperature (°F) 15.0		Road Condition Frozen / Muddy		Hole Condition Cased		Target Formation CR-6		Target Depth (ftKB) 7,400	
Last Casing Set								Daily Contacts			
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Job Contact		Mobile	
								Frank Doherty		970-361-3297	
								Chad D. Beath		866-910-9236	
Time Log								Rigs			
Start Time	End Time	Dur (hrs)	Operation			Comment					
06:00	18:00	12.00	Rig Up & Tear Down			Howcroft moved rig w/12 trucks, 2 forklifts, 4 swampers, and 1 truck pusher. Rig is 100% on new location released trucks at 19:00 hrs.					
18:00	06:00	12.00	Miscellaneous			Wait on daylight.					
Mud Checks								Mud Pumps			
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100f...	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
								Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083	
								Pressure (psi) No		Strokes (spm) Eff (%)	
								# 2, BOMCO, F-1000			
								Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00	
								Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083	
								Pressure (psi) No		Strokes (spm) Eff (%)	
Air Data								Mud Additive Amounts			
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
								Description		Consumed	
Corrosion Inhibitor Injected in 24hr Period								Job Supplies			
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
								Supply Item Description Diesel Fuel		Unit Label gal us	
								Total Received 34,882.0		Total Consumed 32,155.0	
								Total Returned			
Drill Strings								Diesel Fuel Consumption			
Bit Run	Drill Bit	IADC Bit Dull			TFA (incl Noz) (in²)						
Nozzles (/32")				String Length (ft)		String Wt (1000lb)		BHA ROP (ft...			
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq				
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...			
Deviation Surveys											
Teledrift survey											
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...		
	2/1/2012	Teledrift survey									
Survey Data											
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				
Wireline survey											
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...		
	2/2/2012	Wireline survey									
Survey Data											
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				
MWD											
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...		
	2/11/2012	MWD									

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**Berry Daily Drilling Report****Report Date: 1/30/2012****Report #: 3, DFS:****Depth Progress:****Well Name: LC TRIBAL 15-26-56****Survey Data**

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 1/31/2012

Report #: 4, DFS:

Depth Progress:

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 28,077		Cum Cost To Date 135,984	
Operations at Report Time Nipple up BOPE.				Operations Next 24 Hours Nipple up and test BOPE, PU BHA, trip in hole, drill shoe track.				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary Rigged up with both crews working daylight.				Remarks Safety meeting: Pinch points and hand placement.				Depth Start (ftKB) 0		Depth End (ftKB) 0	
Weather Partly cloudy				Temperature (°F) 16.0		Road Condition Frozen / Muddy		Hole Condition Cased		Depth Start (TVD) (ftKB) 0	
Target Formation CR-6				Target Depth (ftKB) 7,400							
Daily Contacts											
Job Contact						Mobile					
Frank Doherty						970-361-3297					
Chad D. Beath						866-910-9236					
Rigs											
Contractor Patterson / UTI						Rig Number 779					
Mud Pumps											
# 1, MAXUM, M-1000											
Pump Rating (hp) 1,000.0				Rod Diameter (in) 6				Stroke Length (in) 10.00			
Liner Size (in) 6				Vol/Stk OR (bbl/stk) 0.083							
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)					
# 2, BOMCO, F-1000											
Pump Rating (hp) 1,000.0				Rod Diameter (in) 6				Stroke Length (in) 10.00			
Liner Size (in) 6				Vol/Stk OR (bbl/stk) 0.083							
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)					
Mud Additive Amounts											
Description						Consumed			Daily Cost		
Air Data											
Parasite ACFM (ft³/min)				Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)			
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)				gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)			
Drill Strings											
Bit Run		Drill Bit		IADC Bit Dull				TFA (incl Noz) (in²)			
Nozzles (/32")				String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)			
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...			
Deviation Surveys											
Teledrift survey											
Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...				
	2/1/2012	Teledrift survey									
Survey Data											
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				
Wireline survey											
Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...				
	2/2/2012	Wireline survey									
Survey Data											
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				

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**Berry Daily Drilling Report****Report Date: 1/31/2012****Report #: 4, DFS:****Depth Progress:****Well Name: LC TRIBAL 15-26-56****Deviation Surveys****MWD**

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 2/1/2012

Report #: 5, DFS: 0.1

Depth Progress: 98

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount		
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 27,011		Cum Cost To Date 162,995		
Operations at Report Time Drilling 7 7/8 production hole.				Operations Next 24 Hours Drill Ahead.				Daily Mud Cost 750		Mud Additive Cost To Date 750		
Operations Summary Slip and cut drill line, nipple up and test BOPE. Install flare lines strap and caliper BHA, change out rotating head, install fill up line and circulate. PU drilling assembly. Install rot head element and fill pipe, drill shoe track, drill formation from 1037' to 1135'.								Depth Start (ftKB) 1,037		Depth End (ftKB) 1,135		
								Depth Start (TVD) (ftKB) 1,037		Depth End (TVD) (ftKB) 1,135		
Remarks Fuel on hand=2602 gallons, fuel used 1028 gallons. Ran boiler 24 hours. Lost complete returns at 1135'. Lost 200 bbls.								Target Formation CR-6		Target Depth (ftKB) 7,400		
Weather Clear		Temperature (°F) 13.0		Road Condition Frozen / Muddy		Hole Condition Cased		Daily Contacts				
								Job Contact		Mobile		
								Frank Doherty		970-361-3297		
								Chad D. Beath		866-910-9236		
Last Casing Set								Rigs				
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Contractor Patterson / UTI		Rig Number 779		
Time Log								Mud Pumps				
Start Time	End Time	Dur (hrs)	Operation		Comment							
06:00	07:00	1.00	Cut Off Drilling Line		Slip and cut-off drill line 105'.							
07:00	10:00	3.00	NU/ND BOP		Nipple up BOP Equipment and function test.							
10:00	13:30	3.50	Test BOP		Held PJSM with A-1 tester and test BOP. Pipe rams, blind rams, choke line, choke manifold, kill line and floor valves to 2000 psi hi, 250 low, Annular 1500 psi hi, 250 low, casing 1500 psi 15 minutes.							
13:30	15:00	1.50	Miscellaneous		Install flare lines from choke manifold to cuttings pit.							
15:00	16:30	1.50	Miscellaneous		Strap and caliper BHA.							
16:30	20:30	4.00	Miscellaneous		Remove new rotating head (wrong discharge flange) and install our rebuilt rotating head and flowline.(Hotshot from Vernal to location). Connect BOP turnbuckles.							
20:30	21:30	1.00	Miscellaneous		Install fill-up line and circulate through flow line to check for leaks in circulating system.							
21:30	00:30	3.00	Trips		Pick up bit, mud motor, IBS and teledrift. Pick up 6-6 1/2" Dc's and 20 joints of 4 1/2" HWDP. Tag cement at 927'.							
00:30	01:00	0.50	Condition Mud & Circulate		Pick up kelly and fill pipe.							
01:00	01:30	0.50	Miscellaneous		Install rotating head rubber.							
01:30	03:30	2.00	Drill Out Cement/Retainers		Drilling shoe tack. Float at 990', shoe at 1037'.							
03:30	06:00	2.50	Drilling		Drill formation from 1037' to 1135'. Hole taking fluid at 1135' 200 BBLs.							
Mud Checks								Mud Additive Amounts				
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)		Description		Consumed	Daily Cost	
Gel (10s) (lb/100f...	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)		Engineer		2.0	750.00	
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)		Job Supplies				
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)		Diesel Fuel, gal us					
Air Data								Supply Item Description Diesel Fuel				Unit Label gal us
Parasite ACFM (ft³/min)								Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)
Corrosion Inhibitor Injected in 24hr Period								Total Received 34,882.0		Total Consumed 32,155.0		Total Returned
gls Injected down Parasite (gal)				gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)		Diesel Fuel Consumption		
Drill Strings								Date		Consumed		
BHA #1, Slick IBS								1/31/2012		650.0		
Bit Run 1		Drill Bit 7 7/8in, FX65M , 11522611		IADC Bit Dull 0-0-0--0-in--HP		TFA (incl Noz) (in²) 0.08		2/1/2012		1,028.0		
Nozzles (/32") 16/16/16/16/16				String Length (ft) 1,648.18		String Wt (1000lb) 66		2/2/2012		1,170.0		
						BHA ROP (ft... 57.2		2/3/2012		1,731.0		
								2/4/2012		925.0		
								2/5/2012		923.0		
								2/6/2012		819.0		
								2/7/2012		982.0		
								2/8/2012		945.0		
								2/9/2012		1,609.0		
								2/10/2012		1,383.0		
								2/11/2012		1,063.0		
								2/12/2012		1,621.0		
								2/13/2012		2,198.0		
								2/14/2012		2,387.0		
								2/15/2012		1,874.0		
								2/16/2012		2,370.0		
								2/17/2012		2,676.0		
								2/18/2012		2,263.0		
								2/19/2012		1,564.0		
								2/20/2012		1,333.0		
								2/20/2012		641.0		

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Berry Daily Drilling Report

Report Date: 2/1/2012

Report #: 5, DFS: 0.1

Depth Progress: 98

Well Name: LC TRIBAL 15-26-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
	7 7/8 Bit	7 7/8	1.00							
1	Mud Motor	6 3/4	35.44	7.8	3.3					
1	NMDC	6 1/4	31.12							
1	Gap Sub	7 7/8	5.56							
2	6.25 DC	6 1/2	177.27							
20	HWDP	4 1/2	613.29							
23	Drill pipe	4 1/2	742.50							
1	Kelly	4 1/2	41.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Sidetrack 1	1,037.0	1,135.0	98.00	2.00	2.00	49.0	418	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
15	60	850.0	60,000	60,000	60,000			
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...
	67							

Deviation Surveys

Teledrift survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/1/2012	Teledrift survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,135.00	0.50						

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,082.00	0.35	156.43	1,081.99	-3.03	1.32	-2.25	0.03
1,114.00	4.70	315.60	1,113.96	-2.18	0.44	-1.14	15.71



Berry Daily Drilling Report

Report Date: 2/2/2012

Report #: 6, DFS: 1.1

Depth Progress: 499

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount		
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 28,311		Cum Cost To Date 191,306		
Operations at Report Time Drilling 7 7/8 production hole.				Operations Next 24 Hours Drill Ahead				Daily Mud Cost 918		Mud Additive Cost To Date 1,668		
Operations Summary Pump LCM pill at 1135', drill from 1135' to 1389', pump LCM pill, trip f/plugged BHA, WO mud motor, TIH, W&R 20', drill from 1389' to 1507'. Mix & pump LCM sweeps, drill from 1507' to 1634'.								Depth Start (ftKB) 1,135		Depth End (ftKB) 1,634		
Remarks Fuel on hand=1432 gallons, fuel used 1170 gallons. Ran boiler 24 hours. Daily losses 1900 BBLs. Total losses 1900 BBLs.								Depth Start (TVD) (ftKB) 1,135		Depth End (TVD) (ftKB) 1,632		
								Target Formation CR-6		Target Depth (ftKB) 7,400		
								Daily Contacts				
Weather Partly cloudy		Temperature (°F) 15.0		Road Condition Snow		Hole Condition Seeping		Job Contact Frank Doherty		Mobile 970-361-3297		
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Contractor Patterson / UTI		Rig Number 779		
Last Casing Set								Rigs				
Time Log								Mud Pumps				
Start Time	End Time	Dur (hrs)	Operation		Comment		# 1, MAXUM, M-1000					
06:00	07:30	1.50	Miscellaneous		Lost complete returns -200 bbls at 1135'. Mix and pump lcm pill. Established full returns.		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00	
07:30	12:30	5.00	Drilling		Drilling from 1135' to 1398'. Teledrift survey at 1135' 1/2 degree. Hole taking fluid, slow pumps down 90 SPM. Lost 1200 BBLs.		Liner Size (in) 6		Vol/Stk (bbl/stk) 0.083		Pressure (psi) No	
12:30	14:00	1.50	Condition Mud & Circulate		Condition mud and circulate at reduced rate(90 SPM) pumping LCM pills.		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00	
14:00	18:00	4.00	Trips		Trip out for plugged teledrift and mud motor. Clean out and lay down teledrift. Lay down plugged mud motor.		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083		Pressure (psi) No	
18:00	21:00	3.00	Miscellaneous		Wait on mud motor. (#1 transmission damaged Howcroft mechanic on location)		# 2, BOMCO, F-1000					
21:00	00:30	3.50	Trips		Trip in hole with new BHA. (Break circulation at 1100').		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00	
00:30	01:00	0.50	Reaming		Wash and ream 1359' to 1389'.		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083		Pressure (psi) No	
01:00	03:30	2.50	Drilling		Drilling from 1389' to 1507'. Lost complete returns. (125 bbls)		Mud Additive Amounts					
03:30	04:30	1.00	Condition Mud & Circulate		Mix and pump LCM sweeps. Established full returns.		Description Consumed Daily Cost					
04:30	06:00	1.50	Drilling		Drilling from 1507' to 1634'.		Anco gel 10.0 66.50					
Mud Checks							Bicarbonate of soda 1.0 15.12					
Type Dap/LSND	Time 08:00	Depth (ftKB) 1,199.0	Density (lb/gal) 8.40	Vis (s/qt) 29	PV Calc (cp) 11.0	Yield Point (lb/100ft²) 1.0	Chemseal 10.0 109.50					
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)	Citric Acid 1.0 168.74					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)	Engineer 1.0 375.00					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)		Sawdust 30.0 123.00					
Air Data							TAX 1.0 60.00					
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)	Job Supplies								
Corrosion Inhibitor Injected in 24hr Period				Diesel Fuel, gal us								
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)		Supply Item Description Unit Label						
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)		Diesel Fuel gal us						
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)		Total Received Total Consumed Total Returned						
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)		34,882.0 32,155.0						
Drill Strings							Diesel Fuel Consumption					
BHA #1, Slick IBS							Date Consumed					
Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)	String Length (ft)			String Wt (1000lb)			BHA ROP (ft..		
1	7 7/8in, FX65M , 11522611	0-0-0--0-in--HP	0.08	1,648.18			66			57.2		
Nozzles (/32")	16/16/16/16/16			String Length (ft)			String Wt (1000lb)			BHA ROP (ft..		
Drill String Components							2/1/2012 650.0					
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN		
7 7/8 Bit	7 7/8	1.00								2/1/2012 1,028.0		
1 Mud Motor	6 3/4	35.44	7.8	3.3						2/2/2012 1,170.0		
1 NMDC	6 1/4	31.12								2/3/2012 1,731.0		
							2/4/2012 925.0					
							2/5/2012 923.0					
							2/6/2012 819.0					
							2/7/2012 982.0					
							2/8/2012 945.0					
							2/9/2012 1,609.0					
							2/10/2012 1,383.0					
							2/11/2012 1,063.0					
							2/12/2012 1,621.0					
							2/13/2012 2,198.0					
							2/14/2012 2,387.0					
							2/15/2012 1,874.0					
							2/16/2012 2,370.0					
							2/17/2012 2,676.0					
							2/18/2012 2,263.0					
							2/19/2012 1,564.0					
							2/20/2012 1,333.0					

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Berry Daily Drilling Report

Report Date: 2/2/2012

Report #: 6, DFS: 1.1

Depth Progress: 499

Well Name: LC TRIBAL 15-26-56

Drill String Components											Diesel Fuel Consumption	
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	Date	Consumed
1	Gap Sub	7 7/8	5.56								2/20/2012	641.0
2	6.25 DC	6 1/2	177.27									
20	HWDP	4 1/2	613.29									
23	Drill pipe	4 1/2	742.50									
1	Kelly	4 1/2	41.00									
Drilling Parameters												
Wellbore		Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)		Drill Time (hrs)	Cum Drill Time ...		Int ROP (ft/hr)	Flow Rate (gpm)		
Sidetrack 1		1,135.0	1,634.0	597.00		9.00	11.00		55.4	280		
WOB (1000lbf)		RPM (rpm)	SPP (psi)	Rot HL (1000lbf)		PU HL (1000lbf)	SO HL (1000lbf)		Drilling Torque	Off Btm Tq		
15		65	650.0	63,000		65,000	58,000					
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)		T (bh) (°F)	P(Surf Ann) ...		T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...		
	42											
Deviation Surveys												
Teledrift survey												
Azim...	Date	Description				EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...		
	2/1/2012	Teledrift survey										
Survey Data												
MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)		NS (ft)	EW (ft)		VS (ft)	DLS (°/100ft)		
1,135.00		0.50										
Wireline survey												
Azim...	Date	Description				EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...		
	2/2/2012	Wireline survey										
Survey Data												
MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)		NS (ft)	EW (ft)		VS (ft)	DLS (°/100ft)		
MWD												
Azim...	Date	Description				EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...		
	2/11/2012	MWD										
Survey Data												
MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)		NS (ft)	EW (ft)		VS (ft)	DLS (°/100ft)		
1,146.00		6.37	312.26	1,145.81		-0.05	-1.79		1.67	5.31		
1,177.00		6.33	311.12	1,176.62		2.23	-4.35		4.84	0.43		
1,209.00		6.24	312.00	1,208.43		4.55	-6.97		8.08	0.41		
1,241.00		5.89	313.14	1,240.25		6.84	-9.46		11.19	1.16		
1,277.00		5.54	312.08	1,276.07		9.27	-12.10		14.48	1.02		
1,304.00		4.44	301.80	1,302.97		10.69	-13.95		16.70	5.23		
1,336.00		3.73	316.56	1,334.89		12.10	-15.72		18.84	3.95		
1,367.00		5.05	315.25	1,365.79		13.80	-17.38		20.96	4.27		
1,399.00		5.54	315.86	1,397.66		15.91	-19.44		23.61	1.54		
1,431.00		5.05	338.14	1,429.52		18.33	-21.04		25.92	6.56		
1,462.00		4.04	338.14	1,460.43		20.61	-21.96		27.53	3.26		
1,494.00		3.52	328.34	1,492.36		22.49	-22.89		29.04	2.59		
1,526.00		3.34	331.33	1,524.30		24.14	-23.86		30.50	0.79		
1,558.00		3.91	330.19	1,556.24		25.91	-24.85		32.01	1.80		
1,589.00		4.79	333.27	1,587.15		27.98	-25.95		33.74	2.94		
1,621.00		5.14	330.01	1,619.03		30.41	-27.27		35.79	1.40		



Berry Daily Drilling Report

Report Date: 2/3/2012

Report #: 7, DFS: 2.1

Depth Progress: 1,392

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 46,078		Cum Cost To Date 237,384	
Operations at Report Time Drilling 7 7/8 production hole.				Operations Next 24 Hours Drill Ahead				Daily Mud Cost 2,299		Mud Additive Cost To Date 3,967	
Operations Summary Drill from 1634' to 1886' service rig, drill from 1886' to 2550', wireline survey, drill from 2550' to 3026'.								Depth Start (ftKB) 1,634		Depth End (ftKB) 3,026	
Remarks Fuel on hand=4701 gallons, fuel used 1731 gallons. Recieved 5000 gallons. Ran boiler 24 hours. Daily mud losses 800 bbls. Total mud losses 2700 bbls.								Depth Start (TVD) (ftKB) 1,632		Depth End (TVD) (ftKB) 3,023	
Weather Partly cloudy		Temperature (°F) 14.0		Road Condition Snow		Hole Condition Lost circulation.		Target Formation CR-6		Target Depth (ftKB) 7,400	
Last Casing Set								Daily Contacts			
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Job Contact Frank Doherty Chad D. Beath		Mobile 970-361-3297 866-910-9236	
Time Log								Rigs			
Start Time	End Time	Dur (hrs)	Operation		Comment		Contractor Patterson / UTI		Rig Number 779		
06:00	10:00	4.00	Drilling		Drilling from 1634' to 1886'. Average ROP 63 ft/hr, bit wt 15k, RPM 65, 300 GPM.		Mud Pumps				
10:00	10:30	0.50	Lubricate Rig		Service rig. Install Pason flow sensor.		# 1, MAXUM, M-1000				
10:30	21:30	11.00	Drilling		Drilling from 1886' to 2550'.		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00
21:30	22:00	0.50	Deviation Survey		Wireline survey at 2743'. 1.34 inclinatoin.		Liner Size (in) 6		Vol/Stk (bbl/stk) 0.083		
22:00	06:00	8.00	Drilling		Drilling from 2550' to 3026'.		Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)
Mud Checks								# 2, BOMCO, F-1000			
Type Dap/LSND	Time 09:00	Depth (ftKB) 1,791.0	Density (lb/gal) 8.40	Vis (s/qt) 29	PV Calc (cp)	Yield Point (lb/100ft²)	Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH 9.0	Solids (%) 1.0	Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083		
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%) 99.0	Chlorides (mg/L) 400.000	Calcium (mg/L) 160.000	KCL (%)	Electric Stab (V)	Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl) 1900.0	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl) 353.0	Mud Additive Amounts					
Air Data						Description		Consumed		Daily Cost	
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		Anco gel 8.0		53.20	
Corrosion Inhibitor Injected in 24hr Period						gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)	
Drill Strings						gls Biocide Injected in Mud (gal)		Chemseal 31.0		339.45	
BHA #1, Slick IBS						gls Biocide Injected in Mud (gal)		Citric Acid 4.0		674.96	
Bit Run	Drill Bit	IADC Bit Dull		TFA (incl Noz) (in²)		gls Biocide Injected in Mud (gal)		Engineer 1.0		375.00	
1	7 7/8in, FX65M , 11522611	0-0-0--0-in--HP		0.08		gls Biocide Injected in Mud (gal)		Poly Swell 1.0		152.88	
Nozzles (/32")		String Length (ft)		String Wt (1000lbf)		BHA ROP (ft...)		Sawdust 120.0		492.00	
16/16/16/16/16		1,648.18		66		57.2		Sodium bicarb 10.0		151.20	
Drill String Components						TAX 1.0		60.00		Job Supplies	
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
7 7/8 Bit	7 7/8	1.00									
1 Mud Motor	6 3/4	35.44	7.8	3.3							
1 NMDC	6 1/4	31.12									
1 Gap Sub	7 7/8	5.56									
2 6.25 DC	6 1/2	177.27									
20 HWDP	4 1/2	613.29									
23 Drill pipe	4 1/2	742.50									
1 Kelly	4 1/2	41.00									
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
Sidetrack 1	1,634.0	3,026.0	1,989.00	23.00	34.00	60.5	280				
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq				
15	65	700.0	83,000	88,000	80,000						
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...			
	42										
Deviation Surveys											
Teledrift survey											
Azim...	Date	Description	EW Tie In...		Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...			
	2/1/2012	Teledrift survey									
Survey Data											
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				

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Berry Daily Drilling Report

Report Date: 2/3/2012

Report #: 7, DFS: 2.1

Depth Progress: 1,392

Well Name: LC TRIBAL 15-26-56

Deviation Surveys								Diesel Fuel Consumption	
Wireline survey								Date	Consumed
Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...	2/20/2012	1,333.0
	2/2/2012	Wireline survey						2/20/2012	641.0
Survey Data									
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)		
2,473.00	1.34								
MWD									
Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...		
	2/11/2012	MWD							
Survey Data									
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)		
1,652.00	5.19	330.54	1,649.90	32.84	-28.65	37.90	0.22		
1,684.00	5.05	325.62	1,681.77	35.26	-30.16	40.12	1.44		
1,715.00	4.35	325.71	1,712.67	37.36	-31.59	42.17	2.26		
1,746.00	2.64	318.93	1,743.61	38.87	-32.73	43.73	5.67		
1,778.00	2.46	321.58	1,775.58	39.96	-33.64	44.95	0.67		
1,810.00	1.80	330.01	1,807.56	40.94	-34.32	45.92	2.28		
1,841.00	0.57	279.39	1,838.55	41.38	-34.71	46.44	4.85		
1,873.00	0.57	260.84	1,870.55	41.38	-35.02	46.73	0.57		
1,905.00	0.62	243.09	1,902.55	41.28	-35.34	46.99	0.59		
1,936.00	0.70	246.87	1,933.54	41.13	-35.66	47.25	0.29		
1,968.00	0.75	251.00	1,965.54	40.98	-36.04	47.56	0.23		
2,063.00	1.01	239.75	2,060.53	40.36	-37.35	48.59	0.33		
2,158.00	1.05	234.30	2,155.52	39.43	-38.78	49.63	0.11		
2,253.00	0.92	233.14	2,250.50	38.46	-40.10	50.56	0.14		
2,349.00	1.19	236.32	2,346.48	37.45	-41.54	51.58	0.29		
2,444.00	1.41	225.34	2,441.46	36.08	-43.19	52.69	0.35		
2,538.00	1.01	231.05	2,535.44	34.75	-44.66	53.64	0.44		
2,633.00	1.23	222.79	2,630.42	33.47	-46.01	54.48	0.29		
2,728.00	1.36	228.68	2,725.40	31.98	-47.54	55.44	0.20		
2,823.00	1.58	222.70	2,820.37	30.27	-49.28	56.52	0.28		
2,918.00	1.67	237.82	2,915.33	28.57	-51.34	57.90	0.46		
3,014.00	0.22	226.21	3,011.31	27.70	-52.66	58.85	1.52		



Berry Daily Drilling Report

Report Date: 2/4/2012

Report #: 8, DFS: 3.1

Depth Progress: 252

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 39,068		Cum Cost To Date 276,452	
Operations at Report Time Trip out open ended.				Operations Next 24 Hours Trip out, PU new motor, TIH with kill string ,replace transmission.				Daily Mud Cost 2,985		Mud Additive Cost To Date 6,951	
Operations Summary Drill f/3026'-3247',circulate,drill f/3247'-3278', circulate, trip out, shut well in, open ann and TIH, plugged string, POOH, TIH, circulate, stage in hole, rig up cementers.								Depth Start (ftKB) 3,026		Depth End (ftKB) 3,278	
Remarks Fuel on hand=3776 gallons, fuel used=925 gallons. Ran boiler 24 hours. Daily mud losses:1900 BBLS. Total mud losses:4600 BBLS.								Depth Start (TVD) (ftKB) 3,023		Depth End (TVD) (ftKB) 3,275	
Weather Clear		Temperature (°F) 4.0		Road Condition Snow		Hole Condition Lost circulation.		Target Formation CR-6		Target Depth (ftKB) 7,400	
Daily Contacts											
Job Contact						Mobile					
Frank Doherty						970-361-3297					
Chad D. Beath						866-910-9236					
Rigs											
Contractor Patterson / UTI								Rig Number 779			
Mud Pumps											
# 1, MAXUM, M-1000											
Pump Rating (hp) 1,000.0				Rod Diameter (in) 10.00				Stroke Length (in) 10.00			
Liner Size (in) 6				Vol/Stk OR (bbl/stk) 0.083							
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)					
# 2, BOMCO, F-1000											
Pump Rating (hp) 1,000.0				Rod Diameter (in) 10.00				Stroke Length (in) 10.00			
Liner Size (in) 6				Vol/Stk OR (bbl/stk) 0.083							
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)					
Mud Additive Amounts											
Description				Consumed				Daily Cost			
ANCO DRILL				1.0				65.98			
Chemseal				60.0				657.00			
Citric Acid				2.0				337.48			
DAP				20.0				460.00			
Engineer				1.0				375.00			
Sawdust				225.0				922.50			
Super Sweep				1.0				106.60			
TAX				1.0				60.00			
Job Supplies											
Diesel Fuel, gal us											
Supply Item Description Diesel Fuel										Unit Label gal us	
Total Received 34,882.0				Total Consumed 32,155.0				Total Returned			
Diesel Fuel Consumption											
Date						Consumed					
1/31/2012						650.0					
2/1/2012						1,028.0					
2/2/2012						1,170.0					
2/3/2012						1,731.0					
2/4/2012						925.0					
2/5/2012						923.0					
2/6/2012						819.0					
2/7/2012						982.0					
2/8/2012						945.0					
2/9/2012						1,609.0					
2/10/2012						1,383.0					
2/11/2012						1,063.0					
2/12/2012						1,621.0					
2/13/2012						2,198.0					
2/14/2012						2,387.0					
2/15/2012						1,874.0					
2/16/2012						2,370.0					
2/17/2012						2,676.0					
2/18/2012						2,263.0					
2/19/2012						1,564.0					

RECEIVED: Feb. 21, 2012



Berry Daily Drilling Report

Well Name: LC TRIBAL 15-26-56

Report Date: 2/4/2012

Report #: 8, DFS: 3.1

Depth Progress: 252

Air Data								Diesel Fuel Consumption					
								Date		Consumed			
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		2/20/2012		1,333.0			
								2/20/2012		641.0			
Corrosion Inhibitor Injected in 24hr Period													
gls Injected down Parasite (gal)				gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)					
Drill Strings													
BHA #1, Slick IBS													
Bit Run	Drill Bit			IADC Bit Dull				TFA (incl Noz) (in²)					
1	7 7/8in, FX65M , 11522611			0-0-0--0-in--HP				0.08					
Nozzles (/32")				String Length (ft)		String Wt (1000lbf)		BHA ROP (ft...					
16/16/16/16/16/16				1,648.18		66		57.2					
Drill String Components													
Jts	Item Description		OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN		
	7 7/8 Bit		7 7/8	1.00									
1	Mud Motor		6 3/4	35.44	7.8	3.3							
1	NMDC		6 1/4	31.12									
1	Gap Sub		7 7/8	5.56									
2	6.25 DC		6 1/2	177.27									
20	HWDP		4 1/2	613.29									
23	Drill pipe		4 1/2	742.50									
1	Kelly		4 1/2	41.00									
Drilling Parameters													
Wellbore	Start (ftKB)		Depth End (ftKB)		Cum Depth (ft)		Drill Time (hrs)		Cum Drill Time ...		Int ROP (ft/hr)	Flow Rate (gpm)	
Sidetrack 1	3,026.0		3,278.0		2,241.00		5.00		39.00		50.4	280	
WOB (1000lbf)	RPM (rpm)		SPP (psi)		Rot HL (1000lbf)		PU HL (1000lbf)		SO HL (1000lbf)		Drilling Torque	Off Btm Tq	
15	65		700.0		84,000		90,000		81,000				
Q (g inj) (ft³/...	Motor RPM (rpm)		T (Inj) (°F)		P (BH Ann) (...)		T (bh) (°F)		P(Surf Ann) ...		T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...
	42												
Deviation Surveys													
Teledrift survey													
Azim...	Date		Description				EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...		
	2/1/2012		Teledrift survey										
Survey Data													
MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)		NS (ft)		EW (ft)		VS (ft)		DLS (°/100ft)	
Wireline survey													
Azim...	Date		Description				EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...		
	2/2/2012		Wireline survey										
Survey Data													
MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)		NS (ft)		EW (ft)		VS (ft)		DLS (°/100ft)	
MWD													
Azim...	Date		Description				EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...		
	2/11/2012		MWD										
Survey Data													
MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)		NS (ft)		EW (ft)		VS (ft)		DLS (°/100ft)	
3,108.00		0.26	178.31	3,105.31		27.36		-52.78		58.86		0.21	
3,202.00		0.79	259.53	3,199.31		27.03		-53.41		59.34		0.84	



Berry Daily Drilling Report

Report Date: 2/5/2012

Report #: 9, DFS: 4.1

Depth Progress: 0

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 27,841		Cum Cost To Date 304,293	
Operations at Report Time Drilling 7 7/8 production hole.				Operations Next 24 Hours Drill Ahead.				Daily Mud Cost 1,297		Mud Additive Cost To Date 8,248	
Operations Summary Pump Thixotropy cement plug, trip out, PU new mud motor & TIH. Repair drawworks transmission. TIH and drill cement plug. Remarks Fuel on hand=2853 gallons, fuel used 923 gallons. Ran boiler 24 hours. Daily mud losses 0. Total mud losses 4600 BBLs.								Depth Start (ftKB) 3,278		Depth End (ftKB) 3,278	
								Depth Start (TVD) (ftKB) 3,275		Depth End (TVD) (ftKB) 3,275	
								Target Formation CR-6		Target Depth (ftKB) 7,400	
Weather Clear		Temperature (°F) 6.0		Road Condition Frozen/Muddy		Hole Condition Lost circulation		Daily Contacts			
Last Casing Set								Job Contact		Mobile	
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Frank Doherty		970-361-3297	
Rigs								Chad D. Beath		866-910-9236	
Time Log								Contractor Patterson / UTI		Rig Number 779	
Start Time	End Time	Dur (hrs)	Operation			Comment					
06:00	06:30	0.50	Squeeze Cement			Held PJSM with ProPetro Cementers. Rig up cementing equipment and pump 30 BBLs of fresh water. 50 BBLs (175 sks) of Thixotropic premium cement 10% Gypsum, no salt. 14.2 PPG, 1.6 Yield, 7 gal/sk. Displace with 30 BBLs fresh water.					
06:30	07:30	1.00	Trips			Trip out of hole.					
07:30	12:00	4.50	Trips			Pick up mud motor and IBS. Trip in hole to 1039'.					
12:00	23:00	11.00	Repair Rig			Replace #1 drawworks transmission.					
23:00	00:00	1.00	Miscellaneous			Replace saver sub and rotating head rubber.					
00:00	02:00	2.00	Trips			Trip in hole. Tag cement at 2222'.					
02:00	06:00	4.00	Drill Out Cement/Retainers			Drill cement plug from 2222' to 2677'.					
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Dap/LSND	12:00	3,278.0	8.40	29							
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
					8.0	1.0					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
		99.0	200.000	360.000							
CEC for Cuttings		Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)					
		0.0	0.0		2000.0	532.0					
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)					
Drill Strings											
BHA #1, Slick IBS											
Bit Run	Drill Bit			IADC Bit Dull			TFA (incl Noz) (in²)				
1	7 7/8in, FX65M, 11522611			0-0-0--0-in--HP			0.08				
Nozzles (/32")				String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)			
16/16/16/16/16				1,648.18		66		57.2			
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
	7 7/8 Bit	7 7/8	1.00								
1	Mud Motor	6 3/4	35.44	7.8	3.3						
1	NMDC	6 1/4	31.12								
1	Gap Sub	7 7/8	5.56								
2	6.25 DC	6 1/2	177.27								
20	HWDP	4 1/2	613.29								
23	Drill pipe	4 1/2	742.50								
1	Kelly	4 1/2	41.00								
Diesel Fuel Consumption								Date			
								Consumed			
								1/31/2012			
								2/1/2012			
								2/2/2012			
								2/3/2012			
								2/4/2012			
								2/5/2012			
								2/6/2012			
								2/7/2012			
								2/8/2012			
								2/9/2012			
								2/10/2012			
								2/11/2012			
								2/12/2012			
								2/13/2012			
								2/14/2012			
								2/15/2012			
								2/16/2012			
								2/17/2012			
								2/18/2012			
								2/19/2012			
								2/20/2012			
								2/20/2012			

RECEIVED: Feb. 21, 2012



Berry Daily Drilling Report

Report Date: 2/5/2012

Report #: 9, DFS: 4.1

Depth Progress: 0

Well Name: LC TRIBAL 15-26-56

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Sidetrack 1	3,278.0	3,278.0	2,241.00	0.00	39.00		280
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
15	65	700.0	84,000	90,000	81,000		
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)
	42						Q (g return) ...

Deviation Surveys

Teledrift survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/1/2012	Teledrift survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 2/6/2012

Report #: 10, DFS: 5.1

Depth Progress: 0

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 35,218		Cum Cost To Date 339,511	
Operations at Report Time Drilling 7 7/8 production hole.				Operations Next 24 Hours Drill cement plug, Drill 7 7/8 production hole and survey.				Daily Mud Cost 2,146		Mud Additive Cost To Date 10,394	
Operations Summary Drilling cement from 2677' to 3154', service rig, trip out, WO Cementers, pump cement plug, trip out to shoe, WO cement to set, trip in hole.								Depth Start (ftKB) 3,278		Depth End (ftKB) 3,278	
								Depth Start (TVD) (ftKB) 3,275		Depth End (TVD) (ftKB) 3,275	
Remarks Fuel on hand 2034 gallons, fuel used 819 gallons. Ran boiler 24 hours. Daily mud losses 350 BBLS. Total mud losses 4950 BBLS.								Target Formation CR-6		Target Depth (ftKB) 7,400	
Weather Clear		Temperature (°F) 15.0		Road Condition Frozen/Muddy		Hole Condition Cement plug.		Daily Contacts			
								Job Contact		Mobile	
								Frank Doherty		970-361-3297	
								Chad D. Beath		866-910-9236	
Last Casing Set								Rigs			
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Contractor Patterson / UTI		Rig Number 779	
Time Log								Mud Pumps			
Start Time	End Time	Dur (hrs)	Operation		Comment		# 1, MAXUM, M-1000				
06:00	11:00	5.00	Drill Out Cement/Retainers		Drilling cement plug from 2677' to 3154'. Lost complete returns at 3154'. (Lost 200 BBLS)		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00
11:00	11:30	0.50	Lubricate Rig		Inspect brakes and brake linkage. Re-set and function test Crown-O-matic.		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083		
11:30	12:30	1.00	Trips		Trip out 6 joints to 2923'.		Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)
12:30	14:00	1.50	Miscellaneous		Wait on ProPetro Cementers.		# 2, BOMCO, F-1000				
14:00	14:30	0.50	Condition Mud & Circulate		Pump 40 bbls from active system to clear drilling assembly. (Lost 40 BBLS).		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00
14:30	15:30	1.00	Squeeze Cement		Held PJSM with ProPetro Cementers. Rig up cementing equipment and pump 40 BBLS of fresh water. Pump 40 BBLS (140 sks) of lost circulation plug. Thixotropic premium cement. 10% Gypsum, no salt. 14.2 PPG. 1.6 Yield, 7.9 gal/sk. Displace with 36 BBLS fresh water. Well kicking while pumping cement lost returns during displacement.		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083		
							Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)
Mud Additive Amounts											
Description		Consumed		Daily Cost							
Anco gel		17.0		113.05							
Chemseal		3.0		32.85							
Engineer		1.0		375.00							
Sawdust		5.0		20.50							
TAX		1.0		60.00							
Trucking		1.0		1,545.00							
Job Supplies											
Diesel Fuel, gal us											
Supply Item Description										Unit Label	
Diesel Fuel										gal us	
Total Received		Total Consumed		Total Returned							
34,882.0		32,155.0									
Diesel Fuel Consumption											
Date		Consumed									
1/31/2012		650.0									
2/1/2012		1,028.0									
2/2/2012		1,170.0									
2/3/2012		1,731.0									
2/4/2012		925.0									
2/5/2012		923.0									
2/6/2012		819.0									
2/7/2012		982.0									
2/8/2012		945.0									
2/9/2012		1,609.0									
2/10/2012		1,383.0									
2/11/2012		1,063.0									
2/12/2012		1,621.0									
2/13/2012		2,198.0									
2/14/2012		2,387.0									
2/15/2012		1,874.0									
2/16/2012		2,370.0									
2/17/2012		2,676.0									
2/18/2012		2,263.0									
2/19/2012		1,564.0									
2/20/2012		1,333.0									
2/20/2012		641.0									
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Dap/LSND	08:00	2,222.0	8.40	29							
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
					12.0	1.0					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
		99.0	200.000	1,000.000							
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
		300.0			762.0						
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
Drill Strings											
BHA #1, Slick IBS											
Bit Run	Drill Bit	IADC Bit Dull		TFA (incl Noz) (in²)							
1	7 7/8in, FX65M , 11522611	0-0-0--0-in--HP		0.08							
Nozzles (/32")	String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)						
	16/16/16/16/16/16		1,648.18		66		57.2				

RECEIVED: Feb. 21, 2012



Berry Daily Drilling Report

Report Date: 2/6/2012

Report #: 10, DFS: 5.1

Depth Progress: 0

Well Name: LC TRIBAL 15-26-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
	7 7/8 Bit	7 7/8	1.00							
1	Mud Motor	6 3/4	35.44	7.8	3.3					
1	NMDC	6 1/4	31.12							
1	Gap Sub	7 7/8	5.56							
2	6.25 DC	6 1/2	177.27							
20	HWDP	4 1/2	613.29							
23	Drill pipe	4 1/2	742.50							
1	Kelly	4 1/2	41.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Sidetrack 1	3,278.0	3,278.0	2,241.00	0.00	39.00		280	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot Hl (1000lbf)	PU Hl (1000lbf)	SO Hl (1000lbf)	Drilling Torque	Off Btm Tq	
15	65	700.0	84,000	90,000	81,000			
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...
	42							

Deviation Surveys

Teledrift survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/1/2012	Teledrift survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 2/7/2012

Report #: 11, DFS: 6.1

Depth Progress: 161

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount		
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 56,023		Cum Cost To Date 395,534		
Operations at Report Time Pumping LCM sweeps.				Operations Next 24 Hours Pump cement plug at 3158'?				Daily Mud Cost 375		Mud Additive Cost To Date 10,769		
Operations Summary TIH, drill cement plug, drill formation from 2872' to 3375', drill with no returns from 3375' to 3439', trip out, WO cementers, pump cement plug. WO cement plug to set, trip in hole to 3081', circulate gas out, PU singles ream from 3081' to 3158'.								Depth Start (ftKB) 3,278		Depth End (ftKB) 3,439		
								Depth Start (TVD) (ftKB) 3,275		Depth End (TVD) (ftKB) 3,436		
								Target Formation CR-6		Target Depth (ftKB) 7,400		
Remarks Fuel on hand=6052, gallons, fuel used 982, gallons. Recieved 5000 gallons. Daily mud losses 1400 BBLs. Total mud losses 6350 BBLs.								Daily Contacts				
Weather Clear		Temperature (°F) 18.0		Road Condition Frozen/Muddy		Hole Condition Cement plug.		Job Contact Frank Doherty		Mobile 970-361-3297		
								Chad D. Beath		866-910-9236		
Last Casing Set								Rigs				
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Contractor Patterson / UTI		Rig Number 779		
Time Log								Mud Pumps				
Start Time	End Time	Dur (hrs)	Operation		Comment		# 1, MAXUM, M-1000					
06:00	07:00	1.00	Trips		Trip in hole. (fill hole lost 167 BBLs). Tag cement plug at 2872'.		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00	
07:00	10:30	3.50	Drill Out Cement/Retainers		Drill cement plug from 2872' to 3278'.		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083			
10:30	12:00	1.50	Drilling		Drilling from 3278' to 3375'. (no fluid losses) Average ROP 65 ft/hr, bit wt 15k, RPM 65, GPM 349.		Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)	
12:00	14:30	2.50	Condition Mud & Circulate		Lost complete returns at 3375'. Pump LCM sweeps. (lost 340 bbls).		# 2, BOMCO, F-1000					
14:30	16:00	1.50	Drilling		Drill with no returns while pumping LCM sweeps from 3375' to 3439'. (Lost 750 BBLs)		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00	
16:00	17:00	1.00	Trips		Winterize kelly and stand pipe. Trip out to 3081'.		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083			
17:00	20:00	3.00	Miscellaneous		Wait on cementers.		Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)	
20:00	21:30	1.50	Squeeze Cement		Held PJSM with ProPetro Cementers. Rig up cementing equipment and pump 40 bbls fresh water. Pump 40 bbls (140 sks) of lost circulation plug. Thixotropic premium cement. 10% Gypsum, no salt. 14.2 PPG. 1.6 Yield, 7.9 gal/sk. Displace with 38 bbls fresh water. No returns.		Mud Additive Amounts					
							Description		Consumed		Daily Cost	
							Engineer		1.0		375.00	
Job Supplies												
Diesel Fuel, gal us												
Supply Item Description								Unit Label				
Diesel Fuel								gal us				
Total Received				Total Consumed		Total Returned						
34,882.0				32,155.0								
Diesel Fuel Consumption												
Date								Consumed				
1/31/2012								650.0				
2/1/2012								1,028.0				
2/2/2012								1,170.0				
2/3/2012								1,731.0				
2/4/2012								925.0				
2/5/2012								923.0				
2/6/2012								819.0				
2/7/2012								982.0				
2/8/2012								945.0				
2/9/2012								1,609.0				
2/10/2012								1,383.0				
2/11/2012								1,063.0				
2/12/2012								1,621.0				
2/13/2012								2,198.0				
2/14/2012								2,387.0				
2/15/2012								1,874.0				
2/16/2012								2,370.0				
2/17/2012								2,676.0				
2/18/2012								2,263.0				
2/19/2012								1,564.0				
2/20/2012								1,333.0				
2/20/2012								641.0				
Mud Checks												
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)						
Dap/LSND	09:00	3,061.0	8.40	29								
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)						
					12.0	0.5						
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)						
		99.5	400.000	840.000								
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)							
		1400.0			850.0							
Air Data												
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)						
Corrosion Inhibitor Injected in 24hr Period												
gls Injected down Parasite (gal)		gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)						



Berry Daily Drilling Report

Well Name: LC TRIBAL 15-26-56

Report Date: 2/7/2012

Report #: 11, DFS: 6.1

Depth Progress: 161

Drill Strings										
BHA #1, Slick IBS										
Bit Run	Drill Bit				IADC Bit Dull				TFA (incl Noz) (in²)	
1	7 7/8in, FX65M , 11522611				0-0-0--0-in--HP				0.08	
Nozzles (/32")						String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...		
16/16/16/16/16/16						1,648.18	66	57.2		
Drill String Components										
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
	7 7/8 Bit	7 7/8	1.00							
1	Mud Motor	6 3/4	35.44	7.8	3.3					
1	NMDC	6 1/4	31.12							
1	Gap Sub	7 7/8	5.56							
2	6.25 DC	6 1/2	177.27							
20	HWDP	4 1/2	613.29							
23	Drill pipe	4 1/2	742.50							
1	Kelly	4 1/2	41.00							
Drilling Parameters										
Wellbore		Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)		
Sidetrack 1		3,278.0	3,439.0	2,402.00	3.00	42.00	53.7	280		
WOB (1000lbf)		RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq		
15		65	700.0	84,000	90,000	81,000				
Q (g inj) (ft³/...		Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...	
		42								
Deviation Surveys										
Teledrift survey										
Azim...	Date	Description				EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/1/2012	Teledrift survey								
Survey Data										
MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)		NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	
Wireline survey										
Azim...	Date	Description				EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey								
Survey Data										
MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)		NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	
MWD										
Azim...	Date	Description				EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/11/2012	MWD								
Survey Data										
MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)		NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	
3,297.00		0.79	257.68	3,294.30		26.77	-54.70	60.47	0.03	
3,392.00		0.75	230.26	3,389.29		26.24	-55.81	61.35	0.39	



Berry Daily Drilling Report

Report Date: 2/8/2012

Report #: 12, DFS: 7.1

Depth Progress: 0

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount		
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 52,073		Cum Cost To Date 447,607		
Operations at Report Time Tripping out.				Operations Next 24 Hours Fishing.				Daily Mud Cost 2,545		Mud Additive Cost To Date 13,314		
Operations Summary Pump LCM sweeps at 3158', PU singles and tag cement plug at 3264'. Pump LCM sweeps, trip out, TIIH, pump lost circulation cement plug and attempt to pull out of hole, work stuck pipe, WO freepoint truck, back off connection, trip out of hole..								Depth Start (ftKB) 3,439		Depth End (ftKB) 3,439		
								Depth Start (TVD) (ftKB) 3,436		Depth End (TVD) (ftKB) 3,436		
								Target Formation CR-6		Target Depth (ftKB) 7,400		
Remarks Fuel on hand=5107 gallons, fuel used 945 gallons. Ran boiler 24 hours. Daily mud losses 900 BBLS. Total mud losses 7250 BBLS.								Daily Contacts				
Weather Clear		Temperature (°F) 17.0		Road Condition Frozen/Muddy		Hole Condition Cement plug.		Job Contact Frank Doherty		Mobile 970-361-3297		
Chad D. Beath								866-910-9236				
Last Casing Set								Rigs				
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Contractor Patterson / UTI		Rig Number 779		
Time Log								Mud Pumps				
Start Time	End Time	Dur (hrs)	Operation		Comment		# 1, MAXUM, M-1000					
06:00	07:00	1.00	Condition Mud & Circulate		Pumping lcm sweeps at 3158' with no returns. (lost 200 BBLS)		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00	
07:00	08:30	1.50	Drill Out Cement/Retainers		Pick up singles from 3158' to 3264' (tag cement at 3264') Established circulation for 45 minutes with 50 SPM. (lost complete returns at 3264')		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083			
							Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)	
08:30	09:30	1.00	Condition Mud & Circulate		Pumping LCM sweeps at 3230'. Unable to regain circulation. (lost 100 BBLS)		# 2, BOMCO, F-1000					
09:30	12:00	2.50	Trips		Trip out to lay down mud motor.		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00	
12:00	15:00	3.00	Trips		Trip in hole open ended with string float. (gas in wellbore)		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083			
							Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)	
15:00	16:00	1.00	Squeeze Cement		Held PJSM with ProPetro Cementers. Rig up cementing equipment and pump 40 BBLS fresh. Pump 100 BBLS (320 sks) of lost circulation plug. Premium cement. 13.5 PPG, 1.8 Yield, 8.3 Gal/sk, 10% Gypsum, Gilsonite 10#/sk, 1#/sk GR-3, 1%Cacl. 1/4#/sk Flocele. Displaced with 38 BBLS fresh.		Mud Additive Amounts					
							Description		Consumed		Daily Cost	
							Anco drill		1.0		65.98	
							Anco gel		27.0		179.55	
							Chemseal		18.0		197.10	
							Citric Acid		4.0		674.96	
							DAP		3.0		69.00	
							Dynadrill		4.0		290.72	
							Engineer		1.0		375.00	
							Salt		9.0		58.41	
							Sawdust		70.0		287.00	
							Sodium bicarb		19.0		287.28	
							TAX		1.0		60.00	
16:00	17:00	1.00	Miscellaneous		Removed circulating swedge and attempted to trip out of hole. Pipe would move 8' up and down 8'. No rotation, worked pipe with pump on and no circulation. Pumped 100 BBLS with no returns.		Job Supplies					
17:00	22:00	5.00	Fishing		Wait on DCT wireline.		Diesel Fuel, gal us					
22:00	04:00	6.00	Fishing		Held PJSM with DCT wireline crew, rig up wireline equipment. Run freepoint tool. Free at 1300'. Run in hole with charge to back off at drill pipe connection at 1295'. Rig down wireline tools.		Supply Item Description Diesel Fuel		Unit Label gal us			
							Total Received 34,882.0		Total Consumed 32,155.0		Total Returned	
04:00	06:00	2.00	Trips		Trip out of hole		Diesel Fuel Consumption					
							Date		Consumed			
							1/31/2012				650.0	
							2/1/2012				1,028.0	
							2/2/2012				1,170.0	
							2/3/2012				1,731.0	
							2/4/2012				925.0	
							2/5/2012				923.0	
							2/6/2012				819.0	
							2/7/2012				982.0	
							2/8/2012				945.0	
							2/9/2012				1,609.0	
							2/10/2012				1,383.0	
							2/11/2012				1,063.0	
							2/12/2012				1,621.0	
							2/13/2012				2,198.0	
							2/14/2012				2,387.0	
							2/15/2012				1,874.0	
							2/16/2012				2,370.0	
Mud Checks												
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)						
Dap/LSND	09:00	3,061.0	8.40	29								
Gel (10s) (lb/100ft²)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)						
						0.5						
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)						
		99.5	400.000	840.000								
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)							
					850.0							
Air Data												
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)						
Corrosion Inhibitor Injected in 24hr Period												
gls Injected down Parasite (gal)		gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)						

RECEIVED: Feb. 21, 2012



Berry Daily Drilling Report

Report Date: 2/8/2012

Report #: 12, DFS: 7.1

Depth Progress: 0

Well Name: LC TRIBAL 15-26-56

Drill Strings										Diesel Fuel Consumption	
BHA #1, Slick IBS										Date	Consumed
Bit Run	Drill Bit	IADC Bit Dull			TFA (incl Noz) (in²)			2/17/2012		2,676.0	
1	7 7/8in, FX65M , 11522611	0-0-0--0-in--HP			0.08			2/18/2012		2,263.0	
Nozzles (/32")				String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...		2/19/2012		1,564.0	
16/16/16/16/16				1,648.18	66	57.2		2/20/2012		1,333.0	
Drill String Components										2/20/2012	
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
	7 7/8 Bit	7 7/8	1.00								
1	Mud Motor	6 3/4	35.44	7.8	3.3						
1	NMDC	6 1/4	31.12								
1	Gap Sub	7 7/8	5.56								
2	6.25 DC	6 1/2	177.27								
20	HWDP	4 1/2	613.29								
23	Drill pipe	4 1/2	742.50								
1	Kelly	4 1/2	41.00								
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
Sidetrack 1	3,439.0	3,439.0	2,402.00	0.00	42.00		280				
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq				
15	65	700.0	84,000	90,000	81,000						
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...			
	42										
Deviation Surveys											
Teledrift survey											
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...		
	2/1/2012	Teledrift survey									
Survey Data											
MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)		NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)		
Wireline survey											
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...		
	2/2/2012	Wireline survey									
Survey Data											
MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)		NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)		
MWD											
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...		
	2/11/2012	MWD									
Survey Data											
MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)		NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)		

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Berry Daily Drilling Report

Report Date: 2/9/2012

Report #: 13, DFS: 8.1

Depth Progress: 0

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 64,045		Cum Cost To Date 511,652	
Operations at Report Time Wait on cement				Operations Next 24 Hours WOC. Rig up air package and gas buster.				Daily Mud Cost 375		Mud Additive Cost To Date 13,689	
Operations Summary Pick up fishing tools, TIH, latch onto fish, jar on fish, back off fish, trip out of hole. Lay down directional tools, TIH, circulate, pump cement. WOC. Remarks Fuel on hand=3498 gallons, fuel used 1609 gallons.								Depth Start (ftKB) 3,439		Depth End (ftKB) 3,439	
								Depth Start (TVD) (ftKB) 3,436		Depth End (TVD) (ftKB) 3,436	
								Target Formation CR-6		Target Depth (ftKB) 7,400	
Weather Clear		Temperature (°F) 18.0		Road Condition Frozen/Muddy		Hole Condition Cement plug.		Daily Contacts			
Last Casing Set								Job Contact		Mobile	
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Frank Doherty		970-361-3297	
								Chad D. Beath		866-910-9236	
Time Log								Rigs			
Start Time		End Time		Dur (hrs)		Operation		Contractor Patterson / UTI		Rig Number 779	
06:00		08:30		2.50		Miscellaneous		Mud Pumps			
						Held PJSM with Slagh Fishing Service Employees and rig crew. Scribe BHA and pick up screw in sub, circ sub, bumper sub, fishing jar, 6-DC's, and energizer.		# 1, MAXUM, M-1000			
								Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00	
								Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083	
								Pressure (psi) No		Strokes (spm) Eff (%)	
								# 2, BOMCO, F-1000			
								Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00	
								Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083	
								Pressure (psi) No		Strokes (spm) Eff (%)	
								Mud Additive Amounts			
								Description		Consumed	
								Engineer		1.0	
								Job Supplies			
								Diesel Fuel, gal us			
								Supply Item Description		Unit Label	
								Diesel Fuel		gal us	
								Total Received		Total Consumed	
								34,882.0		32,155.0	
								Total Returned			
								Diesel Fuel Consumption			
								Date		Consumed	
								1/31/2012		650.0	
								2/1/2012		1,028.0	
								2/2/2012		1,170.0	
								2/3/2012		1,731.0	
								2/4/2012		925.0	
								2/5/2012		923.0	
								2/6/2012		819.0	
								2/7/2012		982.0	
								2/8/2012		945.0	
								2/9/2012		1,609.0	
								2/10/2012		1,383.0	
								2/11/2012		1,063.0	
								2/12/2012		1,621.0	
								2/13/2012		2,198.0	
								2/14/2012		2,387.0	
								2/15/2012		1,874.0	
								2/16/2012		2,370.0	
								2/17/2012		2,676.0	
								2/18/2012		2,263.0	
								2/19/2012		1,564.0	
								2/20/2012		1,333.0	
								2/20/2012		641.0	
Mud Checks											
Type		Time		Depth (ftKB)		Density (lb/gal)		Vis (s/qt)		PV Calc (cp)	
Dap/LSND		07:00		3,264.0		8.40		29			
Gel (10s) (lb/100ft²)		Gel (10m) (lb/10...)		Gel (30m) (lb/10...)		Filtrate (mL/30min)		Filter Cake (/32")		pH	
										11.0	
MBT (lb/bbl)		Percent Oil (%)		Percent Water (%)		Chlorides (mg/L)		Calcium (mg/L)		KCL (%)	
				99.5		400.000		840.000		Electric Stab (V)	
CEC for Cuttings		Whole Mud Add (bbl)		Mud Lost to Hole (bbl)		Mud Lost (Surf) (bbl)		Mud Vol (Res) (bbl)		Mud Vol (Act) (bbl)	
										471.0	
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							

RECEIVED: Feb. 21, 2012



Berry Daily Drilling Report

Well Name: LC TRIBAL 15-26-56

Report Date: 2/9/2012

Report #: 13, DFS: 8.1

Depth Progress: 0

Drill Strings										
BHA #1, Slick IBS										
Bit Run	Drill Bit	IADC Bit Dull				TFA (incl Noz) (in ²)				
1	7 7/8in, FX65M , 11522611	0-0-0--0-in--HP				0.08				
Nozzles (/32")		16/16/16/16/16				String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...		
						1,648.18	66	57.2		
Drill String Components										
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
	7 7/8 Bit	7 7/8	1.00							
1	Mud Motor	6 3/4	35.44	7.8	3.3					
1	NMDC	6 1/4	31.12							
1	Gap Sub	7 7/8	5.56							
2	6.25 DC	6 1/2	177.27							
20	HWDP	4 1/2	613.29							
23	Drill pipe	4 1/2	742.50							
1	Kelly	4 1/2	41.00							
Drilling Parameters										
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)			
Sidetrack 1	3,439.0	3,439.0	2,402.00	0.00	42.00		280			
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq			
15	65	700.0	84,000	90,000	81,000					
Q (g inj) (ft ³ /...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...		
	42									
Deviation Surveys										
Teledrift survey										
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...	
	2/1/2012	Teledrift survey								
Survey Data										
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)			
Wireline survey										
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...	
	2/2/2012	Wireline survey								
Survey Data										
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)			
MWD										
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...	
	2/11/2012	MWD								
Survey Data										
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)			

Depth Progress: 0

Well Name: LC TRIBAL 15-26-56

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**Berry Daily Drilling Report****Report Date: 2/10/2012****Report #: 14, DFS: 9.1****Depth Progress: 0****Well Name: LC TRIBAL 15-26-56****Deviation Surveys****MWD**

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 2/11/2012

Report #: 15, DFS: 10.1

Depth Progress: 95

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 45,781		Cum Cost To Date 588,612	
Operations at Report Time Time drill. Sliding at 1110'.				Operations Next 24 Hours Time drill. Trip out change bit.				Daily Mud Cost		Mud Additive Cost To Date 16,126	
Operations Summary Trip in hole and lay down singles. Dress cement from 980' to 1068', trip out, trip in with directional tools, sliding from 1068' to 1110'.								Depth Start (ftKB) 1,110		Depth End (ftKB) 1,205	
Remarks Fuel on hand=6052 gallons, fuel used 1063 gallons. Recieved 5000 gallons. Ran boiler 24 hours.								Depth Start (TVD) (ftKB) 1,110		Depth End (TVD) (ftKB) 1,204	
Weather Clear		Temperature (°F) 18.0		Road Condition Frozen/Muddy		Hole Condition Cement plug.		Target Formation CR-6		Target Depth (ftKB) 7,400	
Last Casing Set								Daily Contacts			
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Job Contact		Mobile	
								Frank Doherty		970-361-3297	
								Chad D. Beath		866-910-9236	
Time Log								Rigs			
Start Time	End Time	Dur (hrs)	Operation		Comment						
06:00	08:30	2.50	Trips		Run drill pipe stands in hole and lay down singles.						
08:30	09:00	0.50	Miscellaneous		Load racks and scribe BHA.						
09:00	12:00	3.00	Trips		Pick up slick BHA and run in hole to drill cement. Tag cement at 980'.						
12:00	14:30	2.50	Drill Out Cement/Retainers		Dress balanced Cement plug from 980' to 1068'.						
14:30	16:00	1.50	Trips		Trip out to pick up directional tools.						
16:00	18:30	2.50	Trips		Trip in hole with directional tools and orient.						
18:30	06:00	11.50	Directional Work		Sliding and troughing side track From 1068' to 1110'.						
Mud Checks								Mud Pumps			
Type Dap/LSND	Time 10:00	Depth (ftKB) 1,082.0	Density (lb/gal) 8.40	Vis (s/qt) 27	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH 12.0	Solids (%) 0.5					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%) 99.5	Chlorides (mg/L) 500.000	Calcium (mg/L) 100.000	KCL (%)	Electric Stab (V)					
CEC for Cuttings		Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl) 572.0					
Air Data								Mud Additive Amounts			
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period								Job Supplies			
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
Drill Strings								Diesel Fuel, gal us			
BHA #2, Steerable								Supply Item Description Diesel Fuel			
Bit Run 2	Drill Bit 7 7/8in, FH121B, PT3547	IADC Bit Dull 1-2-SD-G-E-IN--BHA		TFA (incl Noz) (in²) 0.59		Total Received 34,882.0		Total Consumed 32,155.0		Total Returned	
Nozzles (/32") 16/16/16		String Length (ft) 3,946.76		String Wt (1000lbf) 38.9		BHA ROP (ft...)					
Drill String Components								Diesel Fuel Consumption			
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	Date	
1	7 7/8 Bit	7 7/8	1.00							Consumed	
1	Mud Motor	6 3/4	31.59							650.0	
1	NMDC	6 1/4	31.12							2/1/2012 1,028.0	
1	Gap Sub	7 7/8	5.56							2/2/2012 1,170.0	
2	6.25 DC	6 1/2	59.85							2/3/2012 1,731.0	
20	HWDP	4 1/2	613.29							2/4/2012 925.0	
100	Drill pipe	4 1/2	3,163.35							2/5/2012 923.0	
1	Kelly	4 1/2	40.00							2/6/2012 819.0	
Drilling Parameters								2/7/2012 982.0			
Wellbore Sidetrack 1	Start (ftKB) 1,110.0	Depth End (ftKB) 1,205.0	Cum Depth (ft) 95.00	Drill Time (hrs) 10.50	Cum Drill Time ... 10.50	Int ROP (ft/hr) 9.0	Flow Rate (gpm) 349	2/8/2012 945.0			
WOB (1000lbf) 25	RPM (rpm) 60	SPP (psi) 830.0	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	2/9/2012 1,609.0			
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	2/10/2012 1,383.0			
								2/11/2012 1,063.0			
								2/12/2012 1,621.0			
								2/13/2012 2,198.0			
								2/14/2012 2,387.0			
								2/15/2012 1,874.0			
								2/16/2012 2,370.0			
								2/17/2012 2,676.0			
								2/18/2012 2,263.0			
								2/19/2012 1,564.0			
								2/20/2012 1,333.0			
								2/20/2012 641.0			

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Berry Daily Drilling Report

Report Date: 2/11/2012

Report #: 15, DFS: 10.1

Depth Progress: 95

Well Name: LC TRIBAL 15-26-56

Deviation Surveys

Teledrift survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/1/2012	Teledrift survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,135.00	0.50						

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,114.00	4.70	315.60	1,113.96	-2.18	0.44	-1.14	15.71
1,146.00	6.37	312.26	1,145.81	-0.05	-1.79	1.67	5.31
1,177.00	6.33	311.12	1,176.62	2.23	-4.35	4.84	0.43



Berry Daily Drilling Report

Report Date: 2/12/2012

Report #: 16, DFS: 11.1

Depth Progress: 950

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount			
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 33,875		Cum Cost To Date 622,487			
Operations at Report Time Drilling 7 7/8 production hole.				Operations Next 24 Hours Drill Ahead.				Daily Mud Cost 2,932		Mud Additive Cost To Date 19,059			
Operations Summary Drill from 1110 to 1450, held PJSM, circulate with air, drill from 1450' to 1671', service rig, drill from 1671' to 2018'.								Depth Start (ftKB) 1,068		Depth End (ftKB) 2,018			
Remarks Fuel on hand=4431 gallons, fuel used 1621 gallons. Ran boiler 24 hours. Air package on hole.								Depth Start (TVD) (ftKB) 1,068		Depth End (TVD) (ftKB) 2,016			
Weather Snow		Temperature (°F) 22.0		Road Condition Snow.		Hole Condition Cement plug.		Target Formation CR-6		Target Depth (ftKB) 7,400			
Last Casing Set								Daily Contacts					
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Job Contact Frank Doherty Marsh K. Wing		Mobile 970-361-3297 505-947-3660			
Time Log								Rigs					
Start Time	End Time	Dur (hrs)	Operation		Comment		Contractor Patterson / UTI		Rig Number 779				
06:00	15:00	9.00	Drilling		Drill with rotary and slides from 1110' to 1450'		Mud Pumps						
15:00	15:30	0.50	Miscellaneous		Held PJSM with Air Drilling Specialties. Discussed potential hazards involved with air drilling.		# 1, MAXUM, M-1000						
15:30	16:30	1.00	Condition Mud & Circulate		Lost complete returns at 1450' (lost 300 BBLS) Circulate with air package 500 CFM and pump 200 GPM.		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00		
16:30	21:30	5.00	Drilling		Drill with rotary and slides from 1450' to 1671'.		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083				
21:30	22:00	0.50	Lubricate Rig		Service rig.		Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)		
22:00	06:00	8.00	Drilling		Drill with rotary and slides from 1671' to 2018'.		# 2, BOMCO, F-1000						
							Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00		
							Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083				
							Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)		
Mud Checks								Mud Additive Amounts					
Type Dap/LSND	Time 11:00	Depth (ftKB) 1,314.0	Density (lb/gal) 8.40	Vis (s/qt) 27	PV Calc (cp) 11.0	Yield Point (lb/100ft²) 0.5	Description Aluminum sterate					Consumed 1.0	Daily Cost 98.38
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH 11.0	Solids (%) 0.5	Description Engineer					Consumed 1.0	Daily Cost 375.00
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)	Description Lignite					Consumed 32.0	Daily Cost 256.00
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)		Description Pallets					Consumed 3.0	Daily Cost 54.00
							Description Sapp					Consumed 5.0	Daily Cost 490.00
							Description Shrink Wrap					Consumed 3.0	Daily Cost 54.00
							Description TAX					Consumed 1.0	Daily Cost 60.00
							Description Trucking					Consumed 1.0	Daily Cost 1,545.00
Air Data								Job Supplies					
2/11/2012 06:00								Diesel Fuel, gal us					
Parasite ACFM (ft³/min) 500.00		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		Supply Item Description Diesel Fuel		Unit Label gal us			
Corrosion Inhibitor Injected in 24hr Period				gls Injected down Parasite (gal)				gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)	
								Total Received 34,882.0		Total Consumed 32,155.0		Total Returned	
Drill Strings								Diesel Fuel Consumption					
BHA #2, Steerable								Date				Consumed	
Bit Run 2	Drill Bit 7 7/8in, FH121B, PT3547	IADC Bit Dull 1-2-SD-G-E-IN--BHA		TFA (incl Noz) (in²) 0.59		1/31/2012				650.0			
Nozzles (/32") 16/16/16						String Length (ft) 3,946.76	String Wt (1000lbf) 38.9	2/1/2012		1,028.0			
								2/2/2012		1,170.0			
								2/3/2012		1,731.0			
								2/4/2012		925.0			
								2/5/2012		923.0			
								2/6/2012		819.0			
								2/7/2012		982.0			
								2/8/2012		945.0			
								2/9/2012		1,609.0			
								2/10/2012		1,383.0			
								2/11/2012		1,063.0			
								2/12/2012		1,621.0			
								2/13/2012		2,198.0			
								2/14/2012		2,387.0			
								2/15/2012		1,874.0			
								2/16/2012		2,370.0			
								2/17/2012		2,676.0			
								2/18/2012		2,263.0			
								2/19/2012		1,564.0			
Drill String Components													
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN			
1	7 7/8 Bit	7 7/8	1.00										
1	Mud Motor	6 3/4	31.59										
1	NMDC	6 1/4	31.12										
1	Gap Sub	7 7/8	5.56										
2	6.25 DC	6 1/2	59.85										
20	HWDP	4 1/2	613.29										
100	Drill pipe	4 1/2	3,163.35										
1	Kelly	4 1/2	40.00										

RECEIVED: Feb. 21, 2012



Berry Daily Drilling Report

Report Date: 2/12/2012

Report #: 16, DFS: 11.1

Depth Progress: 950

Well Name: LC TRIBAL 15-26-56

Drilling Parameters								Diesel Fuel Consumption	
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	Date	Consumed
Sidetrack 1	1,068.0	2,018.0	1,045.00	21.50	32.00	44.2	200	2/20/2012	1,333.0
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	2/20/2012	641.0
30	60	750.0	55,000	80,000	76,000				
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...	
	32								
Deviation Surveys									
Teledrift survey									
Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...		
	2/1/2012	Teledrift survey							
Survey Data									
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)		
1,135.00	0.50								
Wireline survey									
Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...		
	2/2/2012	Wireline survey							
Survey Data									
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)		
MWD									
Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...		
	2/11/2012	MWD							
Survey Data									
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)		
1,082.00	0.35	156.43	1,081.99	-3.03	1.32	-2.25	0.03		
1,114.00	4.70	315.60	1,113.96	-2.18	0.44	-1.14	15.71		
1,146.00	6.37	312.26	1,145.81	-0.05	-1.79	1.67	5.31		
1,177.00	6.33	311.12	1,176.62	2.23	-4.35	4.84	0.43		
1,209.00	6.24	312.00	1,208.43	4.55	-6.97	8.08	0.41		
1,241.00	5.89	313.14	1,240.25	6.84	-9.46	11.19	1.16		
1,277.00	5.54	312.08	1,276.07	9.27	-12.10	14.48	1.02		
1,304.00	4.44	301.80	1,302.97	10.69	-13.95	16.70	5.23		
1,336.00	3.73	316.56	1,334.89	12.10	-15.72	18.84	3.95		
1,367.00	5.05	315.25	1,365.79	13.80	-17.38	20.96	4.27		
1,399.00	5.54	315.86	1,397.66	15.91	-19.44	23.61	1.54		
1,431.00	5.05	338.14	1,429.52	18.33	-21.04	25.92	6.56		
1,462.00	4.04	338.14	1,460.43	20.61	-21.96	27.53	3.26		
1,494.00	3.52	328.34	1,492.36	22.49	-22.89	29.04	2.59		
1,526.00	3.34	331.33	1,524.30	24.14	-23.86	30.50	0.79		
1,558.00	3.91	330.19	1,556.24	25.91	-24.85	32.01	1.80		
1,589.00	4.79	333.27	1,587.15	27.98	-25.95	33.74	2.94		
1,621.00	5.14	330.01	1,619.03	30.41	-27.27	35.79	1.40		
1,652.00	5.19	330.54	1,649.90	32.84	-28.65	37.90	0.22		
1,684.00	5.05	325.62	1,681.77	35.26	-30.16	40.12	1.44		
1,715.00	4.35	325.71	1,712.67	37.36	-31.59	42.17	2.26		
1,746.00	2.64	318.93	1,743.61	38.87	-32.73	43.73	5.67		
1,778.00	2.46	321.58	1,775.58	39.96	-33.64	44.95	0.67		
1,810.00	1.80	330.01	1,807.56	40.94	-34.32	45.92	2.28		
1,841.00	0.57	279.39	1,838.55	41.38	-34.71	46.44	4.85		
1,873.00	0.57	260.84	1,870.55	41.38	-35.02	46.73	0.57		
1,905.00	0.62	243.09	1,902.55	41.28	-35.34	46.99	0.59		
1,936.00	0.70	246.87	1,933.54	41.13	-35.66	47.25	0.29		
1,968.00	0.75	251.00	1,965.54	40.98	-36.04	47.56	0.23		



Berry Daily Drilling Report

Report Date: 2/13/2012

Report #: 17, DFS: 12.1

Depth Progress: 1,108

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 34,756		Cum Cost To Date 657,243	
Operations at Report Time Drilling 7 7/8 production hole.				Operations Next 24 Hours Drill Ahead				Daily Mud Cost 1,071		Mud Additive Cost To Date 20,130	
Operations Summary Drill from 2018' to 2208', service air compressor, circulate, drill from 2208' to 3126'.								Depth Start (ftKB) 2,018		Depth End (ftKB) 3,126	
Remarks Fuel on hand= 2234 gallons, fuel used 2198 gallons. Ran boiler 24 hours. Air package 23 hours. Daily mud loss 350 BBLs.								Depth Start (TVD) (ftKB) 2,016		Depth End (TVD) (ftKB) 3,123	
Weather Cloudy		Temperature (°F) 19.0		Road Condition Snow.		Hole Condition Seeping		Target Formation CR-6		Target Depth (ftKB) 7,400	
Last Casing Set								Daily Contacts			
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Job Contact Frank Doherty Marsh K. Wing		Mobile 970-361-3297 505-947-3660	
Time Log								Rigs			
Start Time	End Time	Dur (hrs)	Operation		Comment		Contractor Patterson / UTI		Rig Number 779		
06:00	09:30	3.50	Drilling		Drill with rotary and slides from 2018' to 2208'. Average ROP 54 ft/hr, 296 GPM, 500 CFM, RPM 60, bit wt 25-30k.		Mud Pumps				
							# 1, MAXUM, M-1000				
							Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00
							Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083		
							Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)
							# 2, BOMCO, F-1000				
							Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00
							Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083		
							Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)
Mud Checks								Mud Additive Amounts			
Type Dap/LSND	Time 11:00	Depth (ftKB) 2,290.0	Density (lb/gal) 8.50	Vis (s/qt) 27	PV Calc (cp)	Yield Point (lb/100ft²) 622.0		Description Citric Acid		Consumed 2.0	Daily Cost 337.48
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH 11.0	Solids (%) 1.0		Description DAP		Consumed 13.0	Daily Cost 299.00
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L) 450.000	Calcium (mg/L) 60.000	KCL (%)	Electric Stab (V)		Description Engineer		Consumed 1.0	Daily Cost 375.00
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl) 250.0	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)		Description TAX		Consumed 1.0	Daily Cost 60.00	
Air Data								Job Supplies			
2/12/2012 06:00								Diesel Fuel, gal us			
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min) 500.00		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		Supply Item Description Diesel Fuel		Unit Label gal us	
Corrosion Inhibitor Injected in 24hr Period								Total Received 34,882.0			
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)				Total Consumed 32,155.0		Total Returned	
Drill Strings								Diesel Fuel Consumption			
BHA #2, Steerable								Date Consumed			
Bit Run 2	Drill Bit 7 7/8in, FH121B, PT3547			IADC Bit Dull 1-2-SD-G-E-IN--BHA		TFA (incl Noz) (in²) 0.59		1/31/2012 650.0			
Nozzles (/32") 16/16/16				String Length (ft) 3,946.76		String Wt (1000lbf) 38.9		2/1/2012 1,028.0			
Drill String Components								2/2/2012 1,170.0			
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	2/3/2012 1,731.0	
1	7 7/8 Bit	7 7/8	1.00							2/4/2012 925.0	
1	Mud Motor	6 3/4	31.59							2/5/2012 923.0	
1	NMDC	6 1/4	31.12							2/6/2012 819.0	
1	Gap Sub	7 7/8	5.56							2/7/2012 982.0	
2	6.25 DC	6 1/2	59.85							2/8/2012 945.0	
20	HWDP	4 1/2	613.29							2/9/2012 1,609.0	
100	Drill pipe	4 1/2	3,163.35							2/10/2012 1,383.0	
1	Kelly	4 1/2	40.00							2/11/2012 1,063.0	
Drilling Parameters								2/12/2012 1,621.0			
Wellbore Sidetrack 1	Start (ftKB) 2,018.0	Depth End (ftKB) 3,126.0	Cum Depth (ft) 2,153.00	Drill Time (hrs) 22.50	Cum Drill Time ... 54.50	Int ROP (ft/hr) 49.2	Flow Rate (gpm) 200		2/13/2012 2,198.0		
WOB (1000lbf) 30	RPM (rpm) 60	SPP (psi) 750.0	Rot HL (1000lbf) 94,000	PU HL (1000lbf) 98,000	SO HL (1000lbf) 86,000	Drilling Torque	Off Btm Tq	2/14/2012 2,387.0			
Q (g inj) (ft³/...) 55	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...	2/15/2012 1,874.0		
Deviation Surveys								2/16/2012 2,370.0			
Teledrift survey								2/17/2012 2,676.0			
Azim...	Date 2/1/2012	Description Teledrift survey	EW Tie In...		Inclin...	MD Tie In (ft...)	NSTie In ...	TVD Tie In (ft...)	2/18/2012 2,263.0		
								2/19/2012 1,564.0			
								2/20/2012 1,333.0			
								2/20/2012 641.0			

RECEIVED: Feb. 21, 2012



Berry Daily Drilling Report

Well Name: LC TRIBAL 15-26-56

Report Date: 2/13/2012

Report #: 17, DFS: 12.1

Depth Progress: 1,108

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Deviation Surveys

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
2,473.00	1.34						

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
2,063.00	1.01	239.75	2,060.53	40.36	-37.35	48.59	0.33
2,158.00	1.05	234.30	2,155.52	39.43	-38.78	49.63	0.11
2,253.00	0.92	233.14	2,250.50	38.46	-40.10	50.56	0.14
2,349.00	1.19	236.32	2,346.48	37.45	-41.54	51.58	0.29
2,444.00	1.41	225.34	2,441.46	36.08	-43.19	52.69	0.35
2,538.00	1.01	231.05	2,535.44	34.75	-44.66	53.64	0.44
2,633.00	1.23	222.79	2,630.42	33.47	-46.01	54.48	0.29
2,728.00	1.36	228.68	2,725.40	31.98	-47.54	55.44	0.20
2,823.00	1.58	222.70	2,820.37	30.27	-49.28	56.52	0.28
2,918.00	1.67	237.82	2,915.33	28.57	-51.34	57.90	0.46
3,014.00	0.22	226.21	3,011.31	27.70	-52.66	58.85	1.52
3,108.00	0.26	178.31	3,105.31	27.36	-52.78	58.86	0.21



Berry Daily Drilling Report

Report Date: 2/14/2012

Report #: 18, DFS: 13.1

Depth Progress: 820

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 61,144		Cum Cost To Date 718,387	
Operations at Report Time Drilling 7 7/8 production hole.				Operations Next 24 Hours Trip for bit lay down dir tools. Drill.				Daily Mud Cost 769		Mud Additive Cost To Date 20,899	
Operations Summary Drill from 3126' to 3315', service rig, circulate, drill from 3315' to 3590', circulate, drill from 3590' to 3946'.								Depth Start (ftKB) 3,126		Depth End (ftKB) 3,946	
Remarks Fuel on hand=6846 gallons, fuel used 2387 gallons. Recieved 7000 gallons. Ran boiler 24 hours. Daily mud loss 400 BBLs. Total mud loss 750 BBLs.								Depth Start (TVD) (ftKB) 3,123		Depth End (TVD) (ftKB) 3,943	
Weather Snow.		Temperature (°F) 23.0		Road Condition Snow.		Hole Condition Seeping		Target Formation CR-6		Target Depth (ftKB) 7,400	
Last Casing Set								Daily Contacts			
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Job Contact Frank Doherty Marsh K. Wing		Mobile 970-361-3297 505-947-3660	
Time Log								Rigs			
Start Time	End Time	Dur (hrs)	Operation		Comment						
06:00	10:30	4.50	Drilling		Drill from 3126' to 3315'. Average ROP 42 ft/hr. 284 GPM, 1400 CFM, Bit wt.30-35 K, RPM 60.						
10:30	11:30	1.00	Lubricate Rig		Service air compressor and rig.						
11:30	12:00	0.50	Condition Mud & Circulate		Circulate at 50 spm and 1400 CFM to establish full returns. (lost 250 BBLs)						
12:00	20:00	8.00	Drilling		Drill from 3315' to 3590'. 280 GPM, 1100 CFM. Lost complete returns at 3590'.						
20:00	20:30	0.50	Condition Mud & Circulate		Circulate at 50 spm and 1400 CFM to establish full returns. (lost 150 BBLs)						
20:30	06:00	9.50	Drilling		Drilling at 3590' to 3946'. 280 GPM and 800 CFM. No mud losses.						
Mud Checks								Mud Pumps			
Type Dap/Lsnd	Time 13:00	Depth (ftKB) 3,314.0	Density (lb/gal) 8.50	Vis (s/qt) 27	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH 10.7	Solids (%) 1.0					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%) 99.0	Chlorides (mg/L) 1,500.000	Calcium (mg/L) 20.000	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl) 250.0	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl) 678.0						
Air Data								# 1, MAXUM, M-1000			
2/13/2012 06:00		Parasite ACFM (ft³/min) 1,400.00		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period								# 2, BOMCO, F-1000			
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
Drill Strings								Mud Additive Amounts			
BHA #2, Steerable		IADC Bit Dull		TFA (incl Noz) (in²)							
Bit Run 2	Drill Bit 7 7/8in, FH121B, PT3547	1-2-SD-G-E-IN--BHA		0.59							
Nozzles (/32") 16/16/16		String Length (ft) 3,946.76		String Wt (1000lbft) 38.9		BHA ROP (ft...)					
Drill String Components								Job Supplies			
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
1	7 7/8 Bit	7 7/8	1.00								
1	Mud Motor	6 3/4	31.59								
1	NMDC	6 1/4	31.12								
1	Gap Sub	7 7/8	5.56								
2	6.25 DC	6 1/2	59.85								
20	HWDP	4 1/2	613.29								
100	Drill pipe	4 1/2	3,163.35								
1	Kelly	4 1/2	40.00								
Drilling Parameters								Diesel Fuel Consumption			
Wellbore Sidetrack 1	Start (ftKB) 3,126.0	Depth End (ftKB) 3,946.0	Cum Depth (ft) 2,973.00	Drill Time (hrs) 22.00	Cum Drill Time ... 76.50	Int ROP (ft/hr) 37.3	Flow Rate (gpm) 280				
WOB (1000lbft) 35	RPM (rpm) 60	SPP (psi) 800.0	Rot HL (1000lbft) 100,000	PU HL (1000lbft) 110,000	SO HL (1000lbft) 97,000	Drilling Torque	Off Btm Tq				
Q (g inj) (ft³/...)	Motor RPM (rpm) 55	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...			
								Diesel Fuel Consumption			
Date								Consumed			
1/31/2012								650.0			
2/1/2012								1,028.0			
2/2/2012								1,170.0			
2/3/2012								1,731.0			
2/4/2012								925.0			
2/5/2012								923.0			
2/6/2012								819.0			
2/7/2012								982.0			
2/8/2012								945.0			
2/9/2012								1,609.0			
2/10/2012								1,383.0			
2/11/2012								1,063.0			
2/12/2012								1,621.0			
2/13/2012								2,198.0			
2/14/2012								2,387.0			
2/15/2012								1,874.0			
2/16/2012								2,370.0			
2/17/2012								2,676.0			
2/18/2012								2,263.0			
2/19/2012								1,564.0			
2/20/2012								1,333.0			
2/20/2012								641.0			

RECEIVED: Feb. 21, 2012



Berry Daily Drilling Report

Report Date: 2/14/2012

Report #: 18, DFS: 13.1

Depth Progress: 820

Well Name: LC TRIBAL 15-26-56

Deviation Surveys

Teledrift survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/1/2012	Teledrift survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
3,202.00	0.79	259.53	3,199.31	27.03	-53.41	59.34	0.84
3,297.00	0.79	257.68	3,294.30	26.77	-54.70	60.47	0.03
3,392.00	0.75	230.26	3,389.29	26.24	-55.81	61.35	0.39
3,487.00	0.83	232.98	3,484.28	25.42	-56.84	62.05	0.09
3,582.00	1.58	220.68	3,579.26	24.02	-58.24	62.91	0.83
3,644.00	0.44	188.95	3,641.25	23.13	-58.84	63.18	1.98
3,738.00	1.19	216.37	3,735.24	21.99	-59.47	63.40	0.88
3,833.00	1.32	232.02	3,830.22	20.52	-60.92	64.28	0.38
3,928.00	0.40	272.36	3,925.21	19.86	-62.11	65.19	1.10



Berry Daily Drilling Report

Report Date: 2/15/2012

Report #: 19, DFS: 14.1

Depth Progress: 189

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount			
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 34,273		Cum Cost To Date 752,660			
Operations at Report Time Drilling 7 7/8 production hole.				Operations Next 24 Hours Drill Ahead.				Daily Mud Cost 1,224		Mud Additive Cost To Date 22,123			
Operations Summary Drill from 3946' to 4105', circulate, trip out, I/D dir tools, TIH to shoe, cut off drill line, trip in to 2000', fill pipe and circulate, W&R 70' to bottom. Drill from 4105' to 4294'. Remarks Fuel on hand=4972 gallons, fuel used 1874 gallons. Ran boiler 24 hours. Air package on hole. Daily mud loss 500 BBLs. Total mud loss 1250 BBLs.								Depth Start (ftKB) 4,105		Depth End (ftKB) 4,294			
								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)			
								Target Formation CR-6		Target Depth (ftKB) 7,400			
Weather Cold		Temperature (°F) 18.0		Road Condition Snow.		Hole Condition Seeping		Daily Contacts					
Last Casing Set								Job Contact		Mobile			
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Frank Doherty		970-361-3297			
Rigs								Marsh K. Wing		505-947-3660			
Time Log								Contractor Patterson / UTI		Rig Number 779			
Mud Pumps								# 1, MAXUM, M-1000					
								Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00	
								Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083			
								Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)	
								# 2, BOMCO, F-1000					
								Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00	
								Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083			
								Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)	
Mud Additive Amounts								Description		Consumed		Daily Cost	
								Chemseal		30.0		328.50	
								DAP		20.0		460.00	
								Engineer		1.0		375.00	
								TAX		1.0		60.00	
Job Supplies								Diesel Fuel, gal us					
								Supply Item Description		Unit Label		gal us	
								Diesel Fuel		Total Received		Total Consumed	
								34,882.0		32,155.0		Total Returned	
Diesel Fuel Consumption								Date		Consumed			
								1/31/2012		650.0			
								2/1/2012		1,028.0			
								2/2/2012		1,170.0			
								2/3/2012		1,731.0			
								2/4/2012		925.0			
								2/5/2012		923.0			
								2/6/2012		819.0			
								2/7/2012		982.0			
								2/8/2012		945.0			
								2/9/2012		1,609.0			
								2/10/2012		1,383.0			
								2/11/2012		1,063.0			
								2/12/2012		1,621.0			
								2/13/2012		2,198.0			
								2/14/2012		2,387.0			
								2/15/2012		1,874.0			
								2/16/2012		2,370.0			
								2/17/2012		2,676.0			
								2/18/2012		2,263.0			
								2/19/2012		1,564.0			
								2/20/2012		1,333.0			
								2/20/2012		641.0			
Mud Checks													
Type Dap/LSND		Time 09:00		Depth (ftKB) 4,105.0		Density (lb/gal) 8.45		Vis (s/qt) 27		PV Calc (cp) Yield Point (lb/100ft²)			
Gel (10s) (lb/100f...)		Gel (10m) (lb/10...		Gel (30m) (lb/10...		Filtrate (mL/30min)		Filter Cake (/32")		pH			
MBT (lb/bbl)		Percent Oil (%)		Percent Water (%)		Chlorides (mg/L)		Calcium (mg/L)		KCL (%)			
CEC for Cuttings		Whole Mud Add (bbl)		Mud Lost to Hole (bbl)		Mud Lost (Surf) (bbl)		Mud Vol (Res) (bbl)		Mud Vol (Act) (bbl)			
										721.0			
Air Data													
2/14/2012 06:00													
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)							
		800.00											
Corrosion Inhibitor Injected in 24hr Period													
gls Injected down Parasite (gal)				gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)					
Drill Strings													
BHA #3, Slick IBS #2													
Bit Run 3		Drill Bit 7 7/8in, FX65M , 11522611				IADC Bit Dull 2-2-CT-G-X-IN--TD				TFA (incl Noz) (in²) 1.18			
Nozzles (/32") 16/16/16/16/16/16						String Length (ft) 7,455.29		String Wt (1000lbf) 55.4		BHA ROP (ft...)			
Drill String Components													
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN			
1	7 7/8 Bit	7 7/8	1.00										
1	Mud Motor 165 HP 7/8 3.3 Stage .16 RPG	6 1/4	35.44	7.8	2.9	0.170	7.08	200	500				
1	IBS	6 1/4	4.24										
4	6.25 DC	6 1/2	119.74										
20	HWDP	4 1/2	613.29										

RECEIVED: Feb. 21, 2012



Berry Daily Drilling Report

Report Date: 2/15/2012

Report #: 19, DFS: 14.1

Depth Progress: 189

Well Name: LC TRIBAL 15-26-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
195	Drill pipe	4 1/2	6,646.58							
1	Kelly	4 1/2	34.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Sidetrack 1	4,105.0	4,294.0	189.00	4.00	4.00	47.2	280	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
15	55	600.0	120,000	140,000	110,000			
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...
	65							

Deviation Surveys

Teledrift survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/1/2012	Teledrift survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 2/16/2012

Report #: 20, DFS: 15.1

Depth Progress: 1,202

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 40,048		Cum Cost To Date 792,708	
Operations at Report Time Drilling 7 7/8 production hole.				Operations Next 24 Hours Drill Ahead.				Daily Mud Cost 1,381		Mud Additive Cost To Date 23,504	
Operations Summary Drill from 4294' to 4610, service rig, circulate, drill from 4610' to 5496'.								Depth Start (ftKB) 4,294		Depth End (ftKB) 5,496	
Remarks Fuel on hand=2602 gallons, fuel used 2370 gallons. Ran boiler 24 hours Daily mud loss 550 BBLS. Totaol mud loss 1800 BBLS..								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
Weather Clear		Temperature (°F) 17.0		Road Condition Snow.		Hole Condition Seeping		Target Formation CR-6		Target Depth (ftKB) 7,400	
Last Casing Set								Daily Contacts			
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Job Contact Frank Doherty Chad D. Beath		Mobile 970-361-3297 866-910-9236	
Time Log								Rigs			
Start Time	End Time	Dur (hrs)	Operation		Comment						
06:00	13:00	7.00	Drilling		Drill from 4294' to 4610. Average ROP 45 ft/hr. Bit wt 18k, RPM 60, GPM 315, CFM 800.(lost 150 bbls.)						
13:00	13:30	0.50	Lubricate Rig		Service rig. Inspect and tighten drivelines. Service air compressor and booster.						
13:30	14:30	1.00	Condition Mud & Circulate		Circulate to re-gain circulation. (lost 200 BBLS.)						
14:30	06:00	15.50	Drilling		Drill from 4610' to 5496'. Average ROP 57 ft/hr. Bit wt 18K, RPM 60, GPM 315, 900 CFM. (Lost 200 BBLS).						
Mud Checks								Mud Pumps			
Type Dap/LSND	Time 09:00	Depth (ftKB) 4,420.0	Density (lb/gal) 8.50	Vis (s/qt) 27	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH 10.0	Solids (%) 1.0					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L) 1,250.000	Calcium (mg/L) 0.000	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl) 721.0						
Air Data								# 2, BOMCO, F-1000			
Parasite ACFM (ft³/min) 800.00		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period								# 1, MAXUM, M-1000			
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
Drill Strings								Mud Additive Amounts			
BHA #3, Slick IBS #2								Description Consumed Daily Cost			
Bit Run 3	Drill Bit 7 7/8in, FX65M , 11522611	IADC Bit Dull 2-2-CT-G-X-IN--TD		TFA (incl Noz) (in²) 1.18		Chemseal 36.0		Citric Acid 3.0		DAP 2.0	
Nozzles (/32") 16/16/16/16/16/16		String Length (ft) 7,455.29		String Wt (1000lb) 55.4		Engineer 1.0		TAX 1.0		375.00 60.00	
Drill String Components								Job Supplies			
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	Unit Label gal us	
1	7 7/8 Bit	7 7/8	1.00							Diesel Fuel	
1	Mud Motor 165 HP 7/8 3.3 Stage .16 RPG	6 1/4	35.44	7.8	2.9	0.170	7.08	200	500	Total Received 34,882.0	
1	IBS	6 1/4	4.24							Total Consumed 32,155.0	
4	6.25 DC	6 1/2	119.74							Total Returned	
20	HWDP	4 1/2	613.29							Diesel Fuel Consumption	
195	Drill pipe	4 1/2	6,646.58							Date Consumed	
1	Kelly	4 1/2	34.00							1/31/2012 650.0	
Drilling Parameters								2/1/2012 1,028.0			
Wellbore Sidetrack 1	Start (ftKB) 4,294.0	Depth End (ftKB) 5,496.0	Cum Depth (ft) 1,391.00	Drill Time (hrs) 22.50	Cum Drill Time ... 26.50	Int ROP (ft/hr) 53.4	Flow Rate (gpm) 290	2/2/2012 1,170.0			
WOB (1000lb) 18	RPM (rpm) 55	SPF (psi) 700.0	Rot HL (1000lb) 138,000	PU HL (1000lb) 150,000	SO HL (1000lb) 120,000	Drilling Torque	Off Btm Tq	2/3/2012 1,731.0			
Q (g inj) (ft³/...)	Motor RPM (rpm) 70	T (Inj) (°F)	P (BH Ann) (°F)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...	2/4/2012 925.0		
								2/5/2012 923.0			
								2/6/2012 819.0			
								2/7/2012 982.0			
								2/8/2012 945.0			
								2/9/2012 1,609.0			
								2/10/2012 1,383.0			
								2/11/2012 1,063.0			
								2/12/2012 1,621.0			
								2/13/2012 2,198.0			
								2/14/2012 2,387.0			
								2/15/2012 1,874.0			
								2/16/2012 2,370.0			
								2/17/2012 2,676.0			
								2/18/2012 2,263.0			
								2/19/2012 1,564.0			
								2/20/2012 1,333.0			
								2/20/2012 641.0			

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Berry Daily Drilling Report

Well Name: LC TRIBAL 15-26-56

Report Date: 2/16/2012

Report #: 20, DFS: 15.1

Depth Progress: 1,202

Deviation Surveys

Teledrift survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NS Tie In ...	TVD Tie In (ft...
	2/1/2012	Teledrift survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NS Tie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NS Tie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 2/17/2012

Report #: 21, DFS: 16.1

Depth Progress: 1,490

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 47,606		Cum Cost To Date 840,314	
Operations at Report Time Drilling 7 7/8 production hole.				Operations Next 24 Hours Trip out, log, TIH, LDDP.				Daily Mud Cost 1,577		Mud Additive Cost To Date 25,081	
Operations Summary Drill from 5496' to 6986'.								Depth Start (ftKB) 5,496		Depth End (ftKB) 6,986	
Remarks Fuel on hand=4028 gallons, fuel used 2676 gallons. Recieved 4100 gallons. Ran boiler 24 hours. Daily mud loss 500 BBLs. Total mud loss 2300 BBLs.								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
Weather Clear		Temperature (°F) 18.0		Road Condition Snow.		Hole Condition Seeping		Target Formation CR-6		Target Depth (ftKB) 7,400	
Last Casing Set								Daily Contacts			
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Job Contact Frank Doherty Chad D. Beath		Mobile 970-361-3297 866-910-9236	
Time Log								Rigs			
Start Time	End Time	Dur (hrs)	Operation		Comment						
06:00	06:00	24.00	Drilling		Drill from 5496' to 6986'. Average ROP 62 ft/hr. bit wt 15-20K, RPM 60, GPM 349, CFM 800-1200.						
Mud Checks								Mud Pumps			
Type Dap/LSND	Time 08:00	Depth (ftKB) 5,700.0	Density (lb/gal) 8.50	Vis (s/qt) 27	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100ft³)	Gel (10m) (lb/100ft³)	Gel (30m) (lb/100ft³)	Filtrate (mL/30min)	Filter Cake (/32")	pH 8.5	Solids (%) 1.0					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%) 99.0	Chlorides (mg/L) 800.000	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl) 300.0	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
Air Data								# 2, BOMCO, F-1000			
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min) 1,100.00		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period								Mud Additive Amounts			
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
Drill Strings								Job Supplies			
BHA #3, Slick IBS #2								Diesel Fuel, gal us			
Bit Run 3	Drill Bit 7 7/8in, FX65M , 11522611			IADC Bit Dull 2-2-CT-G-X-IN--TD			TFA (incl Noz) (in²) 1.18		Supply Item Description Diesel Fuel		
Nozzles (/32") 16/16/16/16/16/16				String Length (ft) 7,455.29		String Wt (1000lb) 55.4		BHA ROP (ft...)		Unit Label gal us	
Drill String Components								Total Received 34,882.0		Total Consumed 32,155.0	
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	Total Returned	
1	7 7/8 Bit	7 7/8	1.00								
1	Mud Motor 165 HP 7/8 3.3 Stage .16 RPG	6 1/4	35.44	7.8	2.9	0.170	7.08	200	500		
1	IBS	6 1/4	4.24								
4	6.25 DC	6 1/2	119.74								
20	HWDP	4 1/2	613.29								
195	Drill pipe	4 1/2	6,646.58								
1	Kelly	4 1/2	34.00								
Drilling Parameters								Diesel Fuel Consumption			
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
Sidetrack 1	5,496.0	6,986.0	2,881.00	24.00	50.50	62.1	315				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
18	55	750.0	172,000	182,000	160,000						
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...			
	75										
Deviation Surveys								2/17/2012			
Teledrift survey								2/18/2012			
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVD Tie In (ft...)		
	2/1/2012	Teledrift survey									
Survey Data								2/19/2012			
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				
								2/20/2012			
								2/20/2012			

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Berry Daily Drilling Report

Well Name: LC TRIBAL 15-26-56

Report Date: 2/17/2012

Report #: 21, DFS: 16.1

Depth Progress: 1,490

Deviation Surveys

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 2/18/2012

Report #: 22, DFS: 17.1

Depth Progress: 469

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 30,761		Cum Cost To Date 871,075	
Operations at Report Time Rig up Halliburton Loggers.				Operations Next 24 Hours Log, TIH, circulate, LDDP, run casing.				Daily Mud Cost 1,301		Mud Additive Cost To Date 26,382	
Operations Summary Drill from 6986' to 7455'. Circulate, short trip, work pipe, circulate, drop survey, trip out for logs, lay down mud motor and IBS.								Depth Start (ftKB) 6,986		Depth End (ftKB) 7,455	
								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
Remarks Fuel on hand=1765 Gallons, fuel used 2263 gallons. Ran boiler 24 hours. Daily mud loss 450 BBLs. Total mud loss 2700 BBLs.								Target Formation CR-6		Target Depth (ftKB) 7,400	
								Weather Clear			
Last Casing Set								Daily Contacts			
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Job Contact Frank Doherty		Mobile 970-361-3297	
Rigs								Contractor Patterson / UTI		Rig Number 779	
Time Log								Mud Pumps			
Start Time	End Time	Dur (hrs)	Operation		Comment						
06:00	16:00	10.00	Drilling		Drill from 6986' to 7455'. Average ROP 47 ft/hr. Bit wt 20K, RPM 60, GPM 315, CFM 900. (TD@16:15) (lost 150 BBLs)						
16:00	17:30	1.50	Condition Mud & Circulate		Circulate 2- Hi-Viscosity/ LCM sweeps to surface.						
17:30	18:00	0.50	Miscellaneous		Winterize kelly and stand pipe. Install elevators.						
18:00	21:30	3.50	Trips		Short trip 40 stands to 4885'. (6' of fill).						
21:30	22:30	1.00	Miscellaneous		Work pipe waiting for flow with 70 SPM and 1100 CFM. (Lost 150 BBLs)						
22:30	00:00	1.50	Condition Mud & Circulate		Circulate Hi-Vis LCM sweep to surface. (9' of fill)						
00:00	06:00	6.00	Trips		Trip out for logs. Lay down mud motor and IBS. (Tight at 1098')						
Mud Checks								Mud Additive Amounts			
Type Dap/LSND	Time 09:00	Depth (ftKB) 7,194.0	Density (lb/gal) 8.50	Vis (s/qt) 27	PV Calc (cp)	Yield Point (lb/100ft²)		Description		Consumed	Daily Cost
Gel (10s) (lb/100ft²)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)		Anco gel		27.0	179.55
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)		Chemseal		3.0	32.85
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)			DAP		22.0	506.00
								Engineer		1.0	375.00
								Sawdust		36.0	147.60
								TAX		1.0	60.00
Air Data								Job Supplies			
2/17/2012 06:00								Diesel Fuel, gal us			
Parasite ACFM (ft³/min) 800.00								Supply Item Description Diesel Fuel		Unit Label gal us	
Drillpipe ACFM (ft³/min) 800.00								Total Received 34,882.0		Total Consumed 32,155.0	
ECD Bit (lb/gal)								Total Returned			
ECD Parasite (lb/gal)											
Corrosion Inhibitor Injected in 24hr Period								Diesel Fuel Consumption			
gls Injected down Parasite (gal)				gls Injected in Mud (gal)				Date		Consumed	
								1/31/2012		650.0	
								2/1/2012		1,028.0	
								2/2/2012		1,170.0	
								2/3/2012		1,731.0	
								2/4/2012		925.0	
								2/5/2012		923.0	
								2/6/2012		819.0	
								2/7/2012		982.0	
								2/8/2012		945.0	
								2/9/2012		1,609.0	
								2/10/2012		1,383.0	
								2/11/2012		1,063.0	
								2/12/2012		1,621.0	
								2/13/2012		2,198.0	
								2/14/2012		2,387.0	
								2/15/2012		1,874.0	
								2/16/2012		2,370.0	
								2/17/2012		2,676.0	
								2/18/2012		2,263.0	
								2/19/2012		1,564.0	
								2/20/2012		1,333.0	
								2/20/2012		641.0	
Drill Strings											
BHA #3, Slick IBS #2											
Bit Run 3	Drill Bit 7 7/8in, FX65M , 11522611			IADC Bit Dull 2-2-CT-G-X-IN--TD			TFA (incl Noz) (in²) 1.18				
Nozzles (/32") 16/16/16/16/16				String Length (ft) 7,455.29		String Wt (1000lb) 55.4		BHA ROP (ft...)			
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
1	7 7/8 Bit	7 7/8	1.00								
1	Mud Motor 165 HP 7/8 3.3 Stage .16 RPG	6 1/4	35.44	7.8	2.9	0.170	7.08	200	500		
1	IBS	6 1/4	4.24								
4	6.25 DC	6 1/2	119.74								
20	HWDP	4 1/2	613.29								
195	Drill pipe	4 1/2	6,646.58								
1	Kelly	4 1/2	34.00								

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Berry Daily Drilling Report

Report Date: 2/18/2012

Report #: 22, DFS: 17.1

Depth Progress: 469

Well Name: LC TRIBAL 15-26-56

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Sidetrack 1	6,986.0	7,455.0	3,350.00	10.00	60.50	46.9	315
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
18	55	750.0	172,000	182,000	160,000		
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)
	75						Q (g return) ...

Deviation Surveys

Teledrift survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/1/2012	Teledrift survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 2/19/2012

Report #: 23, DFS: 18.1

Depth Progress: 0

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 60,703		Cum Cost To Date 931,778	
Operations at Report Time Breaking kelly.				Operations Next 24 Hours Finish laying down drill string, run casing and cement.				Daily Mud Cost 386		Mud Additive Cost To Date 26,768	
Operations Summary Logging, TIH, Circulate, TIH. W&R, Circulate. LDDP.								Depth Start (ftKB) 7,455		Depth End (ftKB) 7,455	
Remarks Fuel on hand=4701 gallons, fuel used 1564 gallons. Recieved 4500 gallons. Ran boiler 24 hours. Daily mud loss 250 BBLs. Total mud loss 2950 BBLs.								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
Weather Clear		Temperature (°F) 18.0		Road Condition Snow.		Hole Condition Seeping		Target Formation CR-6		Target Depth (ftKB) 7,400	
Last Casing Set								Daily Contacts			
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Job Contact		Mobile	
								Frank Doherty		970-361-3297	
								Chad D. Beath		866-910-9236	
Time Log								Rigs			
Start Time	End Time	Dur (hrs)	Operation		Comment						
06:00	12:00	6.00	Wire Line Logs		Held PJSM with Halliburton Loggers. Rig up logging equipment and run Triple Combo Logs. Rig down logging equipment. (Loggers Depth 7439' Drillers depth 7455').						
12:00	15:30	3.50	Trips		Trip in hole. Fill pipe at 3700'.						
15:30	16:30	1.00	Condition Mud & Circulate		Circulate with 280 GPM and 1000 CFM. (lost 100 BBLs)						
16:30	19:30	3.00	Trips		Trip in hole.						
19:30	21:00	1.50	Reaming		Wash and ream 70' to bottom.(40' of fill)						
21:00	22:30	1.50	Condition Mud & Circulate		Circulate with 280 GPM and 1100 CFM. (lost 150 BBLs)						
22:30	01:30	3.00	LD Drillpipe		Lay down drill string.						
01:30	02:30	1.00	Condition Mud & Circulate		Kelly up and circulate gas out.						
02:30	06:00	3.50	LD Drillpipe		Lay down drill string. Break kelly.						
Mud Checks								Mud Additive Amounts			
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)		Description		Consumed	Daily Cost
Dap/LSND	09:00	7,455.0	8.40	27				Chemseal		1.0	10.95
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)		Engineer		1.0	375.00
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
		250.0			959.0						
Air Data								Diesel Fuel Consumption			
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		Date		Consumed	
		1,000.00						1/31/2012		650.0	
Corrosion Inhibitor Injected in 24hr Period								2/1/2012		1,028.0	
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)				2/2/2012		1,170.0	
								2/3/2012		1,731.0	
Drill Strings								2/4/2012		925.0	
Bit Run		Drill Bit		IADC Bit Dull		TFA (incl Noz) (in²)		2/5/2012		923.0	
								2/6/2012		819.0	
Nozzles (/32")				String Length (ft)		String Wt (1000lb)		2/7/2012		982.0	
								2/8/2012		945.0	
Drill String Components								2/9/2012		1,609.0	
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	2/10/2012
											1,383.0
											2/11/2012
											1,063.0
											2/12/2012
											1,621.0
											2/13/2012
											2,198.0
											2/14/2012
											2,387.0
											2/15/2012
											1,874.0
											2/16/2012
											2,370.0
											2/17/2012
											2,676.0
											2/18/2012
											2,263.0
											2/19/2012
											1,564.0
											2/20/2012
											1,333.0
											2/20/2012
											641.0
Deviation Surveys											
Teledrift survey											
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...		
	2/1/2012	Teledrift survey									

RECEIVED: Feb. 21, 2012



Berry Daily Drilling Report

Report Date: 2/19/2012

Report #: 23, DFS: 18.1

Depth Progress: 0

Well Name: LC TRIBAL 15-26-56

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Deviation Surveys**Wireline survey**

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 2/20/2012

Report #: 24, DFS: 19.1

Depth Progress: 0

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 207,217		Cum Cost To Date 1,138,995	
Operations at Report Time Tear down. Winterize rig equipment.				Operations Next 24 Hours Tear down and prepare rig for trucks.				Daily Mud Cost		Mud Additive Cost To Date 26,768	
Operations Summary Lay down BHA, run casing, fill pipe wash casing to bottom, circulate, cement, nipple down BOPE, set slips, rig down.								Depth Start (ftKB) 7,455		Depth End (ftKB) 7,455	
Remarks Fuel on hand=3368 gallons, fuel used 1333 gallons. Ran boiler 24 hours.								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
Weather Clear		Temperature (°F) 12.0		Road Condition Snow.		Hole Condition Cased		Target Formation CR-6		Target Depth (ftKB) 7,400	
Last Casing Set								Daily Contacts			
Casing Description Production		Set Depth (ftKB) 7,430		OD (in) 5 1/2		Comment		Job Contact		Mobile	
								Frank Doherty		970-361-3297	
								Chad D. Beath		866-910-9236	
Time Log								Rigs			
Start Time	End Time	Dur (hrs)	Operation		Comment		Contractor Patterson / UTI		Rig Number 779		
06:00	07:00	1.00	LD Drillpipe		Lay down BHA		Mud Pumps				
07:00	09:00	2.00	Miscellaneous		Held PJSM with American casing crew. Rig up casing equipment .		# 1, MAXUM, M-1000				
09:00	17:00	8.00	Run Casing & Cement		Run 198 joints of 5 1/2", 17.00 #, N-80 casing to a depth of 7430'. (fill pipe at 1000' and 3800')		Pump Rating (hp) 1,000.0	Rod Diameter (in) 6	Stroke Length (in) 10.00		
17:00	19:00	2.00	Condition Mud & Circulate		Install circulating swedge and wash from 7390' to 7430'. With 280 GPM and 900 CFM. (65' of fill) Pump 80 BBL Hi-Vis sweep. Rig down casing equipment.		Liner Size (in) 6	Vol/Stk OR (bbl/stk) 0.083			
19:00	21:00	2.00	Condition Mud & Circulate		Circulate while moving pipe racks, tubulars and catwalk to fit water trucks, bulk cement trucks and pump truck.		Pressure (psi) No	Slow Spd No	Strokes (spm)	Eff (%)	
21:00	23:30	2.50	Run Casing & Cement		Held PJSM with ProPetro Cementers. Rig up cementing equipment and pressure test lines to 2500 psi. Pump 20 bbls mud flush. Lead cement 11.0 ppg, 250 sks (170 bbls), yield 3.82, 23 gal/sk, 16% gel, 10#/sk gilsonite, 3#/sk GR-3, 3% salt, (BWOC) 1/4#/sk flocele. Tail cement 13.1 ppg, 585 sks, (177 bbls) yield 1.70, 7.7 gal/sk, 65% G cement, 35% POZ, 6% gel, 10# gilsonite, 2% CD-133, 2% CFL-175, 10% salt (BWOC). 1/4#/sk flocele. Drop plug, displace with 172 bbls 2% KCL. FCP=1300, bump plug 500 psi over @ 23:13 hr., Floats held. Lost returns during displacement, no cement to surface.		# 2, BOMCO, F-1000				
23:30	00:00	0.50	Run Casing & Cement		Rig down cementing equipment.		Pump Rating (hp) 1,000.0	Rod Diameter (in) 6	Stroke Length (in) 10.00		
00:00	04:00	4.00	NU/ND BOP		Nipple down BOP equipment. Remove flowline and raise BOP stack.		Liner Size (in) 6	Vol/Stk OR (bbl/stk) 0.083			
04:00	05:00	1.00	Miscellaneous		Set casing slips in tension with 70,000. Lay down landing joint.		Pressure (psi) No	Slow Spd No	Strokes (spm)	Eff (%)	
05:00	06:00	1.00	Rig Up & Tear Down		Winterize water system and both mud pumps.		Mud Additive Amounts				
							Description		Consumed		Daily Cost
							Job Supplies				
							Diesel Fuel, gal us				
							Supply Item Description Diesel Fuel			Unit Label gal us	
							Total Received 34,882.0	Total Consumed 32,155.0	Total Returned		
							Diesel Fuel Consumption				
							Date		Consumed		
							1/31/2012		650.0		
							2/1/2012		1,028.0		
							2/2/2012		1,170.0		
							2/3/2012		1,731.0		
							2/4/2012		925.0		
							2/5/2012		923.0		
							2/6/2012		819.0		
							2/7/2012		982.0		
							2/8/2012		945.0		
							2/9/2012		1,609.0		
							2/10/2012		1,383.0		
							2/11/2012		1,063.0		
							2/12/2012		1,621.0		
							2/13/2012		2,198.0		
							2/14/2012		2,387.0		
							2/15/2012		1,874.0		
							2/16/2012		2,370.0		
							2/17/2012		2,676.0		
							2/18/2012		2,263.0		
							2/19/2012		1,564.0		
							2/20/2012		1,333.0		
							2/20/2012		641.0		
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)					
Gel (10s) (lbf/100ft²)	Gel (10m) (lbf/100ft²)	Gel (30m) (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
Air Data											
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)								
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							



Berry Daily Drilling Report

Well Name: LC TRIBAL 15-26-56

Report Date: 2/20/2012

Report #: 24, DFS: 19.1

Depth Progress: 0

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...

Deviation Surveys

Teledrift survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/1/2012	Teledrift survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 2/21/2012

Report #: 25, DFS: 19.4

Depth Progress: 0

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount			
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 225,334		Cum Cost To Date 1,364,329			
Operations at Report Time Clean mud tanks				Operations Next 24 Hours Mobilize rig to LC FEE 15-23D-56				Daily Mud Cost		Mud Additive Cost To Date 26,768			
Operations Summary Nipple down BOPE, Cleaned mud tanks.								Depth Start (ftKB) 7,455		Depth End (ftKB) 7,455			
Remarks Fuel on hand=2727 gallons, fuel used 641 gallons. Ran boiler 12 hours.								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)			
Weather Clear		Temperature (°F) 15.0		Road Condition Snow.		Hole Condition Cased		Target Formation CR-6		Target Depth (ftKB) 7,400			
Last Casing Set								Daily Contacts					
Casing Description Production		Set Depth (ftKB) 7,430		OD (in) 5 1/2		Comment		Job Contact		Mobile			
								Frank Doherty		970-361-3297			
								Chad D. Beath		866-910-9236			
Time Log								Rigs					
Start Time	End Time	Dur (hrs)	Operation			Comment							
06:00	12:00	6.00	NU/ND BOP			Nipple down and unstack BOP. Clean mud tanks with Price Water vacume truck. (Price water rented jack hammer to remove cement from shale tank)							
								Contractor Patterson / UTI				Rig Number 779	
Mud Checks								Mud Pumps					
								# 1, MAXUM, M-1000					
Type		Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)						
Gel (10s) (lb/100f...		Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)						
MBT (lb/bbl)		Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)						
CEC for Cuttings		Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)							
								# 2, BOMCO, F-1000					
Pump Rating (hp)		Rod Diameter (in)	Stroke Length (in)										
1,000.0			10.00										
Liner Size (in)		Vol/Stk OR (bbl/stk)											
6		0.083											
Pressure (psi)		Slow Spd	Strokes (spm)	Eff (%)									
		No											
								# 2, BOMCO, F-1000					
Pump Rating (hp)		Rod Diameter (in)	Stroke Length (in)										
1,000.0			10.00										
Liner Size (in)		Vol/Stk OR (bbl/stk)											
6		0.083											
Pressure (psi)		Slow Spd	Strokes (spm)	Eff (%)									
		No											
Air Data								Mud Additive Amounts					
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)							
								Description				Consumed	Daily Cost
Corrosion Inhibitor Injected in 24hr Period								Job Supplies					
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)						Diesel Fuel, gal us			
								Supply Item Description				Unit Label	
								Diesel Fuel				gal us	
Total Received		Total Consumed		Total Returned									
34,882.0		32,155.0											
Drill Strings								Diesel Fuel Consumption					
Bit Run		Drill Bit		IADC Bit Dull		TFA (incl Noz) (in²)							
Nozzles (/32")		String Length (ft)		String Wt (1000lb)		BHA ROP (ft...							
								Date				Consumed	
								1/31/2012				650.0	
								2/1/2012				1,028.0	
								2/2/2012				1,170.0	
								2/3/2012				1,731.0	
								2/4/2012				925.0	
								2/5/2012				923.0	
								2/6/2012				819.0	
								2/7/2012				982.0	
								2/8/2012				945.0	
								2/9/2012				1,609.0	
								2/10/2012				1,383.0	
								2/11/2012				1,063.0	
								2/12/2012				1,621.0	
								2/13/2012				2,198.0	
								2/14/2012				2,387.0	
								2/15/2012				1,874.0	
								2/16/2012				2,370.0	
								2/17/2012				2,676.0	
								2/18/2012				2,263.0	
								2/19/2012				1,564.0	
								2/20/2012				1,333.0	
								2/20/2012				641.0	
Drill String Components													
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN			
Drilling Parameters													
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)						
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq						
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...					
Deviation Surveys													
Teledrift survey													
Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...						
	2/1/2012	Teledrift survey											
Survey Data													
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)						
Wireline survey													
Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...						
	2/2/2012	Wireline survey											
Survey Data													
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)						
MWD													
Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...						
	2/11/2012	MWD											

RECEIVED: Feb. 21, 2012

**Berry Daily Drilling Report****Report Date: 2/21/2012****Report #: 25, DFS: 19.4****Depth Progress: 0****Well Name: LC TRIBAL 15-26-56****Survey Data**

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: LC TRIBAL 15-26-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		9. API NUMBER: 43013508710000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0582 FSL 1848 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 26 Township: 05.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/21/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE THE ATTACHED DRILLING HISTORY FOR THE LC TRIBAL
15-26-56.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 06, 2012

NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 2/29/2012	



Berry Daily Drilling Report

Report Date: 1/28/2012

Report #: 1, DFS:

Depth Progress:

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 69,145		Cum Cost To Date 69,145	
Operations at Report Time Rig down & Prepare to mob				Operations Next 24 Hours Mob. to LCT 15-26-55 25.5 miles.				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary Rigging down: Set BOP stack out, rigged down floor, mud tanks, front yard, back yard, half mast derrick. Hauled 1 Frac tank to LCT 15-26-56. Ready for trucks.								Depth Start (ftKB) 0		Depth End (ftKB) 0	
Remarks Saftey Meeting: Rigging down								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
Weather Clear		Temperature (°F) 18.0		Road Condition Frozen / Muddy		Hole Condition Cased		Target Formation CR-6		Target Depth (ftKB) 7,400	
Last Casing Set								Daily Contacts			
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Job Contact		Mobile	
Kim D. Gritz								970-361-3297			
Chad D. Beath								866-910-9236			
Time Log								Rigs			
Start Time		End Time		Dur (hrs)		Operation		Contractor		Rig Number	
06:00		18:00		12.00		Rig Up & Tear Down		Patterson / UTI		779	
Rigging down: Set BOP stack out, rigged down floor, mud tanks, front yard, back yard, half mast derrick. Hauled 1 Frac tank to LCT 15-26-56. Ready for trucks.								Mud Pumps			
18:00								06:00		12.00	
inactive								Wait on daylight			
Mud Checks								# 1, MAXUM, M-1000			
Type		Time		Depth (ftKB)		Density (lb/gal)		Vis (s/qt)		PV Calc (cp)	
Gel (10s) (lb/100ft³)		Gel (10m) (lb/100ft³)		Gel (30m) (lb/100ft³)		Filtrate (mL/30min)		Filter Cake (/32")		pH	
MBT (lb/bbl)		Percent Oil (%)		Percent Water (%)		Chlorides (mg/L)		Calcium (mg/L)		KCL (%)	
CEC for Cuttings		Whole Mud Add (bbl)		Mud Lost to Hole (bbl)		Mud Lost (Surf) (bbl)		Mud Vol (Res) (bbl)		Mud Vol (Act) (bbl)	
Yield Point (lb/100ft²)								Stroke Length (in)			
								6		0.083	
Pressure (psi)								Slow Spd		Strokes (spm)	
No										Eff (%)	
# 2, BOMCO, F-1000											
Pump Rating (hp)								Rod Diameter (in)		Stroke Length (in)	
1,000.0										10.00	
Liner Size (in)								Vol/Stk OR (bbl/stk)			
6								0.083			
Pressure (psi)								Slow Spd		Strokes (spm)	
No										Eff (%)	
Air Data								Mud Additive Amounts			
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		Description		Consumed	
										Daily Cost	
Corrosion Inhibitor Injected in 24hr Period								Job Supplies			
gls Injected down Parasite (gal)				gls Injected in Mud (gal)				Diesel Fuel, gal us			
								Supply Item Description			
								Diesel Fuel			
								Unit Label			
								gal us			
Drill Strings								Total Received		Total Consumed	
								34,882.0		32,155.0	
Drill String Components								Diesel Fuel Consumption			
Bit Run		Drill Bit		IADC Bit Dull		TFA (incl Noz) (in²)		Date		Consumed	
								1/31/2012		650.0	
Nozzles (/32")		String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)		2/1/2012		1,028.0	
								2/2/2012		1,170.0	
								2/3/2012		1,731.0	
								2/4/2012		925.0	
								2/5/2012		923.0	
								2/6/2012		819.0	
								2/7/2012		982.0	
								2/8/2012		945.0	
								2/9/2012		1,609.0	
								2/10/2012		1,383.0	
								2/11/2012		1,063.0	
								2/12/2012		1,621.0	
								2/13/2012		2,198.0	
								2/14/2012		2,387.0	
								2/15/2012		1,874.0	
								2/16/2012		2,370.0	
								2/17/2012		2,676.0	
								2/18/2012		2,263.0	
								2/19/2012		1,564.0	
								2/20/2012		1,333.0	
								2/20/2012		641.0	
Drilling Parameters											
Wellbore		Start (ftKB)		Depth End (ftKB)		Cum Depth (ft)		Drill Time (hrs)		Cum Drill Time ...	
										Int ROP (ft/hr)	
WOB (1000lbf)		RPM (rpm)		SPP (psi)		Rot HL (1000lbf)		PU HL (1000lbf)		SO HL (1000lbf)	
										Drilling Torque	
Q (g inj) (ft³/...)		Motor RPM (rpm)		T (Inj) (°F)		P (BH Ann) (...)		T (bh) (°F)		P (Surf Ann) ...	
										T (surf ann) ...	
										Q (liq rtn) (g...)	
										Q (g return) ...	
Deviation Surveys											
Teledrift survey											
Azim...		Date		Description		EWTie In...		Inclin...		MD Tie In (ft...)	
		2/1/2012		Teledrift survey						NSTie In ...	
										TVDTie In (ft...)	
Survey Data											
MD (ftKB)		Incl (°)		Azm (°)		TVD (ftKB)		NS (ft)		EW (ft)	
										VS (ft)	
										DLS (°/100ft)	
Wireline survey											
Azim...		Date		Description		EWTie In...		Inclin...		MD Tie In (ft...)	
		2/2/2012		Wireline survey						NSTie In ...	
										TVDTie In (ft...)	
Survey Data											
MD (ftKB)		Incl (°)		Azm (°)		TVD (ftKB)		NS (ft)		EW (ft)	
										VS (ft)	
										DLS (°/100ft)	

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**Berry Daily Drilling Report****Report Date: 1/28/2012****Report #: 1, DFS:****Depth Progress:****Well Name: LC TRIBAL 15-26-56****Deviation Surveys****MWD**

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 1/29/2012

Report #: 2, DFS:

Depth Progress:

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 19,381		Cum Cost To Date 88,526	
Operations at Report Time Mob. to LCT 15-26-56				Operations Next 24 Hours Mob. to LCT 15-26-55 25.5 miles & Rig up				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary Rig 779 is off of UT 12-29D-55 except man camps. Loads on the LCT 15-26-56: We were able to drive the unit to the LCT 15-26-56 with the help of a dozer coming down off of Tabby Ridge & up Cottonwood. Matting boards "T" sub, Mud boat, The suction tank, pipe tubs, the truck hauling the sub had tire issues & had to set sub down on Tabby. We will be ready for the sub when it gets to the LCT 15-26-56.								Depth Start (ftKB) 0		Depth End (ftKB) 0	
								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
								Target Formation CR-6		Target Depth (ftKB) 7,400	
								Remarks Safety Meeting: Rig move w/ Trucking crew.			
Weather Clear		Temperature (°F) 10.0		Road Condition Frozen / Muddy		Hole Condition Cased		Job Contact		Mobile	
								Kim D. Gritz		970-361-3297	
								Chad D. Beath		866-910-9236	
Last Casing Set								Rigs			
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Contractor Patterson / UTI		Rig Number 779	
Time Log								Mud Pumps			
Start Time	End Time	Dur (hrs)	Operation		Comment						
06:00	19:00	13.00	Rig Up & Tear Down		Rig 779 is off of UT 12-29D-55 except man camps. Loads on the LCT 15-26-56: We were able to drive the unit to the LCT 15-26-56 with the help of a dozer coming down off of Tabby Ridge & up Cottonwood. Matting boards "T" sub, Mud boat, The suction tank, pipe tubs, the truck hauling the sub had tire issues & had to set sub down on Tabby. We will be ready for the sub when it gets to the LCT 15-26-56.						
19:00	06:00	11.00	inactive		Wait on Daylight						
Mud Checks								Mud Additive Amounts			
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)		Description		Consumed	Daily Cost
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
Air Data								Diesel Fuel Consumption			
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		Date		Consumed	
Corrosion Inhibitor Injected in 24hr Period								1/31/2012		650.0	
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)				2/1/2012		1,028.0	
								2/2/2012		1,170.0	
								2/3/2012		1,731.0	
								2/4/2012		925.0	
								2/5/2012		923.0	
								2/6/2012		819.0	
								2/7/2012		982.0	
								2/8/2012		945.0	
								2/9/2012		1,609.0	
								2/10/2012		1,383.0	
								2/11/2012		1,063.0	
								2/12/2012		1,621.0	
								2/13/2012		2,198.0	
								2/14/2012		2,387.0	
								2/15/2012		1,874.0	
								2/16/2012		2,370.0	
								2/17/2012		2,676.0	
								2/18/2012		2,263.0	
								2/19/2012		1,564.0	
								2/20/2012		1,333.0	
								2/20/2012		641.0	
Drill Strings								Diesel Fuel, gal us			
Bit Run	Drill Bit	IADC Bit Dull		TFA (incl Noz) (in²)				Supply Item Description		Unit Label	
Nozzles (/32")				String Length (ft)		String Wt (1000lb)		Diesel Fuel		gal us	
								Total Received		Total Consumed	
								34,882.0		32,155.0	
								Total Returned			
Drill String Components								Job Supplies			
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
Drilling Parameters								Diesel Fuel Consumption			
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)		Q (g return) ...		
Deviation Surveys								Drift survey			
Azim...	Date	Description		EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...			
	2/1/2012	Teledrift survey									
Survey Data								Drift survey			
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				

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Berry Daily Drilling Report

Report Date: 1/29/2012

Report #: 2, DFS:

Depth Progress:

Well Name: LC TRIBAL 15-26-56

Deviation Surveys

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 1/30/2012

Report #: 3, DFS:

Depth Progress:

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 19,381		Cum Cost To Date 107,907	
Operations at Report Time Wait on daylight.				Operations Next 24 Hours Rig up, nipple up and test BOPE.				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary Finish moving rig to new location and rig up.								Depth Start (ftKB) 0		Depth End (ftKB) 0	
Remarks Safety meeting: Working with trucks.								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
Weather Clear		Temperature (°F) 15.0		Road Condition Frozen / Muddy		Hole Condition Cased		Target Formation CR-6		Target Depth (ftKB) 7,400	
Last Casing Set								Daily Contacts			
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Job Contact		Mobile	
								Frank Doherty		970-361-3297	
								Chad D. Beath		866-910-9236	
Time Log								Rigs			
Start Time	End Time	Dur (hrs)	Operation			Comment					
06:00	18:00	12.00	Rig Up & Tear Down			Howcroft moved rig w/12 trucks, 2 forklifts, 4 swamper, and 1 truck pusher. Rig is 100% on new location released trucks at 19:00 hrs.					
18:00	06:00	12.00	Miscellaneous			Wait on daylight.					
Mud Checks								Mud Pumps			
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100f...	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
								Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083	
								Pressure (psi) No		Strokes (spm) Eff (%)	
								# 2, BOMCO, F-1000			
								Pump Rating (hp) 1,000.0		Rod Diameter (in) Stroke Length (in) 10.00	
								Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083	
								Pressure (psi) No		Strokes (spm) Eff (%)	
Air Data								Mud Additive Amounts			
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
								Description		Consumed	
Corrosion Inhibitor Injected in 24hr Period								Job Supplies			
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
								Supply Item Description		Unit Label	
								Diesel Fuel		gal us	
								Total Received 34,882.0		Total Consumed 32,155.0	
								Total Returned			
Drill Strings								Diesel Fuel Consumption			
Bit Run	Drill Bit			IADC Bit Dull			TFA (incl Noz) (in²)				
Nozzles (/32")				String Length (ft)		String Wt (1000lb)		BHA ROP (ft...			
Drill String Components											
Jts	Item Description		OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...			
Deviation Surveys											
Teledrift survey											
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...		
	2/1/2012	Teledrift survey									
Survey Data											
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				
Wireline survey											
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...		
	2/2/2012	Wireline survey									
Survey Data											
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				
MWD											
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...		
	2/11/2012	MWD									

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**Berry Daily Drilling Report****Report Date: 1/30/2012****Report #: 3, DFS:****Depth Progress:****Well Name: LC TRIBAL 15-26-56****Survey Data**

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 1/31/2012

Report #: 4, DFS:

Depth Progress:

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 28,077		Cum Cost To Date 135,984	
Operations at Report Time Nipple up BOPE.				Operations Next 24 Hours Nipple up and test BOPE, PU BHA, trip in hole, drill shoe track.				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary Rigged up with both crews working daylight.				Remarks Safety meeting: Pinch points and hand placement.				Depth Start (ftKB) 0		Depth End (ftKB) 0	
Weather Partly cloudy				Temperature (°F) 16.0		Road Condition Frozen / Muddy		Hole Condition Cased		Depth Start (TVD) (ftKB) 0	
								Target Formation CR-6		Target Depth (ftKB) 7,400	
Last Casing Set											
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross					
Time Log											
Start Time	End Time	Dur (hrs)	Operation				Comment				
06:00	20:30	14.50	Rig Up & Tear Down				Installed steam, air, fuel, water, and power lines. Rigged up centrifuges. Rigged up floor and windwalls. Stacked BOP installed new annular BOP and new rotating head. Set in catwalk. 90% Rigged up with both crews working daylight.				
20:30	06:00	9.50	Miscellaneous				Wait on daylight.				
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100f...	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
Drill Strings											
Bit Run	Drill Bit			IADC Bit Dull			TFA (incl Noz) (in²)				
Nozzles (/32")				String Length (ft)		String Wt (1000lb)		BHA ROP (ft...			
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...			
Deviation Surveys											
Teledrift survey											
Azim...	Date	Description	EW Tie In...		Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...			
	2/1/2012	Teledrift survey									
Survey Data											
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				
Wireline survey											
Azim...	Date	Description	EW Tie In...		Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...			
	2/2/2012	Wireline survey									
Survey Data											
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				

RECEIVED: Feb. 29, 2012

**Berry Daily Drilling Report****Report Date: 1/31/2012****Report #: 4, DFS:****Depth Progress:****Well Name: LC TRIBAL 15-26-56****Deviation Surveys****MWD**

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 2/1/2012

Report #: 5, DFS: 0.1

Depth Progress: 98

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 27,011		Cum Cost To Date 162,995	
Operations at Report Time Drilling 7 7/8 production hole.				Operations Next 24 Hours Drill Ahead.				Daily Mud Cost 750		Mud Additive Cost To Date 750	
Operations Summary Slip and cut drill line, nipple up and test BOPE. Install flare lines strap and caliper BHA, change out rotating head, install fill up line and circulate. PU drilling assembly. Install rot head element and fill pipe, drill shoe track, drill formation from 1037' to 1135'.								Depth Start (ftKB) 1,037		Depth End (ftKB) 1,135	
								Depth Start (TVD) (ftKB) 1,037		Depth End (TVD) (ftKB) 1,135	
Remarks Fuel on hand=2602 gallons, fuel used 1028 gallons. Ran boiler 24 hours. Lost complete returns at 1135'. Lost 200 bbls.								Target Formation CR-6		Target Depth (ftKB) 7,400	
Weather Clear		Temperature (°F) 13.0		Road Condition Frozen / Muddy		Hole Condition Cased		Daily Contacts			
								Job Contact		Mobile	
								Frank Doherty		970-361-3297	
								Chad D. Beath		866-910-9236	
Last Casing Set								Rigs			
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Contractor Patterson / UTI		Rig Number 779	
Time Log								Mud Pumps			
Start Time	End Time	Dur (hrs)	Operation		Comment		# 1, MAXUM, M-1000				
06:00	07:00	1.00	Cut Off Drilling Line		Slip and cut-off drill line 105'.		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00
07:00	10:00	3.00	NU/ND BOP		Nipple up BOP Equipment and function test.		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083		
10:00	13:30	3.50	Test BOP		Held PJSM with A-1 tester and test BOP. Pipe rams, blind rams, choke line, choke manifold, kill line and floor valves to 2000 psi hi, 250 low, Annular 1500 psi hi, 250 low, casing 1500 psi 15 minutes.		Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)
13:30	15:00	1.50	Miscellaneous		Install flare lines from choke manifold to cuttings pit.		# 2, BOMCO, F-1000				
15:00	16:30	1.50	Miscellaneous		Strap and caliper BHA.		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00
16:30	20:30	4.00	Miscellaneous		Remove new rotating head (wrong discharge flange) and install our rebuilt rotating head and flowline.(Hotshot from Vernal to location). Connect BOP turnbuckles.		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083		
20:30	21:30	1.00	Miscellaneous		Install fill-up line and circulate through flow line to check for leaks in circulating system.		Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)
21:30	00:30	3.00	Trips		Pick up bit, mud motor, IBS and teledrift. Pick up 6-6 1/2" Dc's and 20 joints of 4 1/2" HWDP. Tag cement at 927'.		Mud Additive Amounts				
00:30	01:00	0.50	Condition Mud & Circulate		Pick up kelly and fill pipe.		Description		Consumed		Daily Cost
01:00	01:30	0.50	Miscellaneous		Install rotating head rubber.		Engineer		2.0		750.00
01:30	03:30	2.00	Drill Out Cement/Retainers		Drilling shoe tack. Float at 990', shoe at 1037'.		Job Supplies				
03:30	06:00	2.50	Drilling		Drill formation from 1037' to 1135'. Hole taking fluid at 1135' 200 BBLs.		Diesel Fuel, gal us				
							Supply Item Description		Unit Label		
							Diesel Fuel		gal us		
							Total Received		Total Consumed		Total Returned
							34,882.0		32,155.0		
							Diesel Fuel Consumption				
							Date		Consumed		
							1/31/2012		650.0		
							2/1/2012		1,028.0		
							2/2/2012		1,170.0		
							2/3/2012		1,731.0		
							2/4/2012		925.0		
							2/5/2012		923.0		
							2/6/2012		819.0		
							2/7/2012		982.0		
							2/8/2012		945.0		
							2/9/2012		1,609.0		
							2/10/2012		1,383.0		
							2/11/2012		1,063.0		
							2/12/2012		1,621.0		
							2/13/2012		2,198.0		
							2/14/2012		2,387.0		
							2/15/2012		1,874.0		
							2/16/2012		2,370.0		
							2/17/2012		2,676.0		
							2/18/2012		2,263.0		
							2/19/2012		1,564.0		
							2/20/2012		1,333.0		
							2/20/2012		641.0		
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100f...	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
Air Data											
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)								
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
Drill Strings											
BHA #1, Slick IBS											
Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)								
1	7 7/8in, FX65M , 11522611	0-0-0--0-in--HP	0.08								
Nozzles (/32")	16/16/16/16/16	String Length (ft)	String Wt (1000lb)	BHA ROP (ft...							
		1,648.18	66	57.2							



Berry Daily Drilling Report

Report Date: 2/1/2012

Report #: 5, DFS: 0.1

Depth Progress: 98

Well Name: LC TRIBAL 15-26-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
	7 7/8 Bit	7 7/8	1.00							
1	Mud Motor	6 3/4	35.44	7.8	3.3					
1	NMDC	6 1/4	31.12							
1	Gap Sub	7 7/8	5.56							
2	6.25 DC	6 1/2	177.27							
20	HWDP	4 1/2	613.29							
23	Drill pipe	4 1/2	742.50							
1	Kelly	4 1/2	41.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Sidetrack 1	1,037.0	1,135.0	98.00	2.00	2.00	49.0	418	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
15	60	850.0	60,000	60,000	60,000			
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...
	67							

Deviation Surveys

Teledrift survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/1/2012	Teledrift survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,135.00	0.50						

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,082.00	0.35	156.43	1,081.99	-3.03	1.32	-2.25	0.03
1,114.00	4.70	315.60	1,113.96	-2.18	0.44	-1.14	15.71



Berry Daily Drilling Report

Report Date: 2/2/2012

Report #: 6, DFS: 1.1

Depth Progress: 499

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount		
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 28,311		Cum Cost To Date 191,306		
Operations at Report Time Drilling 7 7/8 production hole.				Operations Next 24 Hours Drill Ahead				Daily Mud Cost 918		Mud Additive Cost To Date 1,668		
Operations Summary Pump LCM pill at 1135', drill from 1135' to 1389', pump LCM pill, trip f/plugged BHA, WO mud motor, TIH, W&R 20', drill from 1389' to 1507'. Mix & pump LCM sweeps, drill from 1507' to 1634'.								Depth Start (ftKB) 1,135		Depth End (ftKB) 1,634		
Remarks Fuel on hand=1432 gallons, fuel used 1170 gallons. Ran boiler 24 hours. Daily losses 1900 BBLs. Total losses 1900 BBLs.								Depth Start (TVD) (ftKB) 1,135		Depth End (TVD) (ftKB) 1,632		
								Target Formation CR-6		Target Depth (ftKB) 7,400		
								Daily Contacts				
Weather Partly cloudy		Temperature (°F) 15.0		Road Condition Snow		Hole Condition Seeping		Job Contact Frank Doherty		Mobile 970-361-3297		
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Contractor Patterson / UTI		Rig Number 779		
Last Casing Set								Rigs				
Time Log								Mud Pumps				
Start Time	End Time	Dur (hrs)	Operation		Comment		# 1, MAXUM, M-1000					
06:00	07:30	1.50	Miscellaneous		Lost complete returns -200 bbls at 1135'. Mix and pump lcm pill. Established full returns.		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00	
07:30	12:30	5.00	Drilling		Drilling from 1135' to 1398'. Teledrift survey at 1135' 1/2 degree. Hole taking fluid, slow pumps down 90 SPM. Lost 1200 BBLs.		Liner Size (in) 6		Vol/Stk (bbl/stk) 0.083		Pressure (psi) No	
12:30	14:00	1.50	Condition Mud & Circulate		Condition mud and circulate at reduced rate(90 SPM) pumping LCM pills.		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00	
14:00	18:00	4.00	Trips		Trip out for plugged teledrift and mud motor. Clean out and lay down teledrift. Lay down plugged mud motor.		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083		Pressure (psi) No	
18:00	21:00	3.00	Miscellaneous		Wait on mud motor. (#1 transmission damaged Howcroft mechanic on location)		# 2, BOMCO, F-1000					
21:00	00:30	3.50	Trips		Trip in hole with new BHA. (Break circulation at 1100').		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00	
00:30	01:00	0.50	Reaming		Wash and ream 1359' to 1389'.		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083		Pressure (psi) No	
01:00	03:30	2.50	Drilling		Drilling from 1389' to 1507'. Lost complete returns. (125 bbls)		Mud Additive Amounts					
03:30	04:30	1.00	Condition Mud & Circulate		Mix and pump LCM sweeps. Established full returns.		Description Consumed Daily Cost					
04:30	06:00	1.50	Drilling		Drilling from 1507' to 1634'.		Anco gel 10.0 66.50					
Mud Checks							Bicarbonate of soda 1.0 15.12					
Type Dap/LSND	Time 08:00	Depth (ftKB) 1,199.0	Density (lb/gal) 8.40	Vis (s/qt) 29	PV Calc (cp) 11.0	Yield Point (lb/100ft²) 1.0	Chemseal 10.0 109.50					
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)	Citric Acid 1.0 168.74					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)	Engineer 1.0 375.00					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)		Sawdust 30.0 123.00					
Air Data							TAX 1.0 60.00					
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)	Job Supplies								
Corrosion Inhibitor Injected in 24hr Period				Diesel Fuel, gal us								
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)		Supply Item Description Unit Label						
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)		Diesel Fuel gal us						
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)		Total Received 34,882.0 Total Consumed 32,155.0 Total Returned						
Drill Strings							Diesel Fuel Consumption					
BHA #1, Slick IBS							Date Consumed					
Bit Run	Drill Bit	IADC Bit Dull		TFA (incl Noz) (in²)		2/31/2012 650.0						
1	7 7/8in, FX65M , 11522611	0-0-0--0-in--HP		0.08		2/1/2012 1,028.0						
Nozzles (/32")	16/16/16/16/16		String Length (ft)	String Wt (1000lb)	BHA ROP (ft..)	2/2/2012 1,170.0						
		1,648.18		66	57.2	2/3/2012 1,731.0						
Drill String Components							2/4/2012 925.0					
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	2/5/2012 923.0	
	7 7/8 Bit	7 7/8	1.00								2/6/2012 819.0	
1	Mud Motor	6 3/4	35.44	7.8	3.3						2/7/2012 982.0	
1	NMDC	6 1/4	31.12								2/8/2012 945.0	
											2/9/2012 1,609.0	
											2/10/2012 1,383.0	
											2/11/2012 1,063.0	
											2/12/2012 1,621.0	
											2/13/2012 2,198.0	
											2/14/2012 2,387.0	
											2/15/2012 1,874.0	
											2/16/2012 2,370.0	
											2/17/2012 2,676.0	
											2/18/2012 2,263.0	
											2/19/2012 1,564.0	
											2/20/2012 1,333.0	

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Berry Daily Drilling Report

Report Date: 2/2/2012

Report #: 6, DFS: 1.1

Depth Progress: 499

Well Name: LC TRIBAL 15-26-56

Drill String Components											Diesel Fuel Consumption	
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	Date	Consumed
1	Gap Sub	7 7/8	5.56								2/20/2012	641.0
2	6.25 DC	6 1/2	177.27									
20	HWDP	4 1/2	613.29									
23	Drill pipe	4 1/2	742.50									
1	Kelly	4 1/2	41.00									
Drilling Parameters												
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)					
Sidetrack 1	1,135.0	1,634.0	597.00	9.00	11.00	55.4	280					
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq					
15	65	650.0	63,000	65,000	58,000							
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...				
	42											
Deviation Surveys												
Teledrift survey												
Azim...	Date	Description	EWTie In...		Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...				
	2/1/2012	Teledrift survey										
Survey Data												
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)					
1,135.00	0.50											
Wireline survey												
Azim...	Date	Description	EWTie In...		Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...				
	2/2/2012	Wireline survey										
Survey Data												
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)					
MWD												
Azim...	Date	Description	EWTie In...		Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...				
	2/11/2012	MWD										
Survey Data												
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)					
1,146.00	6.37	312.26	1,145.81	-0.05	-1.79	1.67	5.31					
1,177.00	6.33	311.12	1,176.62	2.23	-4.35	4.84	0.43					
1,209.00	6.24	312.00	1,208.43	4.55	-6.97	8.08	0.41					
1,241.00	5.89	313.14	1,240.25	6.84	-9.46	11.19	1.16					
1,277.00	5.54	312.08	1,276.07	9.27	-12.10	14.48	1.02					
1,304.00	4.44	301.80	1,302.97	10.69	-13.95	16.70	5.23					
1,336.00	3.73	316.56	1,334.89	12.10	-15.72	18.84	3.95					
1,367.00	5.05	315.25	1,365.79	13.80	-17.38	20.96	4.27					
1,399.00	5.54	315.86	1,397.66	15.91	-19.44	23.61	1.54					
1,431.00	5.05	338.14	1,429.52	18.33	-21.04	25.92	6.56					
1,462.00	4.04	338.14	1,460.43	20.61	-21.96	27.53	3.26					
1,494.00	3.52	328.34	1,492.36	22.49	-22.89	29.04	2.59					
1,526.00	3.34	331.33	1,524.30	24.14	-23.86	30.50	0.79					
1,558.00	3.91	330.19	1,556.24	25.91	-24.85	32.01	1.80					
1,589.00	4.79	333.27	1,587.15	27.98	-25.95	33.74	2.94					
1,621.00	5.14	330.01	1,619.03	30.41	-27.27	35.79	1.40					



Berry Daily Drilling Report

Report Date: 2/3/2012

Report #: 7, DFS: 2.1

Depth Progress: 1,392

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 46,078		Cum Cost To Date 237,384	
Operations at Report Time Drilling 7 7/8 production hole.				Operations Next 24 Hours Drill Ahead				Daily Mud Cost 2,299		Mud Additive Cost To Date 3,967	
Operations Summary Drill from 1634' to 1886' service rig, drill from 1886' to 2550', wireline survey, drill from 2550' to 3026'.								Depth Start (ftKB) 1,634		Depth End (ftKB) 3,026	
Remarks Fuel on hand=4701 gallons, fuel used 1731 gallons. Recieved 5000 gallons. Ran boiler 24 hours. Daily mud losses 800 bbls. Total mud losses 2700 bbls.								Depth Start (TVD) (ftKB) 1,632		Depth End (TVD) (ftKB) 3,023	
Weather Partly cloudy		Temperature (°F) 14.0		Road Condition Snow		Hole Condition Lost circulation.		Target Formation CR-6		Target Depth (ftKB) 7,400	
Last Casing Set								Daily Contacts			
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Job Contact Frank Doherty Chad D. Beath		Mobile 970-361-3297 866-910-9236	
Time Log								Rigs			
Start Time	End Time	Dur (hrs)	Operation		Comment						
06:00	10:00	4.00	Drilling		Drilling from 1634' to 1886'. Average ROP 63 ft/hr, bit wt 15k, RPM 65, 300 GPM.						
10:00	10:30	0.50	Lubricate Rig		Service rig. Install Pason flow sensor.						
10:30	21:30	11.00	Drilling		Drilling from 1886' to 2550'.						
21:30	22:00	0.50	Deviation Survey		Wireline survey at 2743'. 1.34 inclinatoin.						
22:00	06:00	8.00	Drilling		Drilling from 2550' to 3026'.						
Mud Checks								Mud Pumps			
Type Dap/LSND	Time 09:00	Depth (ftKB) 1,791.0	Density (lb/gal) 8.40	Vis (s/qt) 29	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH 9.0	Solids (%) 1.0					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%) 99.0	Chlorides (mg/L) 400.000	Calcium (mg/L) 160.000	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl) 1900.0	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl) 353.0						
Air Data								# 2, BOMCO, F-1000			
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period								Pump Rating (hp) 1,000.0			
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)		Rod Diameter (in) 10.00					
Drill Strings								Liner Size (in) 6			
BHA #1, Slick IBS								Vol/Stk OR (bbl/stk) 0.083			
Bit Run 1	Drill Bit 7 7/8in, FX65M , 11522611	IADC Bit Dull 0-0-0--0-in--HP		TFA (incl Noz) (in²) 0.08		Pressure (psi) No					
Nozzles (/32") 16/16/16/16/16		String Length (ft) 1,648.18		String Wt (1000lbf) 66		Stroke (spm) No					
Drill String Components								Eff (%)			
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
	7 7/8 Bit	7 7/8	1.00								
	1 Mud Motor	6 3/4	35.44	7.8	3.3						
	1 NMDC	6 1/4	31.12								
	1 Gap Sub	7 7/8	5.56								
	2 6.25 DC	6 1/2	177.27								
	20 HWDP	4 1/2	613.29								
	23 Drill pipe	4 1/2	742.50								
	1 Kelly	4 1/2	41.00								
Drilling Parameters								Mud Additive Amounts			
Wellbore Sidetrack 1	Start (ftKB) 1,634.0	Depth End (ftKB) 3,026.0	Cum Depth (ft) 1,989.00	Drill Time (hrs) 23.00	Cum Drill Time ... 34.00	Int ROP (ft/hr) 60.5	Flow Rate (gpm) 280				
WOB (1000lbf) 15	RPM (rpm) 65	SPP (psi) 700.0	Rot HL (1000lbf) 83,000	PU HL (1000lbf) 88,000	SO HL (1000lbf) 80,000	Drilling Torque	Off Btm Tq				
Q (g inj) (ft³/...) 42	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...			
Deviation Surveys								Job Supplies			
Teledrift survey								Diesel Fuel, gal us			
Azim...	Date 2/1/2012	Description Teledrift survey		EWTie In...		Inclin...	MD Tie In (ft...)	NSTie In ...	TVDTie In (ft...)		
Survey Data								Supply Item Description Diesel Fuel			
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	Unit Label gal us				
								Total Received 34,882.0			
								Total Consumed 32,155.0			
								Total Returned			
Diesel Fuel Consumption											
Date								Consumed			
1/31/2012								650.0			
2/1/2012								1,028.0			
2/2/2012								1,170.0			
2/3/2012								1,731.0			
2/4/2012								925.0			
2/5/2012								923.0			
2/6/2012								819.0			
2/7/2012								982.0			
2/8/2012								945.0			
2/9/2012								1,609.0			
2/10/2012								1,383.0			
2/11/2012								1,063.0			
2/12/2012								1,621.0			
2/13/2012								2,198.0			
2/14/2012								2,387.0			
2/15/2012								1,874.0			
2/16/2012								2,370.0			
2/17/2012								2,676.0			
2/18/2012								2,263.0			
2/19/2012								1,564.0			

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Report Date: 2/3/2012

Report #: 7, DFS: 2.1

Depth Progress: 1,392

Well Name: LC TRIBAL 15-26-56

Deviation Surveys								Diesel Fuel Consumption	
Wireline survey								Date	Consumed
Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...	2/20/2012	1,333.0
	2/2/2012	Wireline survey						2/20/2012	641.0
Survey Data									
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)		
2,473.00	1.34								
MWD									
Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...		
	2/11/2012	MWD							
Survey Data									
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)		
1,652.00	5.19	330.54	1,649.90	32.84	-28.65	37.90	0.22		
1,684.00	5.05	325.62	1,681.77	35.26	-30.16	40.12	1.44		
1,715.00	4.35	325.71	1,712.67	37.36	-31.59	42.17	2.26		
1,746.00	2.64	318.93	1,743.61	38.87	-32.73	43.73	5.67		
1,778.00	2.46	321.58	1,775.58	39.96	-33.64	44.95	0.67		
1,810.00	1.80	330.01	1,807.56	40.94	-34.32	45.92	2.28		
1,841.00	0.57	279.39	1,838.55	41.38	-34.71	46.44	4.85		
1,873.00	0.57	260.84	1,870.55	41.38	-35.02	46.73	0.57		
1,905.00	0.62	243.09	1,902.55	41.28	-35.34	46.99	0.59		
1,936.00	0.70	246.87	1,933.54	41.13	-35.66	47.25	0.29		
1,968.00	0.75	251.00	1,965.54	40.98	-36.04	47.56	0.23		
2,063.00	1.01	239.75	2,060.53	40.36	-37.35	48.59	0.33		
2,158.00	1.05	234.30	2,155.52	39.43	-38.78	49.63	0.11		
2,253.00	0.92	233.14	2,250.50	38.46	-40.10	50.56	0.14		
2,349.00	1.19	236.32	2,346.48	37.45	-41.54	51.58	0.29		
2,444.00	1.41	225.34	2,441.46	36.08	-43.19	52.69	0.35		
2,538.00	1.01	231.05	2,535.44	34.75	-44.66	53.64	0.44		
2,633.00	1.23	222.79	2,630.42	33.47	-46.01	54.48	0.29		
2,728.00	1.36	228.68	2,725.40	31.98	-47.54	55.44	0.20		
2,823.00	1.58	222.70	2,820.37	30.27	-49.28	56.52	0.28		
2,918.00	1.67	237.82	2,915.33	28.57	-51.34	57.90	0.46		
3,014.00	0.22	226.21	3,011.31	27.70	-52.66	58.85	1.52		



Berry Daily Drilling Report

Report Date: 2/4/2012

Report #: 8, DFS: 3.1

Depth Progress: 252

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 39,068		Cum Cost To Date 276,452	
Operations at Report Time Trip out open ended.				Operations Next 24 Hours Trip out, PU new motor, TIH with kill string ,replace transmission.				Daily Mud Cost 2,985		Mud Additive Cost To Date 6,951	
Operations Summary Drill f/3026'-3247',circulate,drill f/3247'-3278', circulate, trip out, shut well in, open ann and TIH, plugged string, POOH, TIH, circulate, stage in hole, rig up cementers.								Depth Start (ftKB) 3,026		Depth End (ftKB) 3,278	
Remarks Fuel on hand=3776 gallons, fuel used=925 gallons. Ran boiler 24 hours. Daily mud losses:1900 BBLS. Total mud losses:4600 BBLS.								Depth Start (TVD) (ftKB) 3,023		Depth End (TVD) (ftKB) 3,275	
Weather Clear		Temperature (°F) 4.0		Road Condition Snow		Hole Condition Lost circulation.		Target Formation CR-6		Target Depth (ftKB) 7,400	
Daily Contacts											
Job Contact						Mobile					
Frank Doherty						970-361-3297					
Chad D. Beath						866-910-9236					
Rigs											
Contractor Patterson / UTI								Rig Number 779			
Mud Pumps											
# 1, MAXUM, M-1000											
Pump Rating (hp) 1,000.0				Rod Diameter (in)				Stroke Length (in) 10.00			
Liner Size (in) 6				Vol/Stk OR (bbl/stk) 0.083							
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)					
# 2, BOMCO, F-1000											
Pump Rating (hp) 1,000.0				Rod Diameter (in)				Stroke Length (in) 10.00			
Liner Size (in) 6				Vol/Stk OR (bbl/stk) 0.083							
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)					
Mud Additive Amounts											
Description				Consumed				Daily Cost			
ANCO DRILL				1.0				65.98			
Chemseal				60.0				657.00			
Citric Acid				2.0				337.48			
DAP				20.0				460.00			
Engineer				1.0				375.00			
Sawdust				225.0				922.50			
Super Sweep				1.0				106.60			
TAX				1.0				60.00			
Job Supplies											
Diesel Fuel, gal us											
Supply Item Description Diesel Fuel										Unit Label gal us	
Total Received 34,882.0				Total Consumed 32,155.0				Total Returned			
Diesel Fuel Consumption											
Date						Consumed					
1/31/2012						650.0					
2/1/2012						1,028.0					
2/2/2012						1,170.0					
2/3/2012						1,731.0					
2/4/2012						925.0					
2/5/2012						923.0					
2/6/2012						819.0					
2/7/2012						982.0					
2/8/2012						945.0					
2/9/2012						1,609.0					
2/10/2012						1,383.0					
2/11/2012						1,063.0					
2/12/2012						1,621.0					
2/13/2012						2,198.0					
2/14/2012						2,387.0					
2/15/2012						1,874.0					
2/16/2012						2,370.0					
2/17/2012						2,676.0					
2/18/2012						2,263.0					
2/19/2012						1,564.0					
Mud Checks											
Type Dap/LSND		Time 09:00		Depth (ftKB) 3,152.0		Density (lb/gal) 8.40		Vis (s/qt) 29		PV Calc (cp) Yield Point (lbf/100ft²)	
Gel (10s) (lbf/100ft²)		Gel (10m) (lbf/10ft)		Gel (30m) (lbf/10ft)		Filtrate (mL/30min)		Filter Cake (/32")		pH	
								8.0		1.0	
MBT (lb/bbl)		Percent Oil (%)		Percent Water (%)		Chlorides (mg/L)		Calcium (mg/L)		KCL (%)	
				99.0		400.000		280.000		Electric Stab (V)	
CEC for Cuttings		Whole Mud Add (bbl)		Mud Lost to Hole (bbl)		Mud Lost (Surf) (bbl)		Mud Vol (Res) (bbl)		Mud Vol (Act) (bbl)	
				1700.0							

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Well Name: LC TRIBAL 15-26-56

Report Date: 2/4/2012

Report #: 8, DFS: 3.1

Depth Progress: 252

Air Data								Diesel Fuel Consumption				
								Date		Consumed		
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		2/20/2012		1,333.0		
								2/20/2012		641.0		
Corrosion Inhibitor Injected in 24hr Period												
gls Injected down Parasite (gal)				gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)				
Drill Strings												
BHA #1, Slick IBS												
Bit Run	Drill Bit			IADC Bit Dull				TFA (incl Noz) (in²)				
1	7 7/8in, FX65M , 11522611			0-0-0--0-in--HP				0.08				
Nozzles (/32")				String Length (ft)		String Wt (1000lbf)		BHA ROP (ft...				
16/16/16/16/16/16				1,648.18		66		57.2				
Drill String Components												
Jts	Item Description		OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
	7 7/8 Bit		7 7/8	1.00								
1	Mud Motor		6 3/4	35.44	7.8	3.3						
1	NMDC		6 1/4	31.12								
1	Gap Sub		7 7/8	5.56								
2	6.25 DC		6 1/2	177.27								
20	HWDP		4 1/2	613.29								
23	Drill pipe		4 1/2	742.50								
1	Kelly		4 1/2	41.00								
Drilling Parameters												
Wellbore	Start (ftKB)		Depth End (ftKB)		Cum Depth (ft)		Drill Time (hrs)		Cum Drill Time ...		Int ROP (ft/hr)	Flow Rate (gpm)
Sidetrack 1	3,026.0		3,278.0		2,241.00		5.00		39.00		50.4	280
WOB (1000lbf)	RPM (rpm)		SPP (psi)		Rot HL (1000lbf)		PU HL (1000lbf)		SO HL (1000lbf)		Drilling Torque	Off Btm Tq
15	65		700.0		84,000		90,000		81,000			
Q (g inj) (ft³/...	Motor RPM (rpm)		T (Inj) (°F)		P (BH Ann) (... T (bh) (°F)		P(Surf Ann) ...		T (surf ann) ...		Q (liq rtn) (g...	Q (g return) ...
	42											
Deviation Surveys												
Teledrift survey												
Azim...	Date	Description				EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...		
	2/1/2012	Teledrift survey										
Survey Data												
MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)		NS (ft)		EW (ft)		VS (ft)		DLS (°/100ft)
Wireline survey												
Azim...	Date	Description				EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...		
	2/2/2012	Wireline survey										
Survey Data												
MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)		NS (ft)		EW (ft)		VS (ft)		DLS (°/100ft)
MWD												
Azim...	Date	Description				EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...		
	2/11/2012	MWD										
Survey Data												
MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)		NS (ft)		EW (ft)		VS (ft)		DLS (°/100ft)
3,108.00		0.26	178.31	3,105.31		27.36		-52.78		58.86		0.21
3,202.00		0.79	259.53	3,199.31		27.03		-53.41		59.34		0.84



Berry Daily Drilling Report

Report Date: 2/5/2012

Report #: 9, DFS: 4.1

Depth Progress: 0

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 27,841		Cum Cost To Date 304,293	
Operations at Report Time Drilling 7 7/8 production hole.				Operations Next 24 Hours Drill Ahead.				Daily Mud Cost 1,297		Mud Additive Cost To Date 8,248	
Operations Summary Pump Thixotropy cement plug, trip out, PU new mud motor & TIH. Repair drawworks transmission. TIH and drill cement plug.								Depth Start (ftKB) 3,278		Depth End (ftKB) 3,278	
Remarks Fuel on hand=2853 gallons, fuel used 923 gallons. Ran boiler 24 hours. Daily mud losses 0. Total mud losses 4600 BBLs.								Depth Start (TVD) (ftKB) 3,275		Depth End (TVD) (ftKB) 3,275	
								Target Formation CR-6		Target Depth (ftKB) 7,400	
Weather Clear		Temperature (°F) 6.0		Road Condition Frozen/Muddy		Hole Condition Lost circulation		Daily Contacts			
Last Casing Set								Job Contact		Mobile	
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Frank Doherty		970-361-3297	
Rigs								Chad D. Beath		866-910-9236	
Time Log								Contractor Patterson / UTI		Rig Number 779	
Start Time	End Time	Dur (hrs)	Operation			Comment					
06:00	06:30	0.50	Squeeze Cement			Held PJSM with ProPetro Cementers. Rig up cementing equipment and pump 30 BBLs of fresh water. 50 BBLs (175 sks) of Thixotropic premium cement 10% Gypsum, no salt. 14.2 PPG, 1.6 Yield, 7 gal/sk. Displace with 30 BBLs fresh water.					
06:30	07:30	1.00	Trips			Trip out of hole.					
07:30	12:00	4.50	Trips			Pick up mud motor and IBS. Trip in hole to 1039'.					
12:00	23:00	11.00	Repair Rig			Replace #1 drawworks transmission.					
23:00	00:00	1.00	Miscellaneous			Replace saver sub and rotating head rubber.					
00:00	02:00	2.00	Trips			Trip in hole. Tag cement at 2222'.					
02:00	06:00	4.00	Drill Out Cement/Retainers			Drill cement plug from 2222' to 2677'.					
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Dap/LSND	12:00	3,278.0	8.40	29							
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
					8.0	1.0					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
		99.0	200.000	360.000							
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
	0.0	0.0		2000.0	532.0						
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)					
Drill Strings											
BHA #1, Slick IBS											
Bit Run	Drill Bit			IADC Bit Dull			TFA (incl Noz) (in²)				
1	7 7/8in, FX65M, 11522611			0-0-0--0-in--HP			0.08				
Nozzles (/32")				String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)			
16/16/16/16/16				1,648.18		66		57.2			
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
	7 7/8 Bit	7 7/8	1.00								
1	Mud Motor	6 3/4	35.44	7.8	3.3						
1	NMDC	6 1/4	31.12								
1	Gap Sub	7 7/8	5.56								
2	6.25 DC	6 1/2	177.27								
20	HWDP	4 1/2	613.29								
23	Drill pipe	4 1/2	742.50								
1	Kelly	4 1/2	41.00								
Diesel Fuel Consumption								Date			
								Consumed			
								1/31/2012			
								2/1/2012			
								2/2/2012			
								2/3/2012			
								2/4/2012			
								2/5/2012			
								2/6/2012			
								2/7/2012			
								2/8/2012			
								2/9/2012			
								2/10/2012			
								2/11/2012			
								2/12/2012			
								2/13/2012			
								2/14/2012			
								2/15/2012			
								2/16/2012			
								2/17/2012			
								2/18/2012			
								2/19/2012			
								2/20/2012			
								2/20/2012			

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Report Date: 2/5/2012

Report #: 9, DFS: 4.1

Depth Progress: 0

Well Name: LC TRIBAL 15-26-56

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Sidetrack 1	3,278.0	3,278.0	2,241.00	0.00	39.00		280
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
15	65	700.0	84,000	90,000	81,000		
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)
	42						Q (g return) ...

Deviation Surveys

Teledrift survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/1/2012	Teledrift survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 2/6/2012

Report #: 10, DFS: 5.1

Depth Progress: 0

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 35,218		Cum Cost To Date 339,511	
Operations at Report Time Drilling 7 7/8 production hole.				Operations Next 24 Hours Drill cement plug, Drill 7 7/8 production hole and survey.				Daily Mud Cost 2,146		Mud Additive Cost To Date 10,394	
Operations Summary Drilling cement from 2677' to 3154', service rig, trip out, WO Cementers, pump cement plug, trip out to shoe, WO cement to set, trip in hole.								Depth Start (ftKB) 3,278		Depth End (ftKB) 3,278	
								Depth Start (TVD) (ftKB) 3,275		Depth End (TVD) (ftKB) 3,275	
Remarks Fuel on hand 2034 gallons, fuel used 819 gallons. Ran boiler 24 hours. Daily mud losses 350 BBLS. Total mud losses 4950 BBLS.								Target Formation CR-6		Target Depth (ftKB) 7,400	
Weather Clear		Temperature (°F) 15.0		Road Condition Frozen/Muddy		Hole Condition Cement plug.		Daily Contacts			
								Job Contact		Mobile	
								Frank Doherty		970-361-3297	
								Chad D. Beath		866-910-9236	
Last Casing Set								Rigs			
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Contractor Patterson / UTI		Rig Number 779	
Time Log								Mud Pumps			
Start Time	End Time	Dur (hrs)	Operation		Comment						
06:00	11:00	5.00	Drill Out Cement/Retainers		Drilling cement plug from 2677' to 3154'. Lost complete returns at 3154'. (Lost 200 BBLS)		# 1, MAXUM, M-1000				
							Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00
11:00	11:30	0.50	Lubricate Rig		Inspect brakes and brake linkage. Re-set and function test Crown-O-matic.		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083		
11:30	12:30	1.00	Trips		Trip out 6 joints to 2923'.		Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)
12:30	14:00	1.50	Miscellaneous		Wait on ProPetro Cementers.		# 2, BOMCO, F-1000				
14:00	14:30	0.50	Condition Mud & Circulate		Pump 40 bbls from active system to clear drilling assembly. (Lost 40 BBLS).		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00
14:30	15:30	1.00	Squeeze Cement		Held PJSM with ProPetro Cementers. Rig up cementing equipment and pump 40 BBLS of fresh water. Pump 40 BBLS (140 sks) of lost circulation plug. Thixotropic premium cement. 10% Gypsum, no salt. 14.2 PPG. 1.6 Yield, 7.9 gal/sk. Displace with 36 BBLS fresh water. Well kicking while pumping cement lost returns during displacement.		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083		
							Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)
Mud Additive Amounts											
Description		Consumed		Daily Cost							
Anco gel		17.0		113.05							
Chemseal		3.0		32.85							
Engineer		1.0		375.00							
Sawdust		5.0		20.50							
TAX		1.0		60.00							
Trucking		1.0		1,545.00							
Job Supplies											
Diesel Fuel, gal us											
Supply Item Description										Unit Label	
Diesel Fuel										gal us	
Total Received		Total Consumed		Total Returned							
34,882.0		32,155.0									
Diesel Fuel Consumption											
Date		Consumed									
1/31/2012		650.0									
2/1/2012		1,028.0									
2/2/2012		1,170.0									
2/3/2012		1,731.0									
2/4/2012		925.0									
2/5/2012		923.0									
2/6/2012		819.0									
2/7/2012		982.0									
2/8/2012		945.0									
2/9/2012		1,609.0									
2/10/2012		1,383.0									
2/11/2012		1,063.0									
2/12/2012		1,621.0									
2/13/2012		2,198.0									
2/14/2012		2,387.0									
2/15/2012		1,874.0									
2/16/2012		2,370.0									
2/17/2012		2,676.0									
2/18/2012		2,263.0									
2/19/2012		1,564.0									
2/20/2012		1,333.0									
2/20/2012		641.0									
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Dap/LSND	08:00	2,222.0	8.40	29							
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
					12.0	1.0					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
		99.0	200.000	1,000.000							
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
		300.0			762.0						
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
Drill Strings											
BHA #1, Slick IBS											
Bit Run	Drill Bit	IADC Bit Dull		TFA (incl Noz) (in²)							
1	7 7/8in, FX65M , 11522611	0-0-0--0-in--HP		0.08							
Nozzles (/32")	String Length (ft)		String Wt (1000lbf)		BHA ROP (ft...)						
	16/16/16/16/16/16		1,648.18		66		57.2				

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Report Date: 2/6/2012

Report #: 10, DFS: 5.1

Depth Progress: 0

Well Name: LC TRIBAL 15-26-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
	7 7/8 Bit	7 7/8	1.00							
1	Mud Motor	6 3/4	35.44	7.8	3.3					
1	NMDC	6 1/4	31.12							
1	Gap Sub	7 7/8	5.56							
2	6.25 DC	6 1/2	177.27							
20	HWDP	4 1/2	613.29							
23	Drill pipe	4 1/2	742.50							
1	Kelly	4 1/2	41.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Sidetrack 1	3,278.0	3,278.0	2,241.00	0.00	39.00		280	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
15	65	700.0	84,000	90,000	81,000			
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...
	42							

Deviation Surveys

Teledrift survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/1/2012	Teledrift survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 2/7/2012

Report #: 11, DFS: 6.1

Depth Progress: 161

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount		
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 56,023		Cum Cost To Date 395,534		
Operations at Report Time Pumping LCM sweeps.				Operations Next 24 Hours Pump cement plug at 3158'?				Daily Mud Cost 375		Mud Additive Cost To Date 10,769		
Operations Summary TIH, drill cement plug, drill formation from 2872' to 3375', drill with no returns from 3375' to 3439', trip out, WO cementers, pump cement plug. WO cement plug to set, trip in hole to 3081', circulate gas out, PU singles ream from 3081' to 3158'.								Depth Start (ftKB) 3,278		Depth End (ftKB) 3,439		
								Depth Start (TVD) (ftKB) 3,275		Depth End (TVD) (ftKB) 3,436		
								Target Formation CR-6		Target Depth (ftKB) 7,400		
Remarks Fuel on hand=6052, gallons, fuel used 982, gallons. Recieved 5000 gallons. Daily mud losses 1400 BBLs. Total mud losses 6350 BBLs.								Daily Contacts				
Weather Clear		Temperature (°F) 18.0		Road Condition Frozen/Muddy		Hole Condition Cement plug.		Job Contact Frank Doherty		Mobile 970-361-3297		
								Chad D. Beath		866-910-9236		
Last Casing Set								Rigs				
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Contractor Patterson / UTI		Rig Number 779		
Time Log								Mud Pumps				
Start Time	End Time	Dur (hrs)	Operation		Comment		# 1, MAXUM, M-1000					
06:00	07:00	1.00	Trips		Trip in hole. (fill hole lost 167 BBLs). Tag cement plug at 2872'.		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00	
07:00	10:30	3.50	Drill Out Cement/Retainers		Drill cement plug from 2872' to 3278'.		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083			
10:30	12:00	1.50	Drilling		Drilling from 3278' to 3375'. (no fluid losses) Average ROP 65 ft/hr, bit wt 15k, RPM 65, GPM 349.		Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)	
12:00	14:30	2.50	Condition Mud & Circulate		Lost complete returns at 3375'. Pump LCM sweeps. (lost 340 bbls).		# 2, BOMCO, F-1000					
14:30	16:00	1.50	Drilling		Drill with no returns while pumping LCM sweeps from 3375' to 3439'. (Lost 750 BBLs)		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00	
16:00	17:00	1.00	Trips		Winterize kelly and stand pipe. Trip out to 3081'.		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083			
17:00	20:00	3.00	Miscellaneous		Wait on cementers.		Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)	
20:00	21:30	1.50	Squeeze Cement		Held PJSM with ProPetro Cementers. Rig up cementing equipment and pump 40 bbls fresh water. Pump 40 bbls (140 sks) of lost circulation plug. Thixotropic premium cement. 10% Gypsum, no salt. 14.2 PPG. 1.6 Yield, 7.9 gal/sk. Displace with 38 bbls fresh water. No returns.		Mud Additive Amounts					
							Description		Consumed		Daily Cost	
							Engineer		1.0		375.00	
Job Supplies												
Diesel Fuel, gal us												
Supply Item Description Diesel Fuel										Unit Label gal us		
Total Received 34,882.0		Total Consumed 32,155.0		Total Returned								
Diesel Fuel Consumption												
Date						Consumed						
1/31/2012						650.0						
2/1/2012						1,028.0						
2/2/2012						1,170.0						
2/3/2012						1,731.0						
2/4/2012						925.0						
2/5/2012						923.0						
2/6/2012						819.0						
2/7/2012						982.0						
2/8/2012						945.0						
2/9/2012						1,609.0						
2/10/2012						1,383.0						
2/11/2012						1,063.0						
2/12/2012						1,621.0						
2/13/2012						2,198.0						
2/14/2012						2,387.0						
2/15/2012						1,874.0						
2/16/2012						2,370.0						
2/17/2012						2,676.0						
2/18/2012						2,263.0						
2/19/2012						1,564.0						
2/20/2012						1,333.0						
2/20/2012						641.0						
Mud Checks												
Type Dap/LSND	Time 09:00	Depth (ftKB) 3,061.0	Density (lb/gal) 8.40	Vis (s/qt) 29	PV Calc (cp)	Yield Point (lb/100ft²)						
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH 12.0	Solids (%) 0.5						
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%) 99.5	Chlorides (mg/L) 400.000	Calcium (mg/L) 840.000	KCL (%)	Electric Stab (V)						
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)							
		1400.0			850.0							
Air Data												
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)						
Corrosion Inhibitor Injected in 24hr Period												
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)								



Berry Daily Drilling Report

Well Name: LC TRIBAL 15-26-56

Report Date: 2/7/2012

Report #: 11, DFS: 6.1

Depth Progress: 161

Drill Strings										
BHA #1, Slick IBS										
Bit Run	Drill Bit				IADC Bit Dull				TFA (incl Noz) (in²)	
1	7 7/8in, FX65M , 11522611				0-0-0--0-in--HP				0.08	
Nozzles (/32")						String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...		
16/16/16/16/16/16						1,648.18	66	57.2		
Drill String Components										
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
	7 7/8 Bit	7 7/8	1.00							
1	Mud Motor	6 3/4	35.44	7.8	3.3					
1	NMDC	6 1/4	31.12							
1	Gap Sub	7 7/8	5.56							
2	6.25 DC	6 1/2	177.27							
20	HWDP	4 1/2	613.29							
23	Drill pipe	4 1/2	742.50							
1	Kelly	4 1/2	41.00							
Drilling Parameters										
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)			
Sidetrack 1	3,278.0	3,439.0	2,402.00	3.00	42.00	53.7	280			
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq			
15	65	700.0	84,000	90,000	81,000					
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...		
	42									
Deviation Surveys										
Teledrift survey										
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...	
	2/1/2012	Teledrift survey								
Survey Data										
MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)		NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	
Wireline survey										
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...	
	2/2/2012	Wireline survey								
Survey Data										
MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)		NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	
MWD										
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...	
	2/11/2012	MWD								
Survey Data										
MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)		NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	
3,297.00		0.79	257.68	3,294.30		26.77	-54.70	60.47	0.03	
3,392.00		0.75	230.26	3,389.29		26.24	-55.81	61.35	0.39	



Berry Daily Drilling Report

Report Date: 2/8/2012

Report #: 12, DFS: 7.1

Depth Progress: 0

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount		
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 52,073		Cum Cost To Date 447,607		
Operations at Report Time Tripping out.				Operations Next 24 Hours Fishing.				Daily Mud Cost 2,545		Mud Additive Cost To Date 13,314		
Operations Summary Pump LCM sweeps at 3158', PU singles and tag cement plug at 3264'. Pump LCM sweeps, trip out, TIIH, pump lost circulation cement plug and attempt to pull out of hole, work stuck pipe, WO freepoint truck, back off connection, trip out of hole..								Depth Start (ftKB) 3,439		Depth End (ftKB) 3,439		
								Depth Start (TVD) (ftKB) 3,436		Depth End (TVD) (ftKB) 3,436		
								Target Formation CR-6		Target Depth (ftKB) 7,400		
Remarks Fuel on hand=5107 gallons, fuel used 945 gallons. Ran boiler 24 hours. Daily mud losses 900 BBLS. Total mud losses 7250 BBLS.								Daily Contacts				
Weather Clear		Temperature (°F) 17.0		Road Condition Frozen/Muddy		Hole Condition Cement plug.		Job Contact Frank Doherty		Mobile 970-361-3297		
Chad D. Beath								866-910-9236				
Last Casing Set								Rigs				
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Contractor Patterson / UTI		Rig Number 779		
Time Log								Mud Pumps				
Start Time	End Time	Dur (hrs)	Operation		Comment		# 1, MAXUM, M-1000					
06:00	07:00	1.00	Condition Mud & Circulate		Pumping lcm sweeps at 3158' with no returns. (lost 200 BBLS)		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00	
07:00	08:30	1.50	Drill Out Cement/Retainers		Pick up singles from 3158' to 3264' (tag cement at 3264') Established circulation for 45 minutes with 50 SPM. (lost complete returns at 3264')		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083			
							Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)	
08:30	09:30	1.00	Condition Mud & Circulate		Pumping LCM sweeps at 3230'. Unable to regain circulation. (lost 100 BBLS)		# 2, BOMCO, F-1000					
09:30	12:00	2.50	Trips		Trip out to lay down mud motor.		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00	
12:00	15:00	3.00	Trips		Trip in hole open ended with string float. (gas in wellbore)		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083			
							Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)	
15:00	16:00	1.00	Squeeze Cement		Held PJSM with ProPetro Cementers. Rig up cementing equipment and pump 40 BBLS fresh. Pump 100 BBLS (320 sks) of lost circulation plug. Premium cement. 13.5 PPG, 1.8 Yield, 8.3 Gal/sk, 10% Gypsum, Gilsonite 10#/sk, 1#/sk GR-3, 1%Cacl. 1/4#/sk Flocele. Displaced with 38 BBLS fresh.		Mud Additive Amounts					
							Description		Consumed		Daily Cost	
							Anco drill		1.0		65.98	
							Anco gel		27.0		179.55	
							Chemseal		18.0		197.10	
							Citric Acid		4.0		674.96	
							DAP		3.0		69.00	
							Dynadrill		4.0		290.72	
							Engineer		1.0		375.00	
							Salt		9.0		58.41	
							Sawdust		70.0		287.00	
							Sodium bicarb		19.0		287.28	
							TAX		1.0		60.00	
16:00	17:00	1.00	Miscellaneous		Removed circulating swedge and attempted to trip out of hole. Pipe would move 8' up and down 8'. No rotation, worked pipe with pump on and no circulation. Pumped 100 BBLS with no returns.		Job Supplies					
17:00	22:00	5.00	Fishing		Wait on DCT wireline.		Diesel Fuel, gal us					
22:00	04:00	6.00	Fishing		Held PJSM with DCT wireline crew, rig up wireline equipment. Run freepoint tool. Free at 1300'. Run in hole with charge to back off at drill pipe connection at 1295'. Rig down wireline tools.		Supply Item Description Diesel Fuel					
							Unit Label gal us					
							Total Received 34,882.0		Total Consumed 32,155.0		Total Returned	
04:00	06:00	2.00	Trips		Trip out of hole		Diesel Fuel Consumption					
							Date		Consumed			
							1/31/2012		650.0			
							2/1/2012		1,028.0			
							2/2/2012		1,170.0			
							2/3/2012		1,731.0			
							2/4/2012		925.0			
							2/5/2012		923.0			
							2/6/2012		819.0			
							2/7/2012		982.0			
							2/8/2012		945.0			
							2/9/2012		1,609.0			
							2/10/2012		1,383.0			
							2/11/2012		1,063.0			
							2/12/2012		1,621.0			
							2/13/2012		2,198.0			
							2/14/2012		2,387.0			
							2/15/2012		1,874.0			
							2/16/2012		2,370.0			
Mud Checks												
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)						
Dap/LSND	09:00	3,061.0	8.40	29								
Gel (10s) (lb/100ft²)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)						
						0.5						
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)						
		99.5	400.000	840.000								
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)							
					850.0							
Air Data												
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)						
Corrosion Inhibitor Injected in 24hr Period												
gls Injected down Parasite (gal)		gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)						

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Report Date: 2/8/2012

Report #: 12, DFS: 7.1

Depth Progress: 0

Well Name: LC TRIBAL 15-26-56

Drill Strings										Diesel Fuel Consumption	
BHA #1, Slick IBS										Date	Consumed
Bit Run	Drill Bit	IADC Bit Dull				TFA (incl Noz) (in²)		2/17/2012		2,676.0	
1	7 7/8in, FX65M , 11522611	0-0-0--0-in--HP				0.08		2/18/2012		2,263.0	
Nozzles (/32")					String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...	2/19/2012		1,564.0	
16/16/16/16/16					1,648.18	66	57.2	2/20/2012		1,333.0	
Drill String Components										2/20/2012	
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
	7 7/8 Bit	7 7/8	1.00								
1	Mud Motor	6 3/4	35.44	7.8	3.3						
1	NMDC	6 1/4	31.12								
1	Gap Sub	7 7/8	5.56								
2	6.25 DC	6 1/2	177.27								
20	HWDP	4 1/2	613.29								
23	Drill pipe	4 1/2	742.50								
1	Kelly	4 1/2	41.00								
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
Sidetrack 1	3,439.0	3,439.0	2,402.00	0.00	42.00		280				
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq				
15	65	700.0	84,000	90,000	81,000						
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...			
	42										
Deviation Surveys											
Teledrift survey											
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...		
	2/1/2012	Teledrift survey									
Survey Data											
MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)		NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)		
Wireline survey											
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...		
	2/2/2012	Wireline survey									
Survey Data											
MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)		NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)		
MWD											
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...		
	2/11/2012	MWD									
Survey Data											
MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)		NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)		

Depth Progress: 0

API/UWI 43013508710000	Surface Legal Location SWSE Sec 26 T5S-R6W	Spud Date Notice 1/11/2012	APD State Utah	AFE Number C12 032009	Total AFE Amount
Spud Date 2/1/2012 3:30:00 AM	Rig Release Date 2/20/2012 12:00:00 PM	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 7,951	Daily Cost 64,045	Cum Cost To Date 511,652
Operations at Report Time Wait on cement		Operations Next 24 Hours WOC. Rig up air package and gas buster.		Daily Mud Cost 375	Mud Additive Cost To Date 13,689
Operations Summary Pick up fishing tools, TIH, latch onto fish, jar on fish, back off fish, trip out of hole. Lay down directional tools, TIH, circulate, pump cement. WOC.				Depth Start (ftKB) 3,439	Depth End (ftKB) 3,439
				Depth Start (TVD) (ftKB) 3,436	Depth End (TVD) (ftKB) 3,436
				Target Formation CR-6	Target Depth (ftKB) 7,400
Remarks Fuel on hand=3498 gallons, fuel used 1609 gallons.					
Weather Clear	Temperature (°F) 18.0	Road Condition Frozen/Muddy	Hole Condition Cement plug.	Daily Contacts	

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	1,037	8 5/8	Pre-set Leon Ross

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	08:30	2.50	Miscellaneous	Held PJSM with Slagh Fishing Service Employees and rig crew. Scribe BHA and pick up screw in sub, circ sub, bumper sub, fishing jar, 6-DC's, and energizer.
08:30	09:30	1.00	Trips	Trip in hole with 17 stands of drill pipe. Tag fish at 1297' and torque with rotary table.
09:30	10:00	0.50	Miscellaneous	While applying torque into fish, the table rotated and the centrifugal force caused by back torque caused all 3 slips handles to break from the slips hitting 2 rig hands, slightly injuring 1 employee.(bruised right calf) Pattersons Safety man was on the rig floor during this incident. We stopped the job and Pattersons safety man assisted the injured employee to the pushers shack.
10:00	16:00	6.00	Fishing	Engage fish and jar on drill assembly. Stopping every 2 hours to allow jar to cool and inspect hoisting equipment and derrick
16:00	21:00	5.00	Fishing	Held PJSM with DCT Wireline crew. Rig up and run in hole with string shot backoff charge.. First attempt to back-off fish was unsuccessful. Run in hole with second charge and back off fish. Pull out of hole. Rig down wireline equipment.
21:00	01:00	4.00	Trips	Trip out and lay down fishing tools. Trip back in to 1266' open ended and prepare to set balanced cement plug on top of fish.
01:00	01:30	0.50	Condition Mud & Circulate	Pick up kelly, fill hole and circulate with full returns. Winterize kelly and stand pipe.
01:30	02:30	1.00	Plug Back	Held PJSM with ProPetro. Rig up cementing equipment and pump 10 BBLS fresh, pump 130/ sks (21.5 BBLS) G cement 17.5 PPG, Yield .93, water 3.38 gal/sk. 7% CDI-33. Full returns Displaced with 12.6 BBLS fresh water.
02:30	06:00	3.50	Wait on Cement	Wait on cement

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Dap/LSND	07:00	3,264.0	8.40	29		
Gel (10s) (lb/100f...	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					11.0	0.5
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		99.5	400.000	840.000		
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	
					471.0	

Parasite ACFM (ft ³ /min)	Drillpipe ACFM (ft ³ /min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
--------------------------------------	---------------------------------------	------------------	-----------------------

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)
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Job Contact	Mobile
Frank Doherty	970-361-3297
Chad D. Beath	866-910-9236

Contractor	Rig Number
Patterson / UTI	779

# 1, MAXUM, M-1000		
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

6		0.083	
Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)

Pump Rating (hp)	Rod Diameter (in)	Stroke	Length (in)
1,000.0			10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)		
6	0.083		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Description	Consumed	Daily Cost
Engineer	1.0	375.00

Diesel Fuel, gal us		
Supply Item Description		Unit Label
Diesel Fuel		gal us
Total Received	Total Consumed	Total Returned
34,882.0	32,155.0	

Date	Consumed
1/31/2012	650.0
2/1/2012	1,028.0
2/2/2012	1,170.0
2/3/2012	1,731.0
2/4/2012	925.0
2/5/2012	923.0
2/6/2012	819.0
2/7/2012	982.0
2/8/2012	945.0
2/9/2012	1,609.0
2/10/2012	1,383.0
2/11/2012	1,063.0
2/12/2012	1,621.0
2/13/2012	2,198.0
2/14/2012	2,387.0
2/15/2012	1,874.0
2/16/2012	2,370.0
2/17/2012	2,676.0
2/18/2012	2,263.0
2/19/2012	1,564.0
2/20/2012	1,333.0
2/20/2012	641.0



Berry Daily Drilling Report

Report Date: 2/9/2012

Report #: 13, DFS: 8.1

Depth Progress: 0

Well Name: LC TRIBAL 15-26-56

Drill Strings

BHA #1, Slick IBS

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, FX65M , 11522611	0-0-0--0-in--HP	0.08
Nozzles (/32")	16/16/16/16/16	String Length (ft)	String Wt (1000lbf)
		1,648.18	66
			BHA ROP (ft...)
			57.2

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
	7 7/8 Bit	7 7/8	1.00							
1	Mud Motor	6 3/4	35.44	7.8	3.3					
1	NMDC	6 1/4	31.12							
1	Gap Sub	7 7/8	5.56							
2	6.25 DC	6 1/2	177.27							
20	HWDP	4 1/2	613.29							
23	Drill pipe	4 1/2	742.50							
1	Kelly	4 1/2	41.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Sidetrack 1	3,439.0	3,439.0	2,402.00	0.00	42.00		280
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
15	65	700.0	84,000	90,000	81,000		
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)
	42						Q (g return) ...

Deviation Surveys

Teledrift survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/1/2012	Teledrift survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Depth Progress: 0

Well Name: LC TRIBAL 15-26-56

RECEIVED: Feb. 29, 2012

**Berry Daily Drilling Report****Report Date: 2/10/2012****Report #: 14, DFS: 9.1****Depth Progress: 0****Well Name: LC TRIBAL 15-26-56****Deviation Surveys****MWD**

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 2/11/2012

Report #: 15, DFS: 10.1

Depth Progress: 95

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 45,781		Cum Cost To Date 588,612	
Operations at Report Time Time drill. Sliding at 1110'.				Operations Next 24 Hours Time drill. Trip out change bit.				Daily Mud Cost		Mud Additive Cost To Date 16,126	
Operations Summary Trip in hole and lay down singles. Dress cement from 980' to 1068', trip out, trip in with directional tools, sliding from 1068' to 1110'.								Depth Start (ftKB) 1,110		Depth End (ftKB) 1,205	
Remarks Fuel on hand=6052 gallons, fuel used 1063 gallons. Recieved 5000 gallons. Ran boiler 24 hours.								Depth Start (TVD) (ftKB) 1,110		Depth End (TVD) (ftKB) 1,204	
Weather Clear		Temperature (°F) 18.0		Road Condition Frozen/Muddy		Hole Condition Cement plug.		Target Formation CR-6		Target Depth (ftKB) 7,400	
Last Casing Set								Daily Contacts			
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Job Contact		Mobile	
								Frank Doherty		970-361-3297	
								Chad D. Beath		866-910-9236	
Time Log								Rigs			
Start Time	End Time	Dur (hrs)	Operation		Comment						
06:00	08:30	2.50	Trips		Run drill pipe stands in hole and lay down singles.						
08:30	09:00	0.50	Miscellaneous		Load racks and scribe BHA.						
09:00	12:00	3.00	Trips		Pick up slick BHA and run in hole to drill cement. Tag cement at 980'.						
12:00	14:30	2.50	Drill Out Cement/Retainers		Dress balanced Cement plug from 980' to 1068'.						
14:30	16:00	1.50	Trips		Trip out to pick up directional tools.						
16:00	18:30	2.50	Trips		Trip in hole with directional tools and orient.						
18:30	06:00	11.50	Directional Work		Sliding and troughing side track From 1068' to 1110'.						
Mud Checks								Mud Pumps			
Type Dap/LSND	Time 10:00	Depth (ftKB) 1,082.0	Density (lb/gal) 8.40	Vis (s/qt) 27	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH 12.0	Solids (%) 0.5					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%) 99.5	Chlorides (mg/L) 500.000	Calcium (mg/L) 100.000	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl) 572.0						
Air Data								Mud Additive Amounts			
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period								Job Supplies			
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
Drill Strings								Diesel Fuel, gal us			
BHA #2, Steerable								Supply Item Description Diesel Fuel			
Bit Run 2	Drill Bit 7 7/8in, FH121B, PT3547	IADC Bit Dull 1-2-SD-G-E-IN--BHA		TFA (incl Noz) (in²) 0.59		Total Received 34,882.0		Total Consumed 32,155.0		Total Returned	
Nozzles (/32") 16/16/16		String Length (ft) 3,946.76		String Wt (1000lbf) 38.9		BHA ROP (ft...)					
Drill String Components								Diesel Fuel Consumption			
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	Date	
1	7 7/8 Bit	7 7/8	1.00							Consumed	
1	Mud Motor	6 3/4	31.59							650.0	
1	NMDC	6 1/4	31.12							2/1/2012 1,028.0	
1	Gap Sub	7 7/8	5.56							2/2/2012 1,170.0	
2	6.25 DC	6 1/2	59.85							2/3/2012 1,731.0	
20	HWDP	4 1/2	613.29							2/4/2012 925.0	
100	Drill pipe	4 1/2	3,163.35							2/5/2012 923.0	
1	Kelly	4 1/2	40.00							2/6/2012 819.0	
Drilling Parameters								2/7/2012 982.0			
Wellbore Sidetrack 1	Start (ftKB) 1,110.0	Depth End (ftKB) 1,205.0	Cum Depth (ft) 95.00	Drill Time (hrs) 10.50	Cum Drill Time ... 10.50	Int ROP (ft/hr) 9.0	Flow Rate (gpm) 349	2/8/2012 945.0			
WOB (1000lbf) 25	RPM (rpm) 60	SPP (psi) 830.0	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	2/9/2012 1,609.0			
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	2/10/2012 1,383.0			
								2/11/2012 1,063.0			
								2/12/2012 1,621.0			
								2/13/2012 2,198.0			
								2/14/2012 2,387.0			
								2/15/2012 1,874.0			
								2/16/2012 2,370.0			
								2/17/2012 2,676.0			
								2/18/2012 2,263.0			
								2/19/2012 1,564.0			
								2/20/2012 1,333.0			
								2/20/2012 641.0			

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Report Date: 2/11/2012

Report #: 15, DFS: 10.1

Depth Progress: 95

Well Name: LC TRIBAL 15-26-56

Deviation Surveys

Teledrift survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/1/2012	Teledrift survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,135.00	0.50						

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,114.00	4.70	315.60	1,113.96	-2.18	0.44	-1.14	15.71
1,146.00	6.37	312.26	1,145.81	-0.05	-1.79	1.67	5.31
1,177.00	6.33	311.12	1,176.62	2.23	-4.35	4.84	0.43



Berry Daily Drilling Report

Report Date: 2/12/2012

Report #: 16, DFS: 11.1

Depth Progress: 950

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount			
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 33,875		Cum Cost To Date 622,487			
Operations at Report Time Drilling 7 7/8 production hole.				Operations Next 24 Hours Drill Ahead.				Daily Mud Cost 2,932		Mud Additive Cost To Date 19,059			
Operations Summary Drill from 1110 to 1450, held PJSM, circulate with air, drill from 1450' to 1671', service rig, drill from 1671' to 2018'.								Depth Start (ftKB) 1,068		Depth End (ftKB) 2,018			
Remarks Fuel on hand=4431 gallons, fuel used 1621 gallons. Ran boiler 24 hours. Air package on hole.								Depth Start (TVD) (ftKB) 1,068		Depth End (TVD) (ftKB) 2,016			
Weather Snow		Temperature (°F) 22.0		Road Condition Snow.		Hole Condition Cement plug.		Target Formation CR-6		Target Depth (ftKB) 7,400			
Last Casing Set								Daily Contacts					
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Job Contact		Mobile			
								Frank Doherty		970-361-3297			
								Marsh K. Wing		505-947-3660			
Time Log								Rigs					
Start Time	End Time	Dur (hrs)	Operation		Comment								
06:00	15:00	9.00	Drilling		Drill with rotary and slides from 1110' to 1450'								
15:00	15:30	0.50	Miscellaneous		Held PJSM with Air Drilling Specialties. Discussed potential hazards involved with air drilling.								
15:30	16:30	1.00	Condition Mud & Circulate		Lost complete returns at 1450' (lost 300 BBLS) Circulate with air package 500 CFM and pump 200 GPM.								
16:30	21:30	5.00	Drilling		Drill with rotary and slides from 1450' to 1671'.								
21:30	22:00	0.50	Lubricate Rig		Service rig.								
22:00	06:00	8.00	Drilling		Drill with rotary and slides from 1671' to 2018'.								
Mud Checks								Mud Additive Amounts					
Type Dap/LSND	Time 11:00	Depth (ftKB) 1,314.0	Density (lb/gal) 8.40	Vis (s/qt) 27	PV Calc (cp)	Yield Point (lb/100ft²)							
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH 11.0	Solids (%) 0.5							
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%) 99.5	Chlorides (mg/L) 450.000	Calcium (mg/L) 60.000	KCL (%)	Electric Stab (V)							
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl) 300.0	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl) 568.0								
Air Data								Job Supplies					
2/11/2012 06:00								Diesel Fuel, gal us					
Parasite ACFM (ft³/min) 500.00		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)							
Corrosion Inhibitor Injected in 24hr Period								Supply Item Description					
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)						Unit Label gal us			
								Total Received 34,882.0		Total Consumed 32,155.0		Total Returned	
Drill Strings								Diesel Fuel Consumption					
BHA #2, Steerable								Date				Consumed	
Bit Run 2	Drill Bit 7 7/8in, FH121B, PT3547		IADC Bit Dull 1-2-SD-G-E-IN--BHA		TFA (incl Noz) (in²) 0.59			1/31/2012		650.0			
Nozzles (/32") 16/16/16		String Length (ft) 3,946.76		String Wt (1000lbf) 38.9		BHA ROP (ft...)		2/1/2012		1,028.0			
								2/2/2012		1,170.0			
								2/3/2012		1,731.0			
								2/4/2012		925.0			
								2/5/2012		923.0			
								2/6/2012		819.0			
								2/7/2012		982.0			
								2/8/2012		945.0			
								2/9/2012		1,609.0			
								2/10/2012		1,383.0			
								2/11/2012		1,063.0			
								2/12/2012		1,621.0			
								2/13/2012		2,198.0			
								2/14/2012		2,387.0			
								2/15/2012		1,874.0			
								2/16/2012		2,370.0			
								2/17/2012		2,676.0			
								2/18/2012		2,263.0			
								2/19/2012		1,564.0			
Drill String Components													
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN			
1	7 7/8 Bit	7 7/8	1.00										
1	Mud Motor	6 3/4	31.59										
1	NMDC	6 1/4	31.12										
1	Gap Sub	7 7/8	5.56										
2	6.25 DC	6 1/2	59.85										
20	HWDP	4 1/2	613.29										
100	Drill pipe	4 1/2	3,163.35										
1	Kelly	4 1/2	40.00										

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Report Date: 2/12/2012

Report #: 16, DFS: 11.1

Depth Progress: 950

Well Name: LC TRIBAL 15-26-56

Drilling Parameters								Diesel Fuel Consumption	
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	Date	Consumed
Sidetrack 1	1,068.0	2,018.0	1,045.00	21.50	32.00	44.2	200	2/20/2012	1,333.0
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	2/20/2012	641.0
30	60	750.0	55,000	80,000	76,000				
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...	
	32								
Deviation Surveys									
Teledrift survey									
Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...		
	2/1/2012	Teledrift survey							
Survey Data									
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)		
1,135.00	0.50								
Wireline survey									
Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...		
	2/2/2012	Wireline survey							
Survey Data									
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)		
MWD									
Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...		
	2/11/2012	MWD							
Survey Data									
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)		
1,082.00	0.35	156.43	1,081.99	-3.03	1.32	-2.25	0.03		
1,114.00	4.70	315.60	1,113.96	-2.18	0.44	-1.14	15.71		
1,146.00	6.37	312.26	1,145.81	-0.05	-1.79	1.67	5.31		
1,177.00	6.33	311.12	1,176.62	2.23	-4.35	4.84	0.43		
1,209.00	6.24	312.00	1,208.43	4.55	-6.97	8.08	0.41		
1,241.00	5.89	313.14	1,240.25	6.84	-9.46	11.19	1.16		
1,277.00	5.54	312.08	1,276.07	9.27	-12.10	14.48	1.02		
1,304.00	4.44	301.80	1,302.97	10.69	-13.95	16.70	5.23		
1,336.00	3.73	316.56	1,334.89	12.10	-15.72	18.84	3.95		
1,367.00	5.05	315.25	1,365.79	13.80	-17.38	20.96	4.27		
1,399.00	5.54	315.86	1,397.66	15.91	-19.44	23.61	1.54		
1,431.00	5.05	338.14	1,429.52	18.33	-21.04	25.92	6.56		
1,462.00	4.04	338.14	1,460.43	20.61	-21.96	27.53	3.26		
1,494.00	3.52	328.34	1,492.36	22.49	-22.89	29.04	2.59		
1,526.00	3.34	331.33	1,524.30	24.14	-23.86	30.50	0.79		
1,558.00	3.91	330.19	1,556.24	25.91	-24.85	32.01	1.80		
1,589.00	4.79	333.27	1,587.15	27.98	-25.95	33.74	2.94		
1,621.00	5.14	330.01	1,619.03	30.41	-27.27	35.79	1.40		
1,652.00	5.19	330.54	1,649.90	32.84	-28.65	37.90	0.22		
1,684.00	5.05	325.62	1,681.77	35.26	-30.16	40.12	1.44		
1,715.00	4.35	325.71	1,712.67	37.36	-31.59	42.17	2.26		
1,746.00	2.64	318.93	1,743.61	38.87	-32.73	43.73	5.67		
1,778.00	2.46	321.58	1,775.58	39.96	-33.64	44.95	0.67		
1,810.00	1.80	330.01	1,807.56	40.94	-34.32	45.92	2.28		
1,841.00	0.57	279.39	1,838.55	41.38	-34.71	46.44	4.85		
1,873.00	0.57	260.84	1,870.55	41.38	-35.02	46.73	0.57		
1,905.00	0.62	243.09	1,902.55	41.28	-35.34	46.99	0.59		
1,936.00	0.70	246.87	1,933.54	41.13	-35.66	47.25	0.29		
1,968.00	0.75	251.00	1,965.54	40.98	-36.04	47.56	0.23		



Berry Daily Drilling Report

Report Date: 2/13/2012

Report #: 17, DFS: 12.1

Depth Progress: 1,108

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 34,756		Cum Cost To Date 657,243	
Operations at Report Time Drilling 7 7/8 production hole.				Operations Next 24 Hours Drill Ahead				Daily Mud Cost 1,071		Mud Additive Cost To Date 20,130	
Operations Summary Drill from 2018' to 2208', service air compressor, circulate, drill from 2208' to 3126'.								Depth Start (ftKB) 2,018		Depth End (ftKB) 3,126	
Remarks Fuel on hand= 2234 gallons, fuel used 2198 gallons. Ran boiler 24 hours. Air package 23 hours. Daily mud loss 350 BBLs.								Depth Start (TVD) (ftKB) 2,016		Depth End (TVD) (ftKB) 3,123	
Weather Cloudy		Temperature (°F) 19.0		Road Condition Snow.		Hole Condition Seeping		Target Formation CR-6		Target Depth (ftKB) 7,400	
Last Casing Set								Daily Contacts			
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Job Contact Frank Doherty Marsh K. Wing		Mobile 970-361-3297 505-947-3660	
Time Log								Rigs			
Start Time	End Time	Dur (hrs)	Operation		Comment		Contractor Patterson / UTI		Rig Number 779		
06:00	09:30	3.50	Drilling		Drill with rotary and slides from 2018' to 2208'. Average ROP 54 ft/hr, 296 GPM, 500 CFM, RPM 60, bit wt 25-30k.		Mud Pumps				
							# 1, MAXUM, M-1000				
							Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00
							Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083		
							Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)
							# 2, BOMCO, F-1000				
							Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00
							Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083		
							Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)
Mud Checks								Mud Additive Amounts			
Type Dap/LSND	Time 11:00	Depth (ftKB) 2,290.0	Density (lb/gal) 8.50	Vis (s/qt) 27	PV Calc (cp)	Yield Point (lb/100ft²) 622.0		Description Citric Acid		Consumed 2.0	Daily Cost 337.48
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH 11.0	Solids (%) 1.0		Description DAP		Consumed 13.0	Daily Cost 299.00
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)		Description Engineer		Consumed 1.0	Daily Cost 375.00
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)		Description TAX		Consumed 1.0	Daily Cost 60.00	
Air Data								Job Supplies			
2/12/2012 06:00								Diesel Fuel, gal us			
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		Supply Item Description Diesel Fuel		Unit Label gal us	
500.00								Total Received 34,882.0		Total Consumed 32,155.0	Total Returned
Corrosion Inhibitor Injected in 24hr Period								Diesel Fuel Consumption			
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)		Date Consumed					
						1/31/2012 650.0					
Drill Strings								2/1/2012 1,028.0			
BHA #2, Steerable								2/2/2012 1,170.0			
Bit Run	Drill Bit	IADC Bit Dull		TFA (incl Noz) (in²)		2/3/2012 1,731.0					
2	7 7/8in, FH121B, PT3547	1-2-SD-G-E-IN--BHA		0.59		2/4/2012 925.0					
Nozzles (/32")		String Length (ft)		String Wt (1000lbf)		BHA ROP (ft...)		2/5/2012 923.0			
16/16/16		3,946.76				38.9		2/6/2012 819.0			
Drill String Components								2/7/2012 982.0			
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	2/8/2012 945.0	
1	7 7/8 Bit	7 7/8	1.00							2/9/2012 1,609.0	
1	Mud Motor	6 3/4	31.59							2/10/2012 1,383.0	
1	NMDC	6 1/4	31.12							2/11/2012 1,063.0	
1	Gap Sub	7 7/8	5.56							2/12/2012 1,621.0	
2	6.25 DC	6 1/2	59.85							2/13/2012 2,198.0	
20	HWDP	4 1/2	613.29							2/14/2012 2,387.0	
100	Drill pipe	4 1/2	3,163.35							2/15/2012 1,874.0	
1	Kelly	4 1/2	40.00							2/16/2012 2,370.0	
Drilling Parameters								2/17/2012 2,676.0			
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)		2/18/2012 2,263.0		
Sidetrack 1	2,018.0	3,126.0	2,153.00	22.50	54.50	49.2	200		2/19/2012 1,564.0		
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq		2/20/2012 1,333.0		
30	60	750.0	94,000	98,000	86,000				2/20/2012 641.0		
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...			
55											
Deviation Surveys											
Teledrift survey											
Azim...	Date	Description		EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...			
	2/1/2012	Teledrift survey									

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Well Name: LC TRIBAL 15-26-56

Report Date: 2/13/2012

Report #: 17, DFS: 12.1

Depth Progress: 1,108

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Deviation Surveys

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
2,473.00	1.34						

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
2,063.00	1.01	239.75	2,060.53	40.36	-37.35	48.59	0.33
2,158.00	1.05	234.30	2,155.52	39.43	-38.78	49.63	0.11
2,253.00	0.92	233.14	2,250.50	38.46	-40.10	50.56	0.14
2,349.00	1.19	236.32	2,346.48	37.45	-41.54	51.58	0.29
2,444.00	1.41	225.34	2,441.46	36.08	-43.19	52.69	0.35
2,538.00	1.01	231.05	2,535.44	34.75	-44.66	53.64	0.44
2,633.00	1.23	222.79	2,630.42	33.47	-46.01	54.48	0.29
2,728.00	1.36	228.68	2,725.40	31.98	-47.54	55.44	0.20
2,823.00	1.58	222.70	2,820.37	30.27	-49.28	56.52	0.28
2,918.00	1.67	237.82	2,915.33	28.57	-51.34	57.90	0.46
3,014.00	0.22	226.21	3,011.31	27.70	-52.66	58.85	1.52
3,108.00	0.26	178.31	3,105.31	27.36	-52.78	58.86	0.21



Berry Daily Drilling Report

Report Date: 2/14/2012

Report #: 18, DFS: 13.1

Depth Progress: 820

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount																																															
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 61,144		Cum Cost To Date 718,387																																															
Operations at Report Time Drilling 7 7/8 production hole.				Operations Next 24 Hours Trip for bit lay down dir tools. Drill.				Daily Mud Cost 769		Mud Additive Cost To Date 20,899																																															
Operations Summary Drill from 3126' to 3315', service rig, circulate, drill from 3315' to 3590', circulate, drill from 3590' to 3946'.								Depth Start (ftKB) 3,126		Depth End (ftKB) 3,946																																															
Remarks Fuel on hand=6846 gallons, fuel used 2387 gallons. Recieved 7000 gallons. Ran boiler 24 hours. Daily mud loss 400 BBLs. Total mud loss 750 BBLs.								Depth Start (TVD) (ftKB) 3,123		Depth End (TVD) (ftKB) 3,943																																															
Weather Snow.		Temperature (°F) 23.0		Road Condition Snow.		Hole Condition Seeping		Target Formation CR-6		Target Depth (ftKB) 7,400																																															
Last Casing Set								Daily Contacts																																																	
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Job Contact Frank Doherty Marsh K. Wing		Mobile 970-361-3297 505-947-3660																																															
Time Log								Rigs																																																	
Start Time	End Time	Dur (hrs)	Operation		Comment																																																				
06:00	10:30	4.50	Drilling		Drill from 3126' to 3315'. Average ROP 42 ft/hr. 284 GPM, 1400 CFM, Bit wt.30-35 K, RPM 60.																																																				
10:30	11:30	1.00	Lubricate Rig		Service air compressor and rig.																																																				
11:30	12:00	0.50	Condition Mud & Circulate		Circulate at 50 spm and 1400 CFM to establish full returns. (lost 250 BBLs)																																																				
12:00	20:00	8.00	Drilling		Drill from 3315' to 3590'. 280 GPM, 1100 CFM. Lost complete returns at 3590'.																																																				
20:00	20:30	0.50	Condition Mud & Circulate		Circulate at 50 spm and 1400 CFM to establish full returns. (lost 150 BBLs)																																																				
20:30	06:00	9.50	Drilling		Drilling at 3590' to 3946'. 280 GPM and 800 CFM. No mud losses.																																																				
Mud Checks								Mud Pumps																																																	
Type Dap/Lsnd	Time 13:00	Depth (ftKB) 3,314.0	Density (lb/gal) 8.50	Vis (s/qt) 27	PV Calc (cp)	Yield Point (lb/100ft²)																																																			
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH 10.7	Solids (%) 1.0																																																			
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%) 99.0	Chlorides (mg/L) 1,500.000	Calcium (mg/L) 20.000	KCL (%)	Electric Stab (V)																																																			
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl) 250.0	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl) 678.0																																																				
Air Data								# 1, MAXUM, M-1000																																																	
2/13/2012 06:00		Parasite ACFM (ft³/min) 1,400.00		ECD Bit (lb/gal)		ECD Parasite (lb/gal)																																																			
Corrosion Inhibitor Injected in 24hr Period								# 2, BOMCO, F-1000																																																	
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)																																																					
Drill Strings								Mud Additive Amounts																																																	
BHA #2, Steerable		IADC Bit Dull		TFA (incl Noz) (in²)																																																					
Bit Run 2	Drill Bit 7 7/8in, FH121B, PT3547	1-2-SD-G-E-IN--BHA		0.59																																																					
Nozzles (/32") 16/16/16		String Length (ft) 3,946.76		String Wt (1000lbft) 38.9		BHA ROP (ft...)																																																			
Drill String Components								Job Supplies																																																	
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN																																															
1	7 7/8 Bit	7 7/8	1.00																																																						
1	Mud Motor	6 3/4	31.59																																																						
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Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)																																																		
Sidetrack 1	3,126.0	3,946.0	2,973.00	22.00	76.50	37.3	280																																																		
WOB (1000lbft)	RPM (rpm)	SPP (psi)	Rot HL (1000lbft)	PU HL (1000lbft)	SO HL (1000lbft)	Drilling Torque	Off Btm Tq																																																		
35	60	800.0	100,000	110,000	97,000																																																				
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...																																																	
	55																																																								
								Diesel Fuel Consumption <table border="1"> <thead> <tr> <th>Date</th> <th>Consumed</th> </tr> </thead> <tbody> <tr><td>1/31/2012</td><td>650.0</td></tr> <tr><td>2/1/2012</td><td>1,028.0</td></tr> <tr><td>2/2/2012</td><td>1,170.0</td></tr> <tr><td>2/3/2012</td><td>1,731.0</td></tr> <tr><td>2/4/2012</td><td>925.0</td></tr> <tr><td>2/5/2012</td><td>923.0</td></tr> <tr><td>2/6/2012</td><td>819.0</td></tr> <tr><td>2/7/2012</td><td>982.0</td></tr> <tr><td>2/8/2012</td><td>945.0</td></tr> <tr><td>2/9/2012</td><td>1,609.0</td></tr> <tr><td>2/10/2012</td><td>1,383.0</td></tr> <tr><td>2/11/2012</td><td>1,063.0</td></tr> <tr><td>2/12/2012</td><td>1,621.0</td></tr> <tr><td>2/13/2012</td><td>2,198.0</td></tr> <tr><td>2/14/2012</td><td>2,387.0</td></tr> <tr><td>2/15/2012</td><td>1,874.0</td></tr> <tr><td>2/16/2012</td><td>2,370.0</td></tr> <tr><td>2/17/2012</td><td>2,676.0</td></tr> <tr><td>2/18/2012</td><td>2,263.0</td></tr> <tr><td>2/19/2012</td><td>1,564.0</td></tr> <tr><td>2/20/2012</td><td>1,333.0</td></tr> <tr><td>2/20/2012</td><td>641.0</td></tr> </tbody> </table>				Date	Consumed	1/31/2012	650.0	2/1/2012	1,028.0	2/2/2012	1,170.0	2/3/2012	1,731.0	2/4/2012	925.0	2/5/2012	923.0	2/6/2012	819.0	2/7/2012	982.0	2/8/2012	945.0	2/9/2012	1,609.0	2/10/2012	1,383.0	2/11/2012	1,063.0	2/12/2012	1,621.0	2/13/2012	2,198.0	2/14/2012	2,387.0	2/15/2012	1,874.0	2/16/2012	2,370.0	2/17/2012	2,676.0	2/18/2012	2,263.0	2/19/2012	1,564.0	2/20/2012	1,333.0	2/20/2012	641.0
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RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Report Date: 2/14/2012

Report #: 18, DFS: 13.1

Depth Progress: 820

Well Name: LC TRIBAL 15-26-56

Deviation Surveys

Teledrift survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/1/2012	Teledrift survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
3,202.00	0.79	259.53	3,199.31	27.03	-53.41	59.34	0.84
3,297.00	0.79	257.68	3,294.30	26.77	-54.70	60.47	0.03
3,392.00	0.75	230.26	3,389.29	26.24	-55.81	61.35	0.39
3,487.00	0.83	232.98	3,484.28	25.42	-56.84	62.05	0.09
3,582.00	1.58	220.68	3,579.26	24.02	-58.24	62.91	0.83
3,644.00	0.44	188.95	3,641.25	23.13	-58.84	63.18	1.98
3,738.00	1.19	216.37	3,735.24	21.99	-59.47	63.40	0.88
3,833.00	1.32	232.02	3,830.22	20.52	-60.92	64.28	0.38
3,928.00	0.40	272.36	3,925.21	19.86	-62.11	65.19	1.10



Berry Daily Drilling Report

Report Date: 2/15/2012

Report #: 19, DFS: 14.1

Depth Progress: 189

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 34,273		Cum Cost To Date 752,660	
Operations at Report Time Drilling 7 7/8 production hole.				Operations Next 24 Hours Drill Ahead.				Daily Mud Cost 1,224		Mud Additive Cost To Date 22,123	
Operations Summary Drill from 3946' to 4105', circulate, trip out, I/D dir tools, TIH to shoe, cut off drill line, trip in to 2000', fill pipe and circulate, W&R 70' to bottom. Drill from 4105' to 4294'. Remarks Fuel on hand=4972 gallons, fuel used 1874 gallons. Ran boiler 24 hours. Air package on hole. Daily mud loss 500 BBLs. Total mud loss 1250 BBLs.								Depth Start (ftKB) 4,105		Depth End (ftKB) 4,294	
								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
								Target Formation CR-6		Target Depth (ftKB) 7,400	
Weather Cold		Temperature (°F) 18.0		Road Condition Snow.		Hole Condition Seeping		Daily Contacts			
Last Casing Set								Job Contact		Mobile	
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Frank Doherty		970-361-3297	
Rigs								Marsh K. Wing		505-947-3660	
								Contractor Patterson / UTI		Rig Number 779	
Time Log								Mud Pumps			
Start Time	End Time	Dur (hrs)	Operation		Comment						
06:00	10:00	4.00	Drilling		Drill from 3946' to 4105'. Average ROP 40 ft/hr. 295 GPM with 800 CFM. 35k bit wt, RPM 60.						
10:00	11:30	1.50	Condition Mud & Circulate		Circulate 2-Hi-Vis/LCM sweeps to surface. Circulate hole clean. (lost 150 bbls)						
11:30	12:00	0.50	Miscellaneous		Winterize kelly and stand pipe.						
12:00	15:30	3.50	Trips		Trip out to change bottom hole assembly.						
15:30	17:00	1.50	Directional Work		Lay down directional tools.						
17:00	19:30	2.50	Trips		Trip in hole to shoe. (Pick up 2-more drill collars and IBS)						
19:30	21:00	1.50	Cut Off Drilling Line		Cut off drill line.						
21:00	22:30	1.50	Trips		Trip in hole. Break circulation at 2000'.						
22:30	23:30	1.00	Condition Mud & Circulate		Circulate. Stage in hole. Lost 150 bbls.)						
23:30	00:30	1.00	Trips		Finish trip in hole						
00:30	01:30	1.00	Condition Mud & Circulate		Fill pipe. Circulate. (lost 200 bbls)						
01:30	02:00	0.50	Reaming		Wash and ream 70' to bottom. (10' of fill)						
02:00	06:00	4.00	Drilling		Drill from 4105' to 4294'. Bit wt 15K, RPM 60, 280 GPM, 800 CFM.						
Mud Checks											
Type Dap/LSND	Time 09:00	Depth (ftKB) 4,105.0	Density (lb/gal) 8.45	Vis (s/qt) 27	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH 9.8	Solids (%) 1.0					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%) 99.0	Chlorides (mg/L) 1,700.000	Calcium (mg/L) 0.000	KCL (%)	Electric Stab (V)					
CEC for Cuttings		Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl) 721.0					
Air Data											
2/14/2012 06:00											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min) 800.00		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)					
Drill Strings											
BHA #3, Slick IBS #2											
Bit Run 3	Drill Bit 7 7/8in, FX65M , 11522611			IADC Bit Dull 2-2-CT-G-X-IN--TD			TFA (incl Noz) (in²) 1.18				
Nozzles (/32") 16/16/16/16/16/16				String Length (ft) 7,455.29		String Wt (1000lb) 55.4		BHA ROP (ft...)			
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
1	7 7/8 Bit	7 7/8	1.00								
1	Mud Motor 165 HP 7/8 3.3 Stage .16 RPG	6 1/4	35.44	7.8	2.9	0.170	7.08	200	500		
1	IBS	6 1/4	4.24								
4	6.25 DC	6 1/2	119.74								
20	HWDP	4 1/2	613.29								

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Well Name: LC TRIBAL 15-26-56

Report Date: 2/15/2012

Report #: 19, DFS: 14.1

Depth Progress: 189

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
195	Drill pipe	4 1/2	6,646.58							
1	Kelly	4 1/2	34.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Sidetrack 1	4,105.0	4,294.0	189.00	4.00	4.00	47.2	280	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
15	55	600.0	120,000	140,000	110,000			
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...
	65							

Deviation Surveys

Teledrift survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVD Tie In (ft...
	2/1/2012	Teledrift survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 2/16/2012

Report #: 20, DFS: 15.1

Depth Progress: 1,202

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 40,048		Cum Cost To Date 792,708	
Operations at Report Time Drilling 7 7/8 production hole.				Operations Next 24 Hours Drill Ahead.				Daily Mud Cost 1,381		Mud Additive Cost To Date 23,504	
Operations Summary Drill from 4294' to 4610, service rig, circulate, drill from 4610' to 5496'.								Depth Start (ftKB) 4,294		Depth End (ftKB) 5,496	
Remarks Fuel on hand=2602 gallons, fuel used 2370 gallons. Ran boiler 24 hours Daily mud loss 550 BBLS. Totaol mud loss 1800 BBLS..								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
Weather Clear		Temperature (°F) 17.0		Road Condition Snow.		Hole Condition Seeping		Target Formation CR-6		Target Depth (ftKB) 7,400	
Last Casing Set								Daily Contacts			
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Job Contact Frank Doherty Chad D. Beath		Mobile 970-361-3297 866-910-9236	
Time Log								Rigs			
Start Time	End Time	Dur (hrs)	Operation		Comment						
06:00	13:00	7.00	Drilling		Drill from 4294' to 4610. Average ROP 45 ft/hr. Bit wt 18k, RPM 60, GPM 315, CFM 800.(lost 150 bbls.)						
13:00	13:30	0.50	Lubricate Rig		Service rig. Inspect and tighten drivelines. Service air compressor and booster.						
13:30	14:30	1.00	Condition Mud & Circulate		Circulate to re-gain circulation. (lost 200 BBLS.)						
14:30	06:00	15.50	Drilling		Drill from 4610' to 5496'. Average ROP 57 ft/hr. Bit wt 18K, RPM 60, GPM 315, 900 CFM. (Lost 200 BBLS).						
Mud Checks								Mud Pumps			
Type Dap/LSND	Time 09:00	Depth (ftKB) 4,420.0	Density (lb/gal) 8.50	Vis (s/qt) 27	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH 10.0	Solids (%) 1.0					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L) 1,250.000	Calcium (mg/L) 0.000	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl) 721.0						
Air Data								# 2, BOMCO, F-1000			
Parasite ACFM (ft³/min) 800.00		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period								# 1, MAXUM, M-1000			
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
Drill Strings								Mud Additive Amounts			
BHA #3, Slick IBS #2								Description Consumed Daily Cost			
Bit Run 3	Drill Bit 7 7/8in, FX65M , 11522611	IADC Bit Dull 2-2-CT-G-X-IN--TD		TFA (incl Noz) (in²) 1.18		Chemseal 36.0		Citric Acid 3.0		DAP 2.0	
Nozzles (/32") 16/16/16/16/16/16		String Length (ft) 7,455.29		String Wt (1000lb) 55.4		Engineer 1.0		TAX 1.0		375.00 60.00	
Drill String Components								Job Supplies			
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	Unit Label gal us	
1	7 7/8 Bit	7 7/8	1.00							Diesel Fuel, gal us	
1	Mud Motor 165 HP 7/8 3.3 Stage .16 RPG	6 1/4	35.44	7.8	2.9	0.170	7.08	200	500	Supply Item Description Diesel Fuel	
1	IBS	6 1/4	4.24							Total Received 34,882.0	
4	6.25 DC	6 1/2	119.74							Total Consumed 32,155.0	
20	HWDP	4 1/2	613.29							Total Returned	
195	Drill pipe	4 1/2	6,646.58							Diesel Fuel Consumption	
1	Kelly	4 1/2	34.00							Date Consumed	
Drilling Parameters								2/31/2012 650.0			
Wellbore Sidetrack 1	Start (ftKB) 4,294.0	Depth End (ftKB) 5,496.0	Cum Depth (ft) 1,391.00	Drill Time (hrs) 22.50	Cum Drill Time ... 26.50	Int ROP (ft/hr) 53.4	Flow Rate (gpm) 290	2/1/2012 1,028.0			
WOB (1000lb) 18	RPM (rpm) 55	SPF (psi) 700.0	Rot HL (1000lb) 138,000	PU HL (1000lb) 150,000	SO HL (1000lb) 120,000	Drilling Torque	Off Btm Tq	2/2/2012 1,170.0			
Q (g inj) (ft³/...)	Motor RPM (rpm) 70	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...	2/3/2012 1,731.0		
								2/4/2012 925.0			
								2/5/2012 923.0			
								2/6/2012 819.0			
								2/7/2012 982.0			
								2/8/2012 945.0			
								2/9/2012 1,609.0			
								2/10/2012 1,383.0			
								2/11/2012 1,063.0			
								2/12/2012 1,621.0			
								2/13/2012 2,198.0			
								2/14/2012 2,387.0			
								2/15/2012 1,874.0			
								2/16/2012 2,370.0			
								2/17/2012 2,676.0			
								2/18/2012 2,263.0			
								2/19/2012 1,564.0			
								2/20/2012 1,333.0			
								2/20/2012 641.0			

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Berry Daily Drilling Report

Well Name: LC TRIBAL 15-26-56

Report Date: 2/16/2012

Report #: 20, DFS: 15.1

Depth Progress: 1,202

Deviation Surveys

Teledrift survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NS Tie In ...	TVD Tie In (ft...
	2/1/2012	Teledrift survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NS Tie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NS Tie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 2/17/2012

Report #: 21, DFS: 16.1

Depth Progress: 1,490

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 47,606		Cum Cost To Date 840,314	
Operations at Report Time Drilling 7 7/8 production hole.				Operations Next 24 Hours Trip out, log, TIH, LDDP.				Daily Mud Cost 1,577		Mud Additive Cost To Date 25,081	
Operations Summary Drill from 5496' to 6986'.								Depth Start (ftKB) 5,496		Depth End (ftKB) 6,986	
Remarks Fuel on hand=4028 gallons, fuel used 2676 gallons. Recieved 4100 gallons. Ran boiler 24 hours. Daily mud loss 500 BBLs. Total mud loss 2300 BBLs.								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
Weather Clear		Temperature (°F) 18.0		Road Condition Snow.		Hole Condition Seeping		Target Formation CR-6		Target Depth (ftKB) 7,400	
Last Casing Set								Daily Contacts			
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Job Contact Frank Doherty Chad D. Beath		Mobile 970-361-3297 866-910-9236	
Time Log								Rigs			
Start Time	End Time	Dur (hrs)	Operation		Comment						
06:00	06:00	24.00	Drilling		Drill from 5496' to 6986'. Average ROP 62 ft/hr. bit wt 15-20K, RPM 60, GPM 349, CFM 800-1200.						
Mud Checks								Mud Pumps			
Type Dap/LSND	Time 08:00	Depth (ftKB) 5,700.0	Density (lb/gal) 8.50	Vis (s/qt) 27	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100ft³)	Gel (10m) (lb/100ft³)	Gel (30m) (lb/100ft³)	Filtrate (mL/30min)	Filter Cake (/32")	pH 8.5	Solids (%) 1.0					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%) 99.0	Chlorides (mg/L) 800.000	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl) 300.0	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
Air Data								# 2, BOMCO, F-1000			
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min) 1,100.00		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period								Mud Additive Amounts			
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
Drill Strings								Job Supplies			
BHA #3, Slick IBS #2								Diesel Fuel, gal us			
Bit Run 3	Drill Bit 7 7/8in, FX65M , 11522611			IADC Bit Dull 2-2-CT-G-X-IN--TD			TFA (incl Noz) (in²) 1.18		Supply Item Description Diesel Fuel		
Nozzles (/32") 16/16/16/16/16/16				String Length (ft) 7,455.29		String Wt (1000lb) 55.4		BHA ROP (ft...)		Unit Label gal us	
Drill String Components								Total Received 34,882.0		Total Consumed 32,155.0	
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	Total Returned	
1	7 7/8 Bit	7 7/8	1.00								
1	Mud Motor 165 HP 7/8 3.3 Stage .16 RPG	6 1/4	35.44	7.8	2.9	0.170	7.08	200	500		
1	IBS	6 1/4	4.24								
4	6.25 DC	6 1/2	119.74								
20	HWDP	4 1/2	613.29								
195	Drill pipe	4 1/2	6,646.58								
1	Kelly	4 1/2	34.00								
Drilling Parameters								Diesel Fuel Consumption			
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
Sidetrack 1	5,496.0	6,986.0	2,881.00	24.00	50.50	62.1	315				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
18	55	750.0	172,000	182,000	160,000						
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...			
	75										
Deviation Surveys								2/17/2012			
Teledrift survey								2/18/2012			
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVD Tie In (ft...)		
	2/1/2012	Teledrift survey									
Survey Data								2/19/2012			
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				
2/20/2012								2/20/2012			
								641.0			

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Berry Daily Drilling Report

Well Name: LC TRIBAL 15-26-56

Report Date: 2/17/2012

Report #: 21, DFS: 16.1

Depth Progress: 1,490

Deviation Surveys

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 2/18/2012

Report #: 22, DFS: 17.1

Depth Progress: 469

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 30,761		Cum Cost To Date 871,075	
Operations at Report Time Rig up Halliburton Loggers.				Operations Next 24 Hours Log, TIH, circulate, LDDP, run casing.				Daily Mud Cost 1,301		Mud Additive Cost To Date 26,382	
Operations Summary Drill from 6986' to 7455'. Circulate, short trip, work pipe, circulate, drop survey, trip out for logs, lay down mud motor and IBS.								Depth Start (ftKB) 6,986		Depth End (ftKB) 7,455	
Remarks Fuel on hand=1765 Gallons, fuel used 2263 gallons. Ran boiler 24 hours. Daily mud loss 450 BBLs. Total mud loss 2700 BBLs.								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
Weather Clear		Temperature (°F) 17.0		Road Condition Snow.		Hole Condition Seeping		Target Formation CR-6		Target Depth (ftKB) 7,400	
Last Casing Set								Daily Contacts			
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Job Contact Frank Doherty		Mobile 970-361-3297	
Time Log								Contractor Patterson / UTI		Rig Number 779	
Start Time	End Time	Dur (hrs)	Operation		Comment						
06:00	16:00	10.00	Drilling		Drill from 6986' to 7455'. Average ROP 47 ft/hr. Bit wt 20K, RPM 60, GPM 315, CFM 900. (TD@16:15) (lost 150 BBLs)						
16:00	17:30	1.50	Condition Mud & Circulate		Circulate 2- Hi-Viscosity/ LCM sweeps to surface.						
17:30	18:00	0.50	Miscellaneous		Winterize kelly and stand pipe. Install elevators.						
18:00	21:30	3.50	Trips		Short trip 40 stands to 4885'. (6' of fill).						
21:30	22:30	1.00	Miscellaneous		Work pipe waiting for flow with 70 SPM and 1100 CFM. (Lost 150 BBLs)						
22:30	00:00	1.50	Condition Mud & Circulate		Circulate Hi-Vis LCM sweep to surface. (9' of fill)						
00:00	06:00	6.00	Trips		Trip out for logs. Lay down mud motor and IBS. (Tight at 1098')						
Mud Checks								Mud Additive Amounts			
Type Dap/LSND	Time 09:00	Depth (ftKB) 7,194.0	Density (lb/gal) 8.50	Vis (s/qt) 27	PV Calc (cp)	Yield Point (lb/100ft²)		Description		Consumed	Daily Cost
Gel (10s) (lb/100ft²)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)		Anco gel		27.0	179.55
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)		Chemseal		3.0	32.85
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)			DAP		22.0	506.00
								Engineer		1.0	375.00
								Sawdust		36.0	147.60
								TAX		1.0	60.00
Air Data								Job Supplies			
2/17/2012 06:00								Diesel Fuel, gal us			
Parasite ACFM (ft³/min) 800.00								Supply Item Description Diesel Fuel		Unit Label gal us	
Drillpipe ACFM (ft³/min) 800.00								Total Received 34,882.0		Total Consumed 32,155.0	
ECD Bit (lb/gal)								Total Returned			
ECD Parasite (lb/gal)											
Corrosion Inhibitor Injected in 24hr Period								Diesel Fuel Consumption			
gls Injected down Parasite (gal)				gls Injected in Mud (gal)				Date		Consumed	
								1/31/2012		650.0	
								2/1/2012		1,028.0	
								2/2/2012		1,170.0	
								2/3/2012		1,731.0	
								2/4/2012		925.0	
								2/5/2012		923.0	
								2/6/2012		819.0	
								2/7/2012		982.0	
								2/8/2012		945.0	
								2/9/2012		1,609.0	
								2/10/2012		1,383.0	
								2/11/2012		1,063.0	
								2/12/2012		1,621.0	
								2/13/2012		2,198.0	
								2/14/2012		2,387.0	
								2/15/2012		1,874.0	
								2/16/2012		2,370.0	
								2/17/2012		2,676.0	
								2/18/2012		2,263.0	
								2/19/2012		1,564.0	
								2/20/2012		1,333.0	
								2/20/2012		641.0	
Drill Strings											
BHA #3, Slick IBS #2											
Bit Run 3	Drill Bit 7 7/8in, FX65M , 11522611			IADC Bit Dull 2-2-CT-G-X-IN--TD			TFA (incl Noz) (in²) 1.18				
Nozzles (/32") 16/16/16/16/16				String Length (ft) 7,455.29		String Wt (1000lb) 55.4		BHA ROP (ft...)			
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
1	7 7/8 Bit	7 7/8	1.00								
1	Mud Motor 165 HP 7/8 3.3 Stage .16 RPG	6 1/4	35.44	7.8	2.9	0.170	7.08	200	500		
1	IBS	6 1/4	4.24								
4	6.25 DC	6 1/2	119.74								
20	HWDP	4 1/2	613.29								
195	Drill pipe	4 1/2	6,646.58								
1	Kelly	4 1/2	34.00								

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Berry Daily Drilling Report

Report Date: 2/18/2012

Report #: 22, DFS: 17.1

Depth Progress: 469

Well Name: LC TRIBAL 15-26-56

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Sidetrack 1	6,986.0	7,455.0	3,350.00	10.00	60.50	46.9	315
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
18	55	750.0	172,000	182,000	160,000		
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)
	75						Q (g return) ...

Deviation Surveys

Teledrift survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/1/2012	Teledrift survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 2/19/2012

Report #: 23, DFS: 18.1

Depth Progress: 0

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount	
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 60,703		Cum Cost To Date 931,778	
Operations at Report Time Breaking kelly.				Operations Next 24 Hours Finish laying down drill string, run casing and cement.				Daily Mud Cost 386		Mud Additive Cost To Date 26,768	
Operations Summary Logging, TIH, Circulate, TIH. W&R, Circulate. LDDP.								Depth Start (ftKB) 7,455		Depth End (ftKB) 7,455	
Remarks Fuel on hand=4701 gallons, fuel used 1564 gallons. Recieved 4500 gallons. Ran boiler 24 hours. Daily mud loss 250 BBLs. Total mud loss 2950 BBLs.								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
Weather Clear		Temperature (°F) 18.0		Road Condition Snow.		Hole Condition Seeping		Target Formation CR-6		Target Depth (ftKB) 7,400	
Last Casing Set								Daily Contacts			
Casing Description Surface		Set Depth (ftKB) 1,037		OD (in) 8 5/8		Comment Pre-set Leon Ross		Job Contact		Mobile	
								Frank Doherty		970-361-3297	
								Chad D. Beath		866-910-9236	
Time Log								Rigs			
Start Time	End Time	Dur (hrs)	Operation		Comment						
06:00	12:00	6.00	Wire Line Logs		Held PJSM with Halliburton Loggers. Rig up logging equipment and run Triple Combo Logs. Rig down logging equipment. (Loggers Depth 7439' Drillers depth 7455').						
12:00	15:30	3.50	Trips		Trip in hole. Fill pipe at 3700'.						
15:30	16:30	1.00	Condition Mud & Circulate		Circulate with 280 GPM and 1000 CFM. (lost 100 BBLs)						
16:30	19:30	3.00	Trips		Trip in hole.						
19:30	21:00	1.50	Reaming		Wash and ream 70' to bottom. (40' of fill)						
21:00	22:30	1.50	Condition Mud & Circulate		Circulate with 280 GPM and 1100 CFM. (lost 150 BBLs)						
22:30	01:30	3.00	LD Drillpipe		Lay down drill string.						
01:30	02:30	1.00	Condition Mud & Circulate		Kelly up and circulate gas out.						
02:30	06:00	3.50	LD Drillpipe		Lay down drill string. Break kelly.						
Mud Checks								Mud Additive Amounts			
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Dap/LSND	09:00	7,455.0	8.40	27							
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
						1.0					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
		99.0	800.000	0.000							
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
		250.0			959.0						
Air Data								Diesel Fuel Consumption			
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
		1,000.00									
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
Drill Strings											
Bit Run	Drill Bit			IADC Bit Dull			TFA (incl Noz) (in²)				
Nozzles (/32")				String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)			
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...			
Deviation Surveys											
Teledrift survey											
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVD Tie In (ft...)		
	2/1/2012	Teledrift survey									

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Report Date: 2/19/2012

Report #: 23, DFS: 18.1

Depth Progress: 0

Well Name: LC TRIBAL 15-26-56

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Deviation Surveys**Wireline survey**

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 2/20/2012

Report #: 24, DFS: 19.1

Depth Progress: 0

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount			
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 207,217		Cum Cost To Date 1,138,995			
Operations at Report Time Tear down. Winterize rig equipment.				Operations Next 24 Hours Tear down and prepare rig for trucks.				Daily Mud Cost		Mud Additive Cost To Date 26,768			
Operations Summary Lay down BHA, run casing, fill pipe wash casing to bottom, circulate, cement, nipple down BOPE, set slips, rig down.								Depth Start (ftKB) 7,455		Depth End (ftKB) 7,455			
Remarks Fuel on hand=3368 gallons, fuel used 1333 gallons. Ran boiler 24 hours.								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)			
Weather Clear		Temperature (°F) 12.0		Road Condition Snow.		Hole Condition Cased		Target Formation CR-6		Target Depth (ftKB) 7,400			
Last Casing Set								Daily Contacts					
Casing Description Production		Set Depth (ftKB) 7,430		OD (in) 5 1/2		Comment		Job Contact		Mobile			
								Frank Doherty		970-361-3297			
								Chad D. Beath		866-910-9236			
Time Log								Rigs					
Start Time	End Time	Dur (hrs)	Operation		Comment		Contractor Patterson / UTI		Rig Number 779				
06:00	07:00	1.00	LD Drillpipe		Lay down BHA		Mud Pumps						
07:00	09:00	2.00	Miscellaneous		Held PJSM with American casing crew. Rig up casing equipment.		# 1, MAXUM, M-1000						
09:00	17:00	8.00	Run Casing & Cement		Run 198 joints of 5 1/2", 17.00 #, N-80 casing to a depth of 7430'. (fill pipe at 1000' and 3800')		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in)		
17:00	19:00	2.00	Condition Mud & Circulate		Install circulating swedge and wash from 7390' to 7430'. With 280 GPM and 900 CFM. (65' of fill) Pump 80 BBL Hi-Vis sweep. Rig down casing equipment.		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083				
19:00	21:00	2.00	Condition Mud & Circulate		Circulate while moving pipe racks, tubulars and catwalk to fit water trucks, bulk cement trucks and pump truck.		Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)		
21:00	23:30	2.50	Run Casing & Cement		Held PJSM with ProPetro Cementers. Rig up cementing equipment and pressure test lines to 2500 psi. Pump 20 bbls mud flush. Lead cement 11.0 ppg, 250 sks (170 bbls), yield 3.82, 23 gal/sk, 16% gel, 10#/sk gilsonite, 3#/sk GR-3, 3% salt, (BWOC) 1/4#/sk flocele. Tail cement 13.1 ppg, 585 sks, (177 bbls) yield 1.70, 7.7 gal/sk, 65% G cement, 35% POZ, 6% gel, 10# gilsonite, 2% CD-133, 2% CFL-175, 10% salt (BWOC). 1/4#/sk flocele. Drop plug, displace with 172 bbls 2% KCL. FCP=1300, bump plug 500 psi over @ 23:13 hr., Floats held. Lost returns during displacement, no cement to surface.		# 2, BOMCO, F-1000		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in)
23:30	00:00	0.50	Run Casing & Cement		Rig down cementing equipment.		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083				
00:00	04:00	4.00	NU/ND BOP		Nipple down BOP equipment. Remove flowline and raise BOP stack.		Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)		
04:00	05:00	1.00	Miscellaneous		Set casing slips in tension with 70,000. Lay down landing joint.		Mud Additive Amounts						
05:00	06:00	1.00	Rig Up & Tear Down		Winterize water system and both mud pumps.		Description Consumed Daily Cost						
							Job Supplies						
							Diesel Fuel, gal us						
							Supply Item Description Unit Label						
							Diesel Fuel gal us						
							Total Received 34,882.0		Total Consumed 32,155.0		Total Returned		
							Diesel Fuel Consumption						
							Date		Consumed				
							1/31/2012		650.0				
							2/1/2012		1,028.0				
							2/2/2012		1,170.0				
							2/3/2012		1,731.0				
							2/4/2012		925.0				
							2/5/2012		923.0				
							2/6/2012		819.0				
							2/7/2012		982.0				
							2/8/2012		945.0				
							2/9/2012		1,609.0				
							2/10/2012		1,383.0				
							2/11/2012		1,063.0				
							2/12/2012		1,621.0				
							2/13/2012		2,198.0				
							2/14/2012		2,387.0				
							2/15/2012		1,874.0				
							2/16/2012		2,370.0				
							2/17/2012		2,676.0				
							2/18/2012		2,263.0				
							2/19/2012		1,564.0				
							2/20/2012		1,333.0				
							2/20/2012		641.0				
Mud Checks													
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)							
Gel (10s) (lbf/100ft²)	Gel (10m) (lbf/100ft²)	Gel (30m) (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)							
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)							
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)								
Air Data													
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)										
Corrosion Inhibitor Injected in 24hr Period													
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)									



Berry Daily Drilling Report

Well Name: LC TRIBAL 15-26-56

Report Date: 2/20/2012

Report #: 24, DFS: 19.1

Depth Progress: 0

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...

Deviation Surveys

Teledrift survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/1/2012	Teledrift survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Wireline survey

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/2/2012	Wireline survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	2/11/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 2/21/2012

Report #: 25, DFS: 19.4

Depth Progress: 0

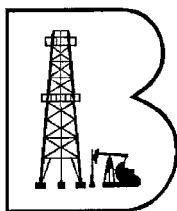
Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000		Surface Legal Location SWSE Sec 26 T5S-R6W		Spud Date Notice 1/11/2012		APD State Utah		AFE Number C12 032009		Total AFE Amount			
Spud Date 2/1/2012 3:30:00 AM		Rig Release Date 2/20/2012 12:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,951		Daily Cost 225,334		Cum Cost To Date 1,364,329			
Operations at Report Time Clean mud tanks				Operations Next 24 Hours Mobilize rig to LC FEE 15-23D-56				Daily Mud Cost		Mud Additive Cost To Date 26,768			
Operations Summary Nipple down BOPE, Cleaned mud tanks.								Depth Start (ftKB) 7,455		Depth End (ftKB) 7,455			
Remarks Fuel on hand=2727 gallons, fuel used 641 gallons. Ran boiler 12 hours.								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)			
Weather Clear		Temperature (°F) 15.0		Road Condition Snow.		Hole Condition Cased		Target Formation CR-6		Target Depth (ftKB) 7,400			
Last Casing Set								Daily Contacts					
Casing Description Production		Set Depth (ftKB) 7,430		OD (in) 5 1/2		Comment		Job Contact		Mobile			
								Frank Doherty		970-361-3297			
								Chad D. Beath		866-910-9236			
Time Log								Rigs					
Start Time	End Time	Dur (hrs)	Operation			Comment							
06:00	12:00	6.00	NU/ND BOP			Nipple down and unstack BOP. Clean mud tanks with Price Water vacume truck. (Price water rented jack hammer to remove cement from shale tank)							
								Contractor Patterson / UTI				Rig Number 779	
Mud Checks								Mud Pumps					
								# 1, MAXUM, M-1000					
Type		Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)						
Gel (10s) (lb/100f...		Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)						
MBT (lb/bbl)		Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)						
CEC for Cuttings		Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)							
								# 2, BOMCO, F-1000					
Pump Rating (hp)		Rod Diameter (in)	Stroke Length (in)										
1,000.0			10.00										
Liner Size (in)		Vol/Stk OR (bbl/stk)											
6		0.083											
Pressure (psi)		Slow Spd	Strokes (spm)	Eff (%)									
No													
								# 2, BOMCO, F-1000					
Pump Rating (hp)		Rod Diameter (in)	Stroke Length (in)										
1,000.0			10.00										
Liner Size (in)		Vol/Stk OR (bbl/stk)											
6		0.083											
Pressure (psi)		Slow Spd	Strokes (spm)	Eff (%)									
No													
Air Data								Mud Additive Amounts					
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)							
								Description				Consumed	Daily Cost
Corrosion Inhibitor Injected in 24hr Period								Job Supplies					
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)						Diesel Fuel, gal us			
								Supply Item Description				Unit Label	
								Diesel Fuel				gal us	
Total Received		Total Consumed		Total Returned									
34,882.0		32,155.0											
Drill Strings								Diesel Fuel Consumption					
Bit Run		Drill Bit		IADC Bit Dull		TFA (incl Noz) (in²)		Date				Consumed	
								1/31/2012				650.0	
Nozzles (/32")		String Length (ft)		String Wt (1000lb)		BHA ROP (ft...		2/1/2012				1,028.0	
								2/2/2012				1,170.0	
								2/3/2012				1,731.0	
								2/4/2012				925.0	
								2/5/2012				923.0	
								2/6/2012				819.0	
								2/7/2012				982.0	
								2/8/2012				945.0	
								2/9/2012				1,609.0	
								2/10/2012				1,383.0	
								2/11/2012				1,063.0	
								2/12/2012				1,621.0	
								2/13/2012				2,198.0	
								2/14/2012				2,387.0	
								2/15/2012				1,874.0	
								2/16/2012				2,370.0	
								2/17/2012				2,676.0	
								2/18/2012				2,263.0	
								2/19/2012				1,564.0	
								2/20/2012				1,333.0	
								2/20/2012				641.0	
Drill String Components													
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN			
Drilling Parameters													
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)						
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq						
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...					
Deviation Surveys													
Teledrift survey													
Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...						
	2/1/2012	Teledrift survey											
Survey Data													
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)						
Wireline survey													
Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...						
	2/2/2012	Wireline survey											
Survey Data													
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)						
MWD													
Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...						
	2/11/2012	MWD											

RECEIVED: Feb. 29, 2012

**Berry Daily Drilling Report****Report Date: 2/21/2012****Report #: 25, DFS: 19.4****Depth Progress: 0****Well Name: LC TRIBAL 15-26-56****Survey Data**

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

43-013-50871

February 18, 2012

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Running 5 ½" Production casing

Begin at approx. 1:00 am on Sunday February 19, 2012

LCT 15-26-56 SWSE 582 FSL 1848 FEL.

Section 26 T5S R6W

Lease # 20G0005500

Rig move to the LC Fee 15-23D-56 scheduled for Tuesday February 21, 2012.

If you have any questions or need more information, please call me at 435-823-1921..

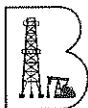
Sincerely,
Frank Doherty
Drilling Consultant

RECEIVED

FEB 17 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 15-26-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0582 FSL 1848 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 26 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013508710000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/8/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached Completion History for the LC Tribal 15-26-56.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 15, 2012		
NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 3/12/2012	



Berry Daily Completion and Workover

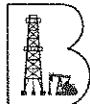
Report # 1, Report Date: 3/1/2012

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000	Surface Legal Location SWSE Sec 26 T5S-R6W	Spud Date 2/1/2012 3:30:00 AM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Vertical	Original KB Elevation (ftKB) 7,971	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,951
Primary Job Type Initial Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C12 032009	Total AFE Amount	Daily Cost 22,515	Cum Cost To Date 22,515	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title	Mobile	

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	12:00	12.00	GOP	General Operations	PREP PAD. SPOT IN PRODUCTION EQUIPMENT. PIONEER RUN CBL W/ TOC @ 2,200'. R/U FRAC EQUIPMENT & WIRE LINE. FILL & HEAT 18 TANKS ON PAD & 10 ON ADJOINING PAD.
12:00	12:00		PFRT	Perforating	PERFORATE STG #1 IN THE LOWER WASATCH FROM 6,825'-7,094" @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 32 TOTAL HOLES. SHOT ON 2/27/2012 AFTER CBL WAS RUN.
12:00	12:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #1 WELL OPEN @ 103 PSI BROKE DOWN 5.3 BPM @ 2,760 MAX R @ 71.1 BPM MAX PSI @ 5,215 AVG RATE @ 70.0 BPM AVG PSI @ 1,808 TOTAL FLUID OF 1,494 BBL ISDP 1,090 FINAL FRAC GRADIENT .59 100,000 LBS OF 20/40 OTTAWA
12:00	12:00		PFRT	Perforating	SET CFP @ 6,800. PERFORATE STG #2 IN THE WASATCH FROM 6,534'-6,767' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 34 TOTAL HOLES.
12:00	12:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #2 WELL OPEN @ 778 PSI BROKE DOWN 5.8 BPM @ 4,740 MAX R @ 72.1 BPM MAX PSI @ 5,746 AVG RATE @ 70.0 BPM AVG PSI @ 2,175 TOTAL FLUID OF 1,476 BBL ISDP 990 FINAL FRAC GRADIENT .58 100,000 LBS OF 20/40 OTTAWA
12:00	12:00		PFRT	Perforating	SET CFP @ 6,510. PERFORATE STG #3 IN THE WASATCH FROM 6,240'-6,466' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 36 TOTAL HOLES.
12:00	12:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #3 WELL OPEN @ 790 PSI BROKE DOWN 5.6 BPM @ 4,690 MAX R @ 71.6 BPM MAX PSI @ 6,158 AVG RATE @ 70.0 BPM AVG PSI @ 2,125 TOTAL FLUID OF 1,739 BBL ISDP 870 FINAL FRAC GRADIENT .57 125,000 LBS OF 20/40 OTTAWA
12:00	12:00		PFRT	Perforating	SET CFP @ 6,236. PERFORATE STG #4 IN THE WASATCH FROM 6,240'-6,466' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 36 TOTAL HOLES.



Well Name: LC TRIBAL 15-26-56

Report # 1, Report Date: 3/1/2012

API/UWI 43013508710000	Surface Legal Location SWSE Sec 26 T5S-R6W	Spud Date 2/1/2012 3:30:00 AM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Vertical	Original KB Elevation (ftKB) 7,971	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,951

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
12:00	12:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STG #4 WELL OPEN @ 730 PSI BROKE DOWN 7.4 BPM @ 3,280 MAX R @ 71.6 BPM MAX PSI @ 5,666 AVG RATE @ 70.0 BPM AVG PSI @ 2,296 TOTAL FLUID OF 1,741 BBL ISDP 1,040 FINAL FRAC GRADIENT .60 125,000 LBS OF 20/40 OTTAWA
12:00	12:00		PFRT	Perforating	SET CFP @ 6,060. PERFORATE STG #5 IN THE UTELAND BUTTE FROM 5,836'-5,994' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 40 TOTAL HOLES.
12:00	12:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STG #5 WELL OPEN @ 665 PSI BROKE DOWN 5.3 BPM @ 5,120 MAX R @ 70.5 BPM MAX PSI @ 5,817 AVG RATE @ 70.0 BPM AVG PSI @ 1,688 TOTAL FLUID OF 1,164 BBL ISDP 980 FINAL FRAC GRADIENT .60 75,000 LBS OF 20/40 OTTAWA
12:00	12:00		PFRT	Perforating	SET CFP @ 5,826. PERFORATE STG #6 IN THE CASTLE PEAK FROM 5,634'-5,788' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 36 TOTAL HOLES. LEAVE WELL S.I.
12:00	12:00		GOP	General Operations	WINTERIZE EQUIPMENT & LEAVE WELL S.I.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2345	ICC	22,515	ICC-PERFORATING	PIONEER	Yes

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

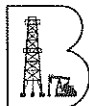
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 2, Report Date: 3/2/2012

Well Name: LC TRIBAL 15-26-56

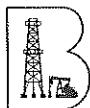
API/UWI 43013508710000	Surface Legal Location SWSE Sec 26 T5S-R6W	Spud Date 2/1/2012 3:30:00 AM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Vertical	Original KB Elevation (ftKB) 7,971	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,951

Primary Job Type Initial Completion			Secondary Job Type		
Objective					
Contractor				Rig Number	
AFE Number C12 032009		Total AFE Amount		Daily Cost 481,800	
				Cum Cost To Date 504,315	
Weather		T (°F)	Road Condition		Tubing Pressure (psi)
					Casing Pressure (psi)
					Rig Time (hrs)
Job Contact			Title		Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	10:00	10.00	FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STG #6 WELL OPEN @ 460 PSI BROKE DOWN 5.8 BPM @ 2,170 MAX R @ 72.0 BPM MAX PSI @ 4,170 AVG RATE @ 70.0 BPM AVG PSI @ 1,721 TOTAL FLUID OF 1,167 BBL ISDP 241 FINAL FRAC GRADIENT .60 75,000 LBS OF 20/40 OTTAWA
10:00	10:00		PFRT	Perforating	SET CFP @ 5,618. PERFORATE STG #7 IN THE CASTLE PEAK FROM 5,452'-5,602' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 36 TOTAL HOLES.
10:00	10:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STG #7 WELL OPEN @ 108 PSI BROKE DOWN 5.8 BPM @ 490 MAX R @ 71.6 BPM MAX PSI @ 5,617 AVG RATE @ 70.0 BPM AVG PSI @ 1,202 TOTAL FLUID OF 1,162 BBL ISDP 260 FINAL FRAC GRADIENT .48 76,800 LBS OF 20/40 OTTAWA
10:00	10:00		PFRT	Perforating	SET CFP @ 5,380. PERFORATE STG #8 IN THE GREEN RIVER FROM 4,858'-5,126' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 20 TOTAL HOLES.
10:00	10:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STG #8 WELL OPEN @ 65 PSI BROKE DOWN 4.8 BPM @ 5,500 MAX R @ 46.7 BPM MAX PSI @ 5,958 AVG RATE @ 35.0 BPM AVG PSI @ 2,996 TOTAL FLUID OF 887 BBL ISDP 540 FINAL FRAC GRADIENT .54 50,000 LBS OF 16/30 TEXAS GOLD
10:00	10:00		PFRT	Perforating	SET CFP @ 4,690. PERFORATE STG #9 IN THE GREEN RIVER FROM 4,504'-4,638' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 34 TOTAL HOLES.

Berry Daily Completion and Workover



Report # 2, Report Date: 3/2/2012

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000	Surface Legal Location SWSE Sec 26 T5S-R6W	Spud Date 2/1/2012 3:30:00 AM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Vertical	Original KB Elevation (ftKB) 7,971	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,951

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
10:00	10:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STG #9 WELL OPEN @ 162 PSI BROKE DOWN 5.8 BPM @ 4,410 MAX R @ 51.8 BPM MAX PSI @ 5,869 AVG RATE @ 45.0 BPM AVG PSI @ 1,931 TOTAL FLUID OF 886 BBL ISDP 700 FINAL FRAC GRADIENT .59 50,180 LBS OF 16/30 TEXAS GOLD
10:00	10:00		GOP	General Operations	LEAVE WELL S.I. R/D MAVERICK FRAC EQUIPMENT & PIONEER WIRE LINE. TOC IS AT 2,200'. FLUID PUMPED IS 11,716.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2345	ICC	11,700	ICC-PERFORATING	PIONEER	Yes
152	2360	ICC	470,100	ICC-STIMULATION/ACIDIZING	MAVERICK	Yes

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

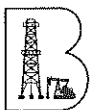
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 3, Report Date: 3/3/2012

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000	Surface Legal Location SWSE Sec 26 T5S-R6W	Spud Date 2/1/2012 3:30:00 AM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Vertical	Original KB Elevation (ftKB) 7,971	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,951

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor			Rig Number	
APE Number C12 032009	Total APE Amount	Daily Cost	Cum Cost To Date 504,315	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title		Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	10:00	10.00	GOP	General Operations	CONSOLIDATE WATER IN TANKS AND THEN MOVE EMPTIES OFF OF PAD. SPOT IN FLOW BACK TANK. WELL HEAD FROZE. HOOK UP FLOW BACK LINES. HOT OILER THAW OUT WELL HEAD. WELL PSI AT 0 (SLIGHT SUCK). LEAVE WELL S.I.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
						No

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

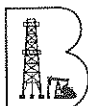
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 4, Report Date: 3/7/2012

Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000	Surface Legal Location SWSE Sec 26 T5S-R6W	Spud Date 2/1/2012 3:30:00 AM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Vertical	Original KB Elevation (ftKB) 7,971	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,951

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor			Rig Number	
AFE Number C12 032009	Total AFE Amount	Daily Cost 7,995	Cum Cost To Date 512,310	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title	Mobile	

Time Log					Comment
Start Time	End Time	Dur (hrs)	Code 1	Operation	
00:00	13:00	13.00	GOP	General Operations	CREW TRAVEL, CHANGE CLOTHES, SAFETY MEETING. ROAD RIG TO PAD. SET DEADMEN ANCHORS. N/D FRAC VALVE. NUBOPE. R/U PUMP AND LINES. R/U RIG. R/U TBG EQUIPMENT. TALLY PIPE BHA IS 4-3/4" BIT, P/O BIT SUB, 1 JOINT, XN NIPPLE. TAG @ 147 JTS (134' OF SAND) 4,556'. P/U POWER SWIVEL. LEAVE WELL S.I. CREW CHANGE CLOTHES & TRAVEL.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs					Vendor	Carry Fwd?
Code 1	Code 2	Code 3	Cost	Cost Description		
152	2111	ICC	1,270	ICC-TRUCKING&HAULING	JENKINS	Yes
152	2125	ICC	1,100	ICC-CONTRACTSUPERVISION	BBC	Yes
152	2305	ICC	4,225	ICC-RIGCOST-COMPLETION	STEVENSON	Yes
152	2380	ICC	1,400	ICC-SURFACE RENTALS	ROOS RIG & ANC	Yes

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

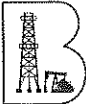
Date		Zone		Type		Stim/Treat Company	
Stg No.	Stage Type		Top (ftKB)		Btm (ftKB)		V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp

Berry Daily Completion and Workover

Report # 5, Report Date: 3/8/2012



Well Name: LC TRIBAL 15-26-56

API/UWI 43013508710000	Surface Legal Location SWSE Sec 26 T5S-R6W	Spud Date 2/1/2012 3:30:00 AM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Vertical	Original KB Elevation (ftKB) 7,971	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,951

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor			Rig Number		
AFE Number C12 032009	Total AFE Amount	Daily Cost 6,652	Cum Cost To Date 518,962		
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
Job Contact			Title	Mobile	

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	13:30	13.50	GOP	General Operations	CREW TRAVEL, CHANGE CLOTHES, SAFETY MEETINGS. 0 CSG PSI. BREAK CIRC. C/O 134' SAND. D/O TOP PLUG @ 4,690' & LOST 160 BBLs. D/O 6 OF 8 CFP'S. FOUND 28' OF SAND ON SECOND PLUG. REST OF PLUGS HAD NO SAND. AVG PUMP RATE OF 3 BPM W/ RETURN OF 1-1/2 BPM. CIRC CLEAN. DRAIN & WINTERIZE. LOST 950 BBLs OF FLUID. CREW CHANGE & TRAVEL

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2125	ICC	1,100	ICC-CONTRACTSUPERVISION	BBC	Yes
152	2305	ICC	5,552	ICC-RIGCOST-COMPLETION	STEVENSON	Yes

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date		Zone		Type		Stim/Treat Company	
Stg No.	Stage Type	Top (ftKB)		Btm (ftKB)		V (pumped) (bbl)	

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC TRIBAL 15-26-56	
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		9. API NUMBER: 43013508710000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0582 FSL 1848 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 26 Township: 05.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/2/2012			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please note that the LC Tribal 15-26-56 went to sales on March 30, 2012.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 02, 2012

NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A		DATE 4/2/2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Berry Petroleum Company Operator Account Number: N 2480
Address: Rt 2 Box 7735
city Roosevelt
state UT zip 84066 Phone Number: (435) 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350871	LC Tribal 15-26-56		SWSE	26	5S	6W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	18377	18377	1/13/2012			3/30/2012	
Comments: Please note that the referenced well was completed from the Green River to the Wasatch formation. <u>GR-WS</u> <u>5/30/2012</u>							

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Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

MAY 31 2012

Div. of Oil, Gas & Mining

Krista Mecham

Name (Please Print)

Krista Mecham

Signature

Sr. Reg. & Permitting

Title

5/31/2012

Date

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005500
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY ROOSEVELT STATE UT ZIP 84066		8. WELL NAME and NUMBER: LC TRIBAL 15-26-56
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: SWSE 582' FSL 1848' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME AS ABOVE BHL by HSM AT TOTAL DEPTH: SAME AS ABOVE 601 FSL 1912 FEL		9. API NUMBER: 4301350871
10. FIELD AND POOL, OR WILDCAT LAKE CANYON		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 26 5S 6W U
12. COUNTY DUCHESNE		13. STATE UTAH

14. DATE SPUDDED: 1/13/2012	15. DATE T.D. REACHED: 2/21/2012	16. DATE COMPLETED: 3/8/2012	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL):
18. TOTAL DEPTH: MD 7,455 TVD 7452	19. PLUG BACK T.D.: MD 7,430 TVD 7427	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) ELECTRIC, CBL, GR, CCL, UDL, TEMP, SD, D&N, ACTR, MUD			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	8 5/8 J55	24		550		G 360			
7 7/8	5 1/2 J55	15.5		7,400		V 180		2200	
						PL 460			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	7,143							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) WASATCH	6,825	6,466			6,825 6,466	.36	138	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) UTELAND BUTTE	5,836	5,994			5,836 5,994	.36	40	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) CASTLE PEAK	5,634	5,602			5,634 5,602	.36	72	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D) GREEN RIVER	4,858	4,638			4,858 4,638	.36	54	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6825 TO 6466	FRAC WITH 450,000 LBS SAND & 6450 BBLS FLUID
5836 TO 5994	FRAC WITH 75,000 LBS SAND & 1164 BBLS FLUID
5634 TO 5602	FRAC WITH 151,800 LBS SAND & 2329 BBLS FLUID

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: RECEIVED | |

30. WELL STATUS:

PUMPING

MAY 22 2012

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 3/30/2012		TEST DATE: 5/13/2012		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 74		GAS – MCF: 45		WATER – BBL: 38		PROD. METHOD: GAS PUMPI							
CHOKE SIZE:		TBG. PRESS. 300		CSG. PRESS. 50		API GRAVITY		BTU – GAS		GAS/OIL RATIO		24 HR PRODUCTION RATES: →		OIL – BBL:		GAS – MCF:		WATER – BBL:		INTERVAL STATUS: PRODUCING	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MAHOGANY	2,867
				TGR3	3,775
				DOUGLAS CREEK	4,531
				3 POINT	4,855
				BLACK SHALE	5,133
				CASTLE PEAK	5,456
				UTELAND BUTTE	5,831
				WASATCH	6,062

35. ADDITIONAL REMARKS (Include plugging procedure)

28. 4858 TO 4638: FRAC WITH 100,180 LBS SAND & 1773 BBLS FLUID

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BROOKE KENNEDY

TITLE ACCOUNTS PAYABLE

SIGNATURE

Brooke Kennedy

DATE 5/15/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



Survey Certification Sheet

Report Date: 2-29-12

Sharewell Job #: 20120220 / Directional

Operator: Berry Petroleum Co.

Well Name: LC Tribal 15-26-56 ST

API#: 43-013-50871

County/State: Duchesne Co., UT

Well SHL: 582' FSL & 1848' FEL (SWSE) Sec.26-T5S-R6W

Well SHL: 40° 0' 43.470" N (NAD27)

110° 31' 25.324" W (NAD27)

Drilling Rig Contractor: Patterson 779 (RKB: 20')

Surveyed Dates: 2/11/12-2/14/12

Surveyed from a depth of: OH: 1082.00' MD to 4055.00' MD

Type of Survey: MWD Surveys (STB=50')

The data and calculations for this survey have been checked by me and conform to the calibration standards and operational procedures set forth by Sharewell Energy Services, LP. I am authorized and qualified to review the data, calculations and this report, and that the report represents a true and correct Directional Survey of this well based on the original data corrected to True North and obtained at the well site. Wellbore Coordinates are calculated using minimum curvature method.

Bret Wolford

A handwritten signature in black ink that reads "Bret Wolford". The signature is written in a cursive, flowing style.

Sharewell Energy Services, LP - Well Planner



Project: Duchesne Co., UT (UT27C)
Site: Sec.26-T5S-R6W
Well: LC Tribal 15-26-56
Wellbore: Wellbore #1
Design: Design #1-ST
Latitude: 40° 0' 43.470 N
Longitude: 110° 31' 25.324 W
Ground Level: 7951.00
WELL @ 7971.00usft



PROJECT DETAILS: Duchesne Co., UT (UT27C)

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Utah Central 4302

System Datum: Mean Sea Level

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well LC Tribal 15-26-56, True North
Vertical (TVD) Reference: WELL @ 7971.00usft
Section (VS) Reference: Slot - (0.00N, 0.00E)
Measured Depth Reference: WELL @ 7971.00usft
Calculation Method: Minimum Curvature

WELL DETAILS: LC Tribal 15-26-56

+N/-S	+E/-W	North	Ground Level:	Latitude	Longitude	Slot
0.00	0.00	612935.905	7951.00	40° 0' 43.470 N	110° 31' 25.324 W	
			2273450.073			

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

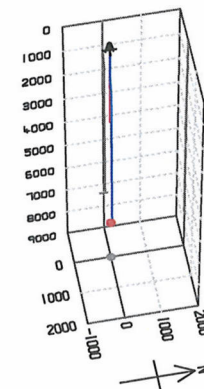
Name	TVD	+N/-S	+E/-W	North	East	Latitude	Longitude	Shape
LCT 15-26-56 Tgt	7400.00	0.00	0.00	612935.905	2273450.073	40° 0' 43.470 N	110° 31' 25.324 W	Circle (Radius: 100.00)

SECTION DETAILS

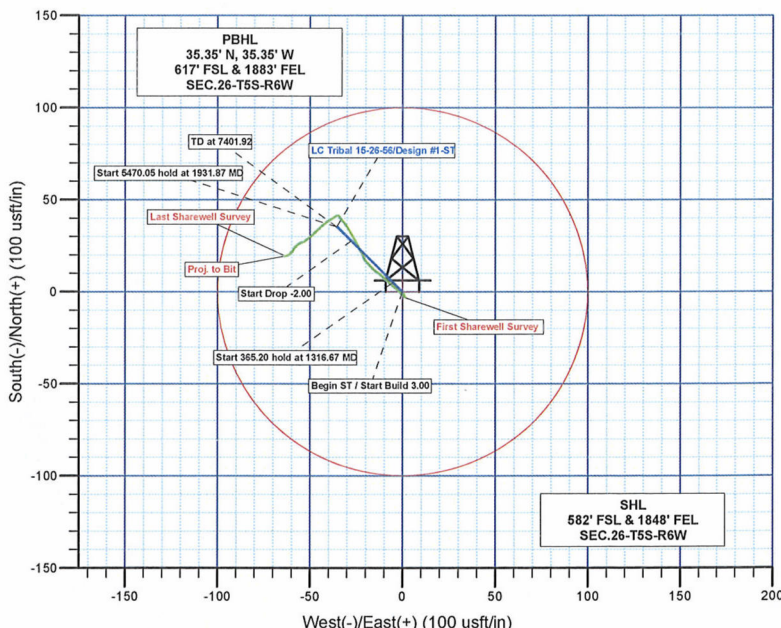
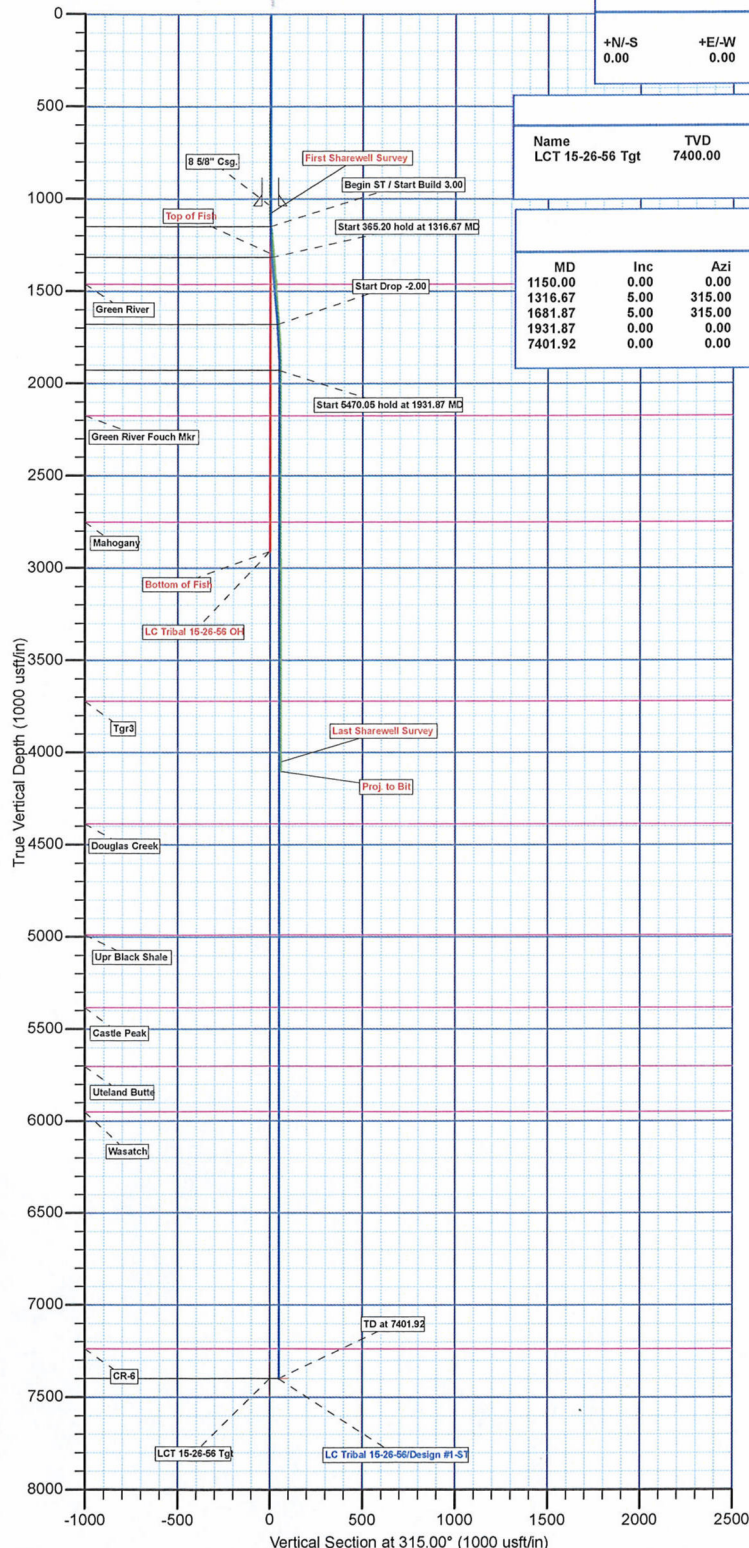
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
1150.00	0.00	0.00	1150.00	0.00	0.00	0.00	0.00	0.00	Begin ST / Start Build 3.00
1316.67	5.00	315.00	1316.46	5.14	-5.14	3.00	315.00	7.27	Start 365.20 hold at 1316.67 MD
1681.87	5.00	315.00	1680.27	27.65	-27.65	0.00	0.00	39.10	Start Drop -2.00
1931.87	0.00	0.00	1929.95	35.35	-35.35	2.00	180.00	50.00	Start 5470.05 hold at 1931.87 MD
7401.92	0.00	0.00	7400.00	35.35	-35.35	0.00	0.00	50.00	TD at 7401.92

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1462.00	1462.77	Green River
2175.00	2176.92	Green River Fouch Mkr
2751.00	2752.92	Mahogany
3721.00	3722.92	Tgr3
4387.00	4388.92	Douglas Creek
4989.00	4990.92	Upr Black Shale
5383.00	5384.92	Castle Peak
5703.00	5704.92	Uteland Butte
5950.00	5951.92	Wasatch
7237.00	7238.92	CR-6

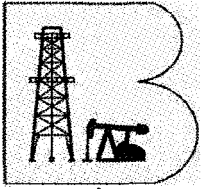


Azimuths to True North
Magnetic North: 11.41°
Magnetic Field
Strength: 52102.8snT
Dip Angle: 65.66°
Date: 02/08/2012
Model: IGRF2010



Plan: Design #1-ST (LC Tribal 15-26-56/Wellbore #1)

Created By: Bret Wolford Date: 11:27, February 29 2012



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.26-T5S-R6W

LC Tribal 15-26-56

Wellbore #2-ST

Survey: Survey #2-ST

Standard Survey Report

29 February, 2012



Sharewell Energy Services, LP
Survey Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Tribal 15-26-56
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 7971.00usft
Site:	Sec.26-T5S-R6W	MD Reference:	WELL @ 7971.00usft
Well:	LC Tribal 15-26-56	North Reference:	True
Wellbore:	Wellbore #2-ST	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #2-ST	Database:	EDM 5000.1 Single User Db

Project	Duchesne Co., UT (UT27C)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.26-T5S-R6W		
Site Position:		Northing:	616,893.775 usft
From:	Lat/Long	Easting:	2,274,790.119 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"
		Latitude:	40° 1' 22.440 N
		Longitude:	110° 31' 7.543 W
		Grid Convergence:	0.63 °

Well	LC Tribal 15-26-56		
Well Position	+N/-S	0.00 usft	Northing: 612,935.905 usft
	+E/-W	0.00 usft	Easting: 2,273,450.073 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft
		Latitude:	40° 0' 43.470 N
		Longitude:	110° 31' 25.324 W
		Ground Level:	7,951.00 usft

Wellbore	Wellbore #2-ST		
Magnetics	Model Name	Sample Date	Declination
	IGRF2010	2012/02/08	(°)
			11.41
			Dip Angle (°)
			65.66
			Field Strength (nT)
			52,103

Design	Wellbore #2-ST		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(usft)	(usft)	(usft)
	0.00	0.00	0.00
			Direction
			(°)
			297.70

Survey Program	Date 2012/02/29		
From	To	Survey (Wellbore)	Tool Name
(usft)	(usft)		
100.00	1,082.00	Survey #1 (Wellbore #2-ST)	MWD
1,082.00	4,105.00	Survey #2-ST (Wellbore #2-ST)	MWD
			Description
			MWD - Standard
			MWD - Standard

Survey									
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Vertical Section	Dogleg Rate	Build Rate	Turn Rate
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
First Sharewell Survey									
1,082.00	0.35	156.43	1,081.99	-3.03	1.32	-2.58	0.03	0.03	0.00
1,114.00	4.70	315.60	1,113.96	-2.18	0.44	-1.41	15.71	13.59	497.41
1,146.00	6.37	312.26	1,145.81	-0.05	-1.79	1.56	5.31	5.22	-10.44
1,177.00	6.33	311.12	1,176.62	2.23	-4.35	4.89	0.43	-0.13	-3.68
1,209.00	6.24	312.00	1,208.43	4.55	-6.97	8.29	0.41	-0.28	2.75
1,241.00	5.89	313.14	1,240.25	6.84	-9.46	11.56	1.16	-1.09	3.56
1,277.00	5.54	312.08	1,276.07	9.27	-12.10	15.02	1.02	-0.97	-2.94
1,304.00	4.44	301.80	1,302.97	10.69	-13.95	17.32	5.23	-4.07	-38.07
1,336.00	3.73	316.56	1,334.89	12.10	-15.72	19.54	3.95	-2.22	46.12
1,367.00	5.05	315.25	1,365.79	13.80	-17.38	21.80	4.27	4.26	-4.23



Sharewell Energy Services, LP
Survey Report



Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.26-T5S-R6W
Well: LC Tribal 15-26-56
Wellbore: Wellbore #2-ST
Design: Wellbore #2-ST

Local Co-ordinate Reference: Well LC Tribal 15-26-56
TVD Reference: WELL @ 7971.00usft
MD Reference: WELL @ 7971.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,399.00	5.54	315.86	1,397.66	15.91	-19.44	24.61	1.54	1.53	1.91
1,431.00	5.05	338.14	1,429.52	18.33	-21.04	27.15	6.56	-1.53	69.62
1,462.00	4.04	338.14	1,460.43	20.61	-21.96	29.02	3.26	-3.26	0.00
1,494.00	3.52	328.34	1,492.36	22.49	-22.89	30.72	2.59	-1.62	-30.62
1,526.00	3.34	331.33	1,524.30	24.14	-23.86	32.34	0.79	-0.56	9.34
1,558.00	3.91	330.19	1,556.24	25.91	-24.85	34.04	1.80	1.78	-3.56
1,589.00	4.79	333.27	1,587.15	27.98	-25.95	35.98	2.94	2.84	9.94
1,621.00	5.14	330.01	1,619.03	30.41	-27.27	38.28	1.40	1.09	-10.19
1,652.00	5.19	330.54	1,649.90	32.84	-28.65	40.63	0.22	0.16	1.71
1,684.00	5.05	325.62	1,681.77	35.26	-30.16	43.09	1.44	-0.44	-15.37
1,715.00	4.35	325.71	1,712.67	37.36	-31.59	45.34	2.26	-2.26	0.29
1,746.00	2.64	318.93	1,743.61	38.87	-32.73	47.04	5.67	-5.52	-21.87
1,778.00	2.46	321.58	1,775.58	39.96	-33.64	48.36	0.67	-0.56	8.28
1,810.00	1.80	330.01	1,807.56	40.94	-34.32	49.41	2.28	-2.06	26.34
1,841.00	0.88	279.39	1,838.55	41.40	-34.79	50.05	4.57	-2.97	-163.29
1,873.00	0.57	260.84	1,870.55	41.41	-35.19	50.41	1.20	-0.97	-57.97
1,905.00	0.62	243.09	1,902.54	41.31	-35.50	50.63	0.59	0.16	-55.47
1,936.00	0.70	246.87	1,933.54	41.16	-35.83	50.85	0.29	0.26	12.19
1,968.00	0.75	251.00	1,965.54	41.01	-36.21	51.12	0.23	0.16	12.91
2,063.00	1.01	239.75	2,060.53	40.39	-37.52	51.99	0.33	0.27	-11.84
2,158.00	1.05	234.30	2,155.51	39.46	-38.95	52.82	0.11	0.04	-5.74
2,253.00	0.92	233.14	2,250.50	38.49	-40.26	53.54	0.14	-0.14	-1.22
2,349.00	1.19	236.32	2,346.48	37.48	-41.71	54.35	0.29	0.28	3.31
2,444.00	1.41	225.34	2,441.46	36.11	-43.36	55.18	0.35	0.23	-11.56
2,538.00	1.01	231.05	2,535.44	34.77	-44.83	55.86	0.44	-0.43	6.07
2,633.00	1.23	222.79	2,630.42	33.50	-46.17	56.45	0.29	0.23	-8.69
2,728.00	1.36	228.68	2,725.39	32.01	-47.71	57.12	0.20	0.14	6.20
2,823.00	1.58	222.70	2,820.36	30.30	-49.45	57.87	0.28	0.23	-6.29
2,918.00	1.67	237.82	2,915.33	28.60	-51.51	58.90	0.46	0.09	15.92
3,014.00	0.22	226.21	3,011.31	27.73	-52.82	59.66	1.52	-1.51	-12.09
3,108.00	0.26	178.31	3,105.31	27.39	-52.95	59.61	0.21	0.04	-50.96
3,202.00	0.79	259.53	3,199.31	27.06	-53.58	60.02	0.84	0.56	86.40
3,297.00	0.79	257.68	3,294.30	26.80	-54.86	61.03	0.03	0.00	-1.95
3,392.00	0.75	230.26	3,389.29	26.26	-55.98	61.77	0.39	-0.04	-28.86
3,487.00	0.83	232.98	3,484.28	25.45	-57.01	62.31	0.09	0.08	2.86
3,582.00	1.58	220.68	3,579.26	24.04	-58.41	62.89	0.83	0.79	-12.95
3,644.00	0.44	188.95	3,641.25	23.16	-59.01	63.01	1.98	-1.84	-51.18
3,738.00	1.19	216.37	3,735.24	22.02	-59.64	63.04	0.88	0.80	29.17
3,833.00	1.32	232.02	3,830.21	20.55	-61.09	63.64	0.38	0.14	16.47
3,928.00	0.40	272.36	3,925.20	19.89	-62.28	64.39	1.10	-0.97	42.46
4,023.00	0.53	245.02	4,020.20	19.72	-63.01	64.96	0.27	0.14	-28.78
Last Sharewell Survey									
4,055.00	0.75	249.95	4,052.20	19.58	-63.34	65.19	0.71	0.69	15.41
Proj. to Bit									
4,105.00	0.75	249.95	4,102.19	19.36	-63.96	65.63	0.00	0.00	0.00



Sharewell Energy Services, LP
Survey Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Tribal 15-26-56
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 7971.00usft
Site:	Sec.26-T5S-R6W	MD Reference:	WELL @ 7971.00usft
Well:	LC Tribal 15-26-56	North Reference:	True
Wellbore:	Wellbore #2-ST	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #2-ST	Database:	EDM 5000.1 Single User Db

Survey Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
1,082.00	1,081.99	-3.03	1.32	First Sharewell Survey
4,055.00	4,052.20	19.58	-63.34	Last Sharewell Survey
4,105.00	4,102.19	19.36	-63.96	Proj. to Bit

Checked By: _____	Approved By: _____	Date: _____
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Berry Petroleum		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 722-1325		8. WELL NAME and NUMBER: See Attached List
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Duchesne		9. API NUMBER: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location - Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location - Blue Bench

COPY SENT TO OPERATOR

Date: 12-13-2012
Initials: KS

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham

By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE

[Signature]

DATE 11/21/2012

(This space for State use only)

*Federal Approval of this action
required for Federal Wells.*

RECEIVED

DEC 06 2012

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447	1-15-56 DLB	Fee
43-013-33378	14-11-56 DLB	Fee
43-013-30842	B C UTE TRIBAL 14-15	14-20-H62-3412
43-013-30841	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-H62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-H62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
43-013-33542	FEDERAL 10-2-65	UTU-77326
43-013-33386	FEDERAL 10-3-65	UTU-77326
43-013-50735	FEDERAL 10-6D-64	UTU-77322
43-013-33451	FEDERAL 11-10-65	UTU-77330
43-013-50327	FEDERAL 11-1D-65	UTU-77326
43-013-50763	FEDERAL 11-2D-65	UTU-77326
43-013-50565	FEDERAL 11-4D-64	UTU-77314
43-013-50348	FEDERAL 11-5D-64	UTU-8894A
43-013-34284	FEDERAL 11-6D-64	UTU-77322
43-013-50328	FEDERAL 12-1D-65	UTU-77326
43-013-50737	FEDERAL 12-3D-64	UTU-77321
43-013-50349	FEDERAL 12-5D-64	UTU-8894A
43-013-50261	FEDERAL 12-6D-64	UTU-77322
43-013-50730	FEDERAL 1-2D-64	UTU-77321
43-013-33966	FEDERAL 1-2D-65	UTU-77326
43-013-50329	FEDERAL 13-1D-65	UTU-77326
43-013-50337	FEDERAL 13-5D-64	UTU-8894A
43-013-50347	FEDERAL 13-6D-64	UTU-77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
43-013-34285	FEDERAL 14-6D-64	UTU-77322
43-013-51175	FEDERAL 15-1D-65	UTU-77326
43-013-50764	FEDERAL 15-2D-65	UTU-77326
43-013-50553	FEDERAL 15-5D-65	UTU-77327
43-013-51176	FEDERAL 16-1D-65	UTU-77326
43-013-33490	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
43-013-33745	FEDERAL 6-6D-64	UTU-77322
43-013-50566	FEDERAL 6-6D-65	UTU-77327
43-013-34061	FEDERAL 7-11D-65	UTU-77330
43-013-34015	FEDERAL 7-1D-65	UTU-77325
43-013-50734	FEDERAL 7-2D-64	UTU-77321
43-013-50525	FEDERAL 7-2D-65	UTU-77326
43-013-34065	FEDERAL 7-3D-65	UTU-77326
43-013-34020	FEDERAL 7-6D-64	UTU-77322
43-013-51232	FEDERAL 8-11D-65	UTU-77326
43-013-33449	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
43-013-50719	FEDERAL 8-2D-65	UTU-77326
43-013-50325	FEDERAL 8-6D-64	UTU-77322
43-013-50342	FEDERAL 9-1D-65	UTU-77326
43-013-50762	FEDERAL 9-2D-65	UTU-77326
43-013-51218	FEDERAL 9-6D-64	UTU-77322
43-013-32351	FOY TRIBAL 11-34-55	UTU-76968
43-013-33799	FOY TRIBAL 12H-33-55	FEE
43-013-51288	LC FEE 10-28D-56	FEE
43-013-50994	LC FEE 10-31D-45	FEE
43-013-50965	LC FEE 1-22-57	FEE
43-013-50718	LC FEE 1-22D-56	FEE
43-013-51371	LC FEE 1-31D-45	FEE
43-013-50929	LC FEE 13-29-45	FEE
43-013-50870	LC FEE 15-23D-56	FEE
43-013-50601	LC FEE 16-16D-56	FEE
43-013-50777	LC FEE 2-20D-56	FEE
43-013-33593	LC FEE 6-12-57	FEE
43-013-50867	LC FEE 8-28D-56	FEE
43-013-50928	LC FEE 8-29-45	FEE
43-013-50963	LC FEE 9-12D-57	FEE
43-013-51192	LC FEE 9-19-56	FEE
43-013-50602	LC TRIBAL 10-16D-56	14-20-H62-6301
43-013-50999	LC TRIBAL 10-21-56	14-20-H62-3433
43-013-33677	LC TRIBAL 11-17-56	14-20-H62-6300
43-013-50751	LC TRIBAL 11-3D-56	14-20-H62-6435
43-013-50780	LC TRIBAL 12-22D-56	14-20-H62-6302
43-013-33606	LC TRIBAL 12H-6-56	14-20-H62-5500
43-013-34282	LC TRIBAL 13-16D-56	14-20-H62-5623
43-013-33591	LC TRIBAL 13H-3-56	14-20-H62-6435
43-013-50776	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
43-013-33492	LC TRIBAL 14-2-56	14-20-H62-6472
43-013-51030	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-H62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
43-013-33580	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

43-013-50262	LC TRIBAL 4-27D-56	14-20-H62-6303
43-013-50661	LC TRIBAL 5-14D-56	14-20-H62-6436
43-013-50752	LC TRIBAL 5-21D-56	14-20-H62-3433
43-013-50625	LC TRIBAL 5-23D-56	14-20-H62-6434
43-013-50260	LC TRIBAL 6-22D-56	14-20-H62-6302
43-013-50868	LC TRIBAL 6-27D-56	14-20-H62-6303
43-013-51034	LC TRIBAL 6-28-45	2OG-000-5500
43-013-51073	LC TRIBAL 7-27-45	2OG-000-5500
43-013-33577	LC TRIBAL 7-3-56	14-20-H62-5656
43-013-50599	LC TRIBAL 8-16D-56	14-20-H62-6301
43-013-33576	LC TRIBAL 8-28-46	14-20-H62-5500
43-013-51131	LC TRIBAL 8-30D-56	2OG-000-5500
43-013-33605	LC TRIBAL 8-4-56	14-20-H62-6256
43-013-51031	LC TRIBAL 9-15D-56	14-20-H62-6435
43-013-51430	LC TRIBAL 9-28D-45	2OG-000-5500
43-013-51112	LC TRIBAL 9-8D-56	2OG-000-5500
43-013-51198	LC TRIBAL 9-9D-56	2OG-000-5500
43-013-51076	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-H62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-H62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-H62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

43-013-34295	SFW TRIBAL 10-10D-54	14-20-H62-5517
43-013-34296	SFW TRIBAL 9-10D-54	14-20-H62-5517
43-013-31701	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
43-013-30955	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
43-013-33916	ST TRIBAL 1-15D-54	14-20-H62-4661
43-013-32849	ST TRIBAL 2-15-54	14-20-H62-4661
43-013-34059	ST TRIBAL 3-15D-54	14-20-H62-4661
43-013-32850	ST TRIBAL 4-15-54	14-20-H62-4661
43-013-34060	ST TRIBAL 5-15D-54	14-20-H62-4661
43-013-32848	ST TRIBAL 6-15-54	14-20-H62-4661
43-013-33950	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
43-013-30999	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-H62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
43-013-33156	UTE TRIBAL 10-24D-55	14-20-H62-4749
43-013-32749	UTE TRIBAL 10-25-55	14-20-H62-3537
43-013-33620	UTE TRIBAL 10-26D-54	14-20-H62-4954
43-013-33360	UTE TRIBAL 10-26D-55	14-20-H62-3444
43-013-33683	UTE TRIBAL 10-27D-55	14-20-H62-4753
43-013-32764	UTE TRIBAL 10-28-54	14-20-H62-4740

43-013-32419	UTE TRIBAL 10-28-55	14-20-H62-5019
43-013-33155	UTE TRIBAL 10-29-54	14-20-H62-5036
43-013-33157	UTE TRIBAL 10-29D-55	14-20-H62-5020
43-013-32847	UTE TRIBAL 10-31-54	14-20-H62-4946
43-013-32936	UTE TRIBAL 10-31-55	14-20-H62-5060
43-013-33902	UTE TRIBAL 10-32-54	14-20-H62-4947
43-013-33092	UTE TRIBAL 10-33-54	14-20-H62-4948
43-013-32353	UTE TRIBAL 10-35-55	14-20-H62-4945
43-013-33968	UTE TRIBAL 10-36D-55	14-20-H62-4944
43-013-50854	UTE TRIBAL 10S-21D-54	14-20-H62-3141
43-013-32721	UTE TRIBAL 11-12-55	14-20-H62-5518
43-013-32568	UTE TRIBAL 11-13-54	14-20-H62-4894
43-013-33268	UTE TRIBAL 11-13-55	14-20-H62-4845
43-013-32693	UTE TRIBAL 11-14-55	14-20-H62-5016
43-013-33206	UTE TRIBAL 11-15-54	14-20-H62-4661
43-013-32980	UTE TRIBAL 11-15-55	14-20-H62-5017
43-013-32589	UTE TRIBAL 11-16-54	14-20-H62-3413
43-013-32145	UTE TRIBAL 11-17	14-20-H62-4731
43-013-31547	UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
43-013-32607	UTE TRIBAL 11-22-55	14-20-H62-4754
43-013-32269	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
43-013-31911	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
43-013-33478	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-H62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
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43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-H62-5033

43-013-50476	UTE TRIBAL 12-14D-55	14-20-H62-4661
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43-013-32146	UTE TRIBAL 12-17	14-20-H62-5035
43-013-33077	UTE TRIBAL 12-18-54	14-20-H62-3528
43-013-32716	UTE TRIBAL 12-19-54	14-20-H62-3529
43-013-32866	UTE TRIBAL 12-20-54	14-20-H62-3414
43-013-32385	UTE TRIBAL 12-21-54	14-20-H62-4825
43-013-33694	UTE TRIBAL 12-21D-55	14-20-H62-4754
43-013-32616	UTE TRIBAL 12-22-55	14-20-H62-3443
43-013-33908	UTE TRIBAL 12-23D-55	14-20-H62-4749
43-013-33134	UTE TRIBAL 12-24D-55	14-20-H62-4749
43-013-32769	UTE TRIBAL 12-25-55	14-20-H62-3537
43-013-33801	UTE TRIBAL 12-26D-54	14-20-H62-3444
43-013-34118	UTE TRIBAL 12-26D-55	14-20-H62-4740
43-013-32765	UTE TRIBAL 12-28-54	14-20-H62-5019
43-013-33645	UTE TRIBAL 12-28D-55	14-20-H62-5036
43-013-32572	UTE TRIBAL 12-29-54	14-20-H62-5020
43-013-33418	UTE TRIBAL 12-29D-55	14-20-H62-5020
43-013-33215	UTE TRIBAL 1-22D-54	14-20-H62-3415
43-013-33626	UTE TRIBAL 1-22D-55	14-20-H62-4754
43-013-33907	UTE TRIBAL 12-31D-54	14-20-H62-4946
43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
43-013-33090	UTE TRIBAL 12-33-54	14-20-562-4948
43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
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43-013-32259	UTE TRIBAL 1-24-55	14-20-H62-4749
43-013-31912	UTE TRIBAL 1-26	14-20-H62-3444
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43-013-31549	UTE TRIBAL 1-28	14-20-H62-4740
43-013-33784	UTE TRIBAL 1-28D-55	14-20-H62-5019
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43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
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43-013-32526	UTE TRIBAL 1-31-54	14-20-H62-4946
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43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546	UTE TRIBAL 13-17	14-20-H62-4919
43-013-32571	UTE TRIBAL 13-18-54	14-20-H62-5032
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43-013-32841	UTE TRIBAL 13-20-55	14-20-H62-5018
43-013-33113	UTE TRIBAL 13-21-54	14-20-H62-3414

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43-013-32169	UTE TRIBAL 13-25	14-20-H62-3537
43-013-32891	UTE TRIBAL 13-26-54	14-20-H62-4954
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43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
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43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
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43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
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43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
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43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
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43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
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43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947

43-013-33093	UTE TRIBAL 14-33-54	14-20-H62-4949
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43-013-33357	UTE TRIBAL 15-21-55	14-20-H62-3414
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43-013-33362	UTE TRIBAL 15-26D-55	14-20-H62-3444
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43-013-32666	UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768	UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804	UTE TRIBAL 15-35-54	14-20-H62-5053
43-013-33954	UTE TRIBAL 15-35D-55	14-20-H62-4945
43-013-33049	UTE TRIBAL 15-36-55	14-20-H62-4944
43-013-33327	UTE TRIBAL 16-13D-55	14-20-H62-4845
43-013-32272	UTE TRIBAL 16-14-55	14-20-H62-5016
43-013-32588	UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757	UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132	UTE TRIBAL 16-17-54	14-20-H62-4731
43-013-31650	UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691	UTE TRIBAL 16-19-54	14-20-H62-3528
43-013-32739	UTE TRIBAL 16-20-54	14-20-H62-3529
43-013-32381	UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842	UTE TRIBAL 16-22-54	14-20-H62-3415
43-013-33267	UTE TRIBAL 16-22D-55	14-20-H62-4754
43-013-33046	UTE TRIBAL 16-23-55	14-20-H-62-3443
43-013-32775	UTE TRIBAL 16-24-54	14-20-H62-4716
43-013-32672	UTE TRIBAL 16-24-55	14-20-H62-3440
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43-013-33786	UTE TRIBAL 16-27D-55	14-20-H62-4753
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43-013-32352	UTE TRIBAL 16-35-55	14-20-H62-4945
43-013-32356	UTE TRIBAL 16-36-55	14-20-H62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-H62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
43-013-32974	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
43-013-32569	UTE TRIBAL 2-24-54	14-20-H62-4716
43-013-31833	UTE TRIBAL 2-25	14-20-H62-3537
43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
43-013-32762	UTE TRIBAL 2-31-54	14-20-H62-4946
43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
43-013-50478	UTE TRIBAL 3-14-55	14-20-H62-5016
43-013-50389	UTE TRIBAL 3-14D-54	14-20-H62-5033
43-013-31830	UTE TRIBAL 3-19	14-20-H62-3528
43-013-32377	UTE TRIBAL 3-20-54	14-20-H62-4919
43-013-32867	UTE TRIBAL 3-21-54	14-20-H62-3414
43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
43-013-33208	UTE TRIBAL 3-22-54	14-20-H62-3415
43-013-32605	UTE TRIBAL 3-22-55	14-20-H62-4754
43-013-32536	UTE TRIBAL 3-23-55	14-20-H62-3443
43-013-30960	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
43-013-31834	UTE TRIBAL 3-25	14-20-H62-3537

43-013-32993	UTE TRIBAL 3-25-56	14-20-H62-5065
43-013-33681	UTE TRIBAL 3-26D-54	14-20-H62-4954
43-013-32417	UTE TRIBAL 3-27-55	14-20-H62-4753
43-013-32261	UTE TRIBAL 3-28-54	14-20-H62-4740
43-013-33723	UTE TRIBAL 3-29-55	14-20-H62-5020
43-013-32625	UTE TRIBAL 3-30-54	14-20-H62-4662
43-013-32862	UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527	UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410	UTE TRIBAL 3-32-54	14-20-H62-4947
43-013-33363	UTE TRIBAL 3-32D-55	14-20-H62-5206
43-013-32412	UTE TRIBAL 3-33-54	14-20-H62-4948
43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-5053
43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-4945
43-013-32751	UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185	UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270	UTE TRIBAL 4-14D-54	14-20-H62-5033
43-013-32972	UTE TRIBAL 4-19-54	14-20-H62-3528
43-013-32621	UTE TRIBAL 4-20-54	14-20-H62-4919
43-013-33549	UTE TRIBAL 4-20D-55	14-20-H62-5018
43-013-32378	UTE TRIBAL 4-21-54	14-20-H62-3414
43-013-33044	UTE TRIBAL 4-22-55	14-20-H62-4754
43-013-33627	UTE TRIBAL 4-23D-55	14-20-H62-3443
43-013-32573	UTE TRIBAL 4-24-54	14-20-H62-4716
43-013-33726	UTE TRIBAL 4-24D-55	14-20-H62-4749
43-013-32928	UTE TRIBAL 4-25-55	14-20-H62-3537
43-013-33595	UTE TRIBAL 4-26D-54	14-20-H62-4954
43-013-33978	UTE TRIBAL 4-26D-55	14-20-H62-3444
43-013-33797	UTE TRIBAL 4-27D-55	14-20-H62-4753
43-013-32741	UTE TRIBAL 4-28-54	14-20-H62-4740
43-013-33118	UTE TRIBAL 4-28-55	14-20-H62-5019
43-013-32565	UTE TRIBAL 4-29-54	14-20-H62-5036
43-013-31550	UTE TRIBAL 4-30	14-20-H62-4662
43-013-32767	UTE TRIBAL 4-31-54	14-20-H62-4946
43-013-32896	UTE TRIBAL 4-32-54	14-20-H62-4947
43-013-33379	UTE TRIBAL 4-32-55	14-20-H62-5026
43-013-32871	UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357	UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188	UTE TRIBAL 4-36	14-20-H62-4944
43-013-31152	UTE TRIBAL 5-13	14-20-H62-4845
43-013-33075	UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619	UTE TRIBAL 5-14-54	14-20-H62-5033
43-013-50479	UTE TRIBAL 5-14-55	14-20-H62-5016
43-013-32344	UTE TRIBAL 5-15-55	14-20-H62-5017
43-013-50475	UTE TRIBAL 5-16D-54	14-20-H62-3413
43-013-32204	UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651	UTE TRIBAL 5-20	14-20-H62-4919
43-013-33324	UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706	UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624	UTE TRIBAL 5-22-54	14-20-H62-3415

43-013-32537	UTE TRIBAL 5-23-55	14-20-H62-3443
43-013-32263	UTE TRIBAL 5-24-55	14-20-H62-4749
43-013-32992	UTE TRIBAL 5-25-56	14-20-H62-5065
43-013-33421	UTE TRIBAL 5-25D-55	14-20-H62-3537
43-013-32890	UTE TRIBAL 5-26-54	14-20-H62-4954
43-013-32264	UTE TRIBAL 5-26-55	14-20-H62-3444
43-013-32614	UTE TRIBAL 5-27-55	14-20-H62-4753
43-013-32189	UTE TRIBAL 5-28	14-20-H62-4740
43-013-32525	UTE TRIBAL 5-29-54	14-20-H62-5032
43-013-32380	UTE TRIBAL 5-30-54	14-20-H62-4662
43-013-32190	UTE TRIBAL 5-31	14-20-H62-4946
43-013-32539	UTE TRIBAL 5-32-54	14-20-H62-4947
43-013-32521	UTE TRIBAL 5-33-54	14-20-H62-4948
43-013-32805	UTE TRIBAL 5-35-54	14-20-H62-5053
43-013-32930	UTE TRIBAL 5-36-55	14-20-H62-4944
43-013-32586	UTE TRIBAL 6-14-54	14-20-H62-5033
43-013-50246	UTE TRIBAL 6-14D-55	14-20-H62-5016
43-013-32865	UTE TRIBAL 6-19-54	14-20-H62-3528
43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
43-013-32420	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
43-013-34028	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
43-013-50409	UTE TRIBAL 7-14-54	14-20-H62-5033
43-013-33269	UTE TRIBAL 7-14-55	14-20-H62-5016
43-013-32976	UTE TRIBAL 7-15-55	14-20-H62-5017
43-013-33130	UTE TRIBAL 7-16-54	14-20-H62-3413
43-013-32863	UTE TRIBAL 7-19-55	14-20-H62-5058
43-013-32346	UTE TRIBAL 7-20-55	14-20-H62-5018
43-013-31281	UTE TRIBAL 7-20R-54	14-20-H62-3529
43-013-32623	UTE TRIBAL 7-21-54	14-20-H62-3414
43-013-32761	UTE TRIBAL 7-22-54	14-20-H62-3415
43-013-33721	UTE TRIBAL 7-22D-55	14-20-H62-4754
43-013-32514	UTE TRIBAL 7-23-55	14-20-H62-3443
43-013-32991	UTE TRIBAL 7-24-56	14-20-H62-5064

43-013-32991	UTE TRIBAL 7-25-56	14-20-H62-5065
43-013-33621	UTE TRIBAL 7-26D-54	14-20-H62-4954
43-013-33477	UTE TRIBAL 7-26D-55	14-20-H62-3444
43-013-32418	UTE TRIBAL 7-27-55	14-20-H62-4753
43-013-32166	UTE TRIBAL 7-28	14-20-H62-4740
43-013-33788	UTE TRIBAL 7-28D-55	14-20-H62-5019
43-013-32562	UTE TRIBAL 7-29-54	14-20-H62-5036
43-013-33715	UTE TRIBAL 7-29D-55	14-20-H62-5020
43-013-32167	UTE TRIBAL 7-30	14-20-H62-4662
43-013-32528	UTE TRIBAL 7-31-54	14-20-H62-4946
43-013-32411	UTE TRIBAL 7-32-54	14-20-H62-4947
43-013-32413	UTE TRIBAL 7-33-54	14-20-H62-4948
43-013-50510	UTE TRIBAL 7-34-55	14-20-H62-5028
43-013-32774	UTE TRIBAL 7-35-54	14-20-H62-5053
43-013-33048	UTE TRIBAL 7-35-55	14-20-H62-4945
43-013-32929	UTE TRIBAL 7-36-55	14-20-H62-4944
43-013-50852	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-H62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
43-013-32701	UTE TRIBAL 9-15-55	14-20-H62-5017
43-013-33207	UTE TRIBAL 9-16-54	14-20-H62-3413

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2014

FROM: (Old Operator):

Berry Petroelum Company, LLC N4075
 1999 Broadway Street , Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

TO: (New Operator):

Linn Operating, Inc. N4115
 1999 Broadway Street, Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

Linn Operating, Inc.

3. ADDRESS OF OPERATOR:

1999 Broadway, Ste 3700

CITY

Denver

STATE

CO

ZIP

80202

PHONE NUMBER:

(303) 999-4400

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Change of operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 10 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker

TITLE Sr Engineering Technician

SIGNATURE

Beverly Decker

DATE 6/1/2014

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 999-4400		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature *Beverly Decker* Date _____
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

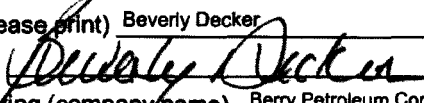
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?			<input checked="" type="checkbox"/>
<input type="checkbox"/>	If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?			<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?			<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?			<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?			<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?			<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature  Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL	
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL	
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL	
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL	
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL	
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL	
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL	
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL	
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL	
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL	
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL	
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL	
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL	
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL	
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL	
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL	
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL	
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL	
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL	
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL	
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL	
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL	
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL	
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL	
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL	
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL	
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL	
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL	
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL	
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL	
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL	
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL	
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL	
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL	
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL	
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL	
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL	
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL	
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL	
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL	
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL	
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL	
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL	
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL	
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL	
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL	
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL	
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL	
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL	
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL	
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL	
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL	
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL	
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL	
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL	
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL	
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL	
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL	
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL	
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL	
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL	
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL	
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW	
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW	
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW	
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW	

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIelsen MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P	
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P	
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P	
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P	
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P	
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P	
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P	
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P	
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P	
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P	
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P	
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P	
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P	
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P	
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P	
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P	
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P	
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P	
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P	
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P	
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P	
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P	
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P	
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P	
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P	
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P	
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P	
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P	
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P	
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P	
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P	
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P	
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P	
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P	
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P	

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P	
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P	
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P	
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P	
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P	
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P	
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P	
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P	
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P	
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P	
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P	
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P	
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P	
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P	
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P	
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P	
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P	
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P	
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P	
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P	
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P	
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P	
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P	
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P	
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P	
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P	
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P	
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P	
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P	
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P	
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P	
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P	
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P	
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P	
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P	
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P	
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P	
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P	
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P	
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P	
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P	
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P	
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P	
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P	
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P	
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P	
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P	
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P	
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P	
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P	
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P	
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P	
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P	
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P	
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P	
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P	
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P	
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P	
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P	
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P	
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P	
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P	
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P	
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P	
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P	
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P	
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P	
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P	
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P	
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P	
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P	
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P	
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P	
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P	
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P	
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P	
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P	
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P	
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P	
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P	
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P	
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P	
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P	
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P	
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P	
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P	
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P	
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P	
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P	
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P	
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P	
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P	
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P	
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P	
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P	
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P	
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P	
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P	
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P	
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P	
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P	
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P	
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P	

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P	
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P	
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P	
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P	
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P	
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P	
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P	
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P	
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P	
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P	
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P	
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P	
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P	
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P	
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P	
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P	
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P	
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P	
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P	
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P	
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P	
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P	
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P	
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P	
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P	
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P	
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P	
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P	
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P	
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P	
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P	
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P	
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P	
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P	
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P	
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P	
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P	
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P	
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P	
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P	
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P	
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P	
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P	
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P	
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P	
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P	
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P	
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P	
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P	
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P	
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P	
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P	
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P	

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P	
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P	
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P	
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P	
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P	
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P	
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P	
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P	
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P	
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P	
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P	
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P	
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P	
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P	
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P	
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P	
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P	
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P	
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P	
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P	
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P	
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P	
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P	
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P	
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P	
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P	
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P	
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P	
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P	
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P	
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P	
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P	
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P	
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P	
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P	
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P	
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P	
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P	
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P	
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P	
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P	
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P	
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P	
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P	
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P	
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P	
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P	
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P	
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P	
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P	
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P	
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P	
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P	
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P	
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P	
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P	
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P	
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P	

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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P	
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P	
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P	
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P	
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P	
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P	
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P	
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P	
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P	
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P	
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P	
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P	
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P	
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P	
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P	
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P	
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P	
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P	
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P	
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P	
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P	
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P	
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P	
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P	
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P	
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P	
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P	
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P	
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P	
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P	
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P	
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P	
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P	
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P	
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P	
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P	
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P	
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P	
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P	
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P	
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P	
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P	
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P	
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P	
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P	
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P	
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P	
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P	
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P	
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P	

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	